applicable, as required under § 63.1346(c)(2).

(iv) Notification of failure to conduct any combustion system component inspections conducted within the reporting period as required under § 63.1347(a)(9).

(v) Any and all failures to comply with any provision of the operation and maintenance plan developed in accordance with § 63.1347(a).

(vi) For each PM CPMS, HCl, Hg, and THF CEMS, D/F temperature monitoring system, or Hg sorbent trap monitoring system, within 60 days after the reporting periods, you must report all of the calculated 30-operating day rolling average values derived from the CPMS, CEMS, CMS, or Hg sorbent trap monitoring systems.

(viii) Within 60 days after the date of completing each CEMS performance evaluation test as defined in § 63.2, you must submit relative accuracy test audit (RATA) data to the EPA’s CDX by using CEDRI in accordance with paragraph (9) of this section. Only RATA pollutants that can be documented with the ERT (as listed on the ERT Web site) are subject to this requirement. For any performance evaluations with no corresponding RATA pollutants listed on the ERT Web site, you must submit the results of the performance evaluation to the Administrator at the appropriate address listed in § 63.13.

(ix) For PM performance test reports used to set a PM CPMS operating limit, the electronic submission of the test report must also include the make and model of the PM CPMS instrument, serial number of the instrument, analytical principle of the instrument (e.g. beta attenuation), span of the instruments primary analytical range, milliamp value equivalent to the instrument zero output, technique by which this zero value was determined, and the average milliamp signals corresponding to each PM compliance test run.

(x) All reports required by this subpart subject to the requirements in paragraphs (b)(9) and (b)(9)(viii) of this section must be sent to the Administrator at the appropriate address listed in § 63.13. The Administrator or the delegated authority may request a report in any form suitable for the specific case (e.g., by commonly used electronic media such as Excel spreadsheet, on CD or hard copy). The Administrator retains the right to require submittal of reports subject to paragraph (b)(9) and

(b)(9)(viii) of this section in paper form.

13. Revise § 63.1356 to read as follows:

§ 63.1356 Sources with multiple emissions limit or monitoring requirements.

If you have an affected source subject to this subpart with a different emissions limit or requirement for the same pollutant under another regulation in title 40 of this chapter, once you are in compliance with the most stringent emissions limit or requirement, you are not subject to the less stringent requirement. Until you are in compliance with the more stringent limit, the less stringent limit continues to apply.

§ 63.1357 [Remove and reserve]

14. Remove and reserve § 63.1357.

[FPR Doc. 2014–26905 Filed 11–18–14; 8:45 am]
Electronic files should not include special characters or any form of encryption and be free of any defects or viruses. For additional information about the EPA’s public docket, visit the EPA Docket Center homepage at: http://www.epa.gov/dockets.

We request that you also send a separate copy of each comment to the contact person listed below (see FOR FURTHER INFORMATION CONTACT).

FOR FURTHER INFORMATION CONTACT: Mr. Barrett Parker, Sector Policies and Programs Division (D243–05), Office of Air Quality Planning and Standards, U.S. Environmental Protection Agency, Research Triangle Park, NC 27711; telephone number: (919) 541–5635; fax number: (919) 541–3207; and email address: parker.barrett@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Why is the EPA issuing this proposed rule?

The EPA is proposing this rule to take action on amendments to the National Emission Standards for Hazardous Air Pollutants: Coal- and Oil-Fired Electric Steam Generating Units (40 CFR part 63, subpart UUUUUU; MATS). In addition, the EPA has published a direct final rule revising the reporting requirements in 40 CFR 63.10031 in the “Rules and Regulations” section of this Federal Register because we view this as a noncontroversial action and anticipate no adverse comment. We have explained our reasons for this action in the preamble to the direct final rule.

If we receive no adverse comment, we will not take further action on this proposed rule. If we receive adverse comment on a distinct portion of the direct final rule, we will withdraw that portion of the rule and it will not take effect. In this instance, we would address all public comments in any subsequent final rule based on this proposed rule.

If we receive adverse comment on a distinct provision of the direct final rule, we will publish a timely withdrawal in the Federal Register indicating which provisions we are withdrawing. The provisions that are not withdrawn will become effective on the date set out in the direct final rule, notwithstanding adverse comment on any other provision. We do not intend to institute a second comment period on this action. Any parties interested in commenting must do so at this time.

The regulatory text for this proposal is identical to that for the direct final rule published in the “Rules and Regulations” section of this Federal Register. For further supplementary information, the detailed rationale for this proposal and the regulatory revisions, see the direct final rule published in a separate part of this Federal Register.

II. Does this action apply to me?

Categories and entities potentially regulated by this final rule include:

<table>
<thead>
<tr>
<th>Category</th>
<th>NAICS code</th>
<th>Examples of regulated entities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Industry</td>
<td>221112</td>
<td>Fossil fuel-fired electric steam generating units.</td>
</tr>
<tr>
<td>Federal government</td>
<td>221122</td>
<td>Fossil fuel-fired electric steam generating units owned by the federal government.</td>
</tr>
<tr>
<td>State/local/tribal government</td>
<td>221122</td>
<td>Fossil fuel-fired electric steam generating units owned by states, tribes or municipalities.</td>
</tr>
<tr>
<td>921150</td>
<td></td>
<td>Fossil fuel-fired electric utility steam generating units in Indian country.</td>
</tr>
</tbody>
</table>

1 North American Industry Classification System.

2 Federal, state or local government-owned and operated establishments are classified according to the activity in which they are engaged.

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this direct final rule. To determine whether your facility would be regulated by this direct final rule, you should examine the applicability criteria in 40 CFR 63.9981. If you have any questions regarding the applicability of this action to a particular entity, consult either the air permitting authority for the entity or your EPA regional representative as listed in 40 CFR 63.13.

III. Statutory and Executive Orders

For a complete discussion of all of the administrative requirements applicable to this action, see the direct final rule in the “Rules and Regulations” section of this Federal Register.

Dated: November 7, 2014.

Gina McCarthy, Administrator.

[FR Doc. 2014–27127 Filed 11–18–14; 8:45 am]
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