

accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on October 30, 2014.

Dated: October 21, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-25542 Filed 10-27-14; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. EL15-7-000]

**Michigan Public Service Commission v. Midcontinent Independent System Operator, Inc.; Notice of Complaint**

Take notice that on October 17, 2014, pursuant to Rule 206 of the Federal Energy Regulatory Commission's

(Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824e, 825e, and 825h, the Michigan Public Service Commission (Complainant), filed a formal complaint against Midcontinent Independent System Operator, Inc. (Respondent), alleging that the provision of the Respondent's Open Access Transmission, Energy and Operating Reserve Markets Tariff governing the allocation of System Support Resource costs within the American Transmission Company footprint are unjust and unreasonable.

The Complainant certifies that copies of the complaint were served on the contacts for the Respondent as listed in the Commission's list of Corporate Officials and on all Respondent parties in a related Docket No. ER14-2952-000.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on November 6, 2014.

Dated: October 21, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-25541 Filed 10-27-14; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PF14-10-000]

**Transcontinental Gas Pipe Line Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Planned Dalton Expansion Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Meeting**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of Transcontinental Gas Pipe Line Company, LLC's (Transco's) Dalton Expansion Project (Project) involving construction and operation of new pipeline and aboveground facilities in Georgia and the modification of Transco's existing mainline system in Maryland, Virginia, and North Carolina. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on November 20, 2014.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meetings scheduled as follows:

Date and time	Location
November 3, 2014, 7:00 p.m. EDT .....	Northwest Georgia Trade & Convention Center, 2211 Dug Gap Battle Road, Dalton, GA 30720, (706) 272-7676.
November 4, 2014, 7:00 p.m. EDT .....	VA-AmVets Center, 816 Old Bremen Rd, Carrollton, GA, (770) 841-6726.

Date and time	Location
November 5, 2014, 7:00 p.m. EDT .....	Clarence Brown Convention Center, 5450 State Route 20, Cartersville, GA, (770) 606-5763.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this planned Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" is available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)). This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

### Summary of the Planned Project

Transco plans to construct and operate about 110.8 miles of new natural gas pipeline in Coweta, Carroll, Douglas, Paulding, Bartow, Gordon, and Murray Counties, Georgia and a new compressor station in Carroll County, Georgia. In addition, Transco plans to modify facilities along its existing mainline system in Maryland, Virginia, and North Carolina to accommodate bidirectional flow. Transco has indicated that the Project would provide 448,000 dekatherms per day of incremental firm transportation service to markets in northwest Georgia.

The Project would include the installation of the following facilities:

- A new 21,830 horsepower compressor station (Compressor Station 116) in Carroll County, Georgia;
- three new meter stations in Bartow and Murray counties, Georgia;
- about 7.6 miles of new 30-inch-diameter pipeline in Coweta and Carroll Counties, Georgia;
- 48.2 miles of new 24-inch-diameter pipeline in Carroll, Douglas, Paulding, and Bartow Counties, Georgia;

- 53.5 miles of new 20-inch-diameter pipeline in Bartow, Gordon, and Murray Counties, Georgia;
- 1.5 miles of new 16-inch-diameter pipeline in Murray County, Georgia; and
- ancillary facilities associated with the new pipeline including mainline valves and pig<sup>1</sup> launchers/receivers facilities.

The Dalton Expansion Project would also include the following modifications to Transco's existing mainline facilities:

- Addition of 30-inch mainline regulators at a compressor station in Howard County, Maryland;
- addition of valves and yard piping for south flow compression at compressor stations in Pittsylvania and Prince William Counties, Virginia;
- modifications at a compressor station in Mecklenburg County, Virginia;
- modifications at meter stations in Rockingham, Warren, Northampton, and Buffalo Island Counties, North Carolina, and Pittsylvania, Halifax, Mecklenburg, Brunswick, and Greenville Counties, Virginia; and
- modifications at two mainline valves in Rockingham County, North Carolina.

The general location of the Project facilities is shown in appendix 1.<sup>2</sup>

### Land Requirements for Construction

Construction of the planned pipeline and aboveground facilities in Georgia would disturb about 1,140 acres of land. Following construction, Transco would maintain about 685 acres for permanent operation of the Project's facilities; the remaining acreage would be restored and revert to former uses. About 66 percent of the planned pipeline route parallels existing pipeline, utility, or road rights-of-way.

Modifications to Transco's mainline facilities in Maryland, Virginia, and North Carolina would occur within the boundaries of the existing facilities and would not represent impacts on previously undisturbed land.

<sup>1</sup> A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

<sup>2</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

### The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us<sup>3</sup> to discover and address concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the Project under these general headings:

- Geology and soils;
- water resources, fisheries, and wetlands;
- vegetation and wildlife;
- endangered and threatened species;
- land use;
- socioeconomic;
- cultural resources;
- air quality and noise; and
- public safety.

We will also evaluate possible alternatives to the Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Although no formal application has been filed, we have already initiated our NEPA review under the Commission's pre-filing process. The purpose of the pre-filing process is to encourage early involvement of interested stakeholders and to identify and resolve issues before the FERC receives an application. As part of our pre-filing review, we have begun to contact some federal and state agencies to discuss their involvement in the scoping process and the preparation of the EA.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before we make our

<sup>3</sup> "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section beginning on page 6.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues related to this Project to formally cooperate with us in the preparation of the EA.<sup>4</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

### Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office(s), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on historic properties.<sup>5</sup> We will define the Project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the Project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this Project will document our findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the planned facilities and the environmental information provided by Transco and public comments. This preliminary list of issues may change based on your comments and our analysis.

- *Geology*—Effects as a result of blasting to remove existing surface and

subsurface bedrock during Project construction.

- *Biological Resources*—Effects on threatened and endangered species and sensitive habitats potentially occurring within or adjacent to the Project right-of-way.

- *Water Resources*—Effects on waterbodies and wetlands.

- *Land Use*—Effects on residential areas and agricultural lands during construction and operation of Project facilities.

- *Cultural Resources*—Effects on archaeological sites and historic resources.

- *Air Quality and Noise*—Effects on the local air quality and noise environment from construction and operation and maintenance of Project facilities.

### Public Participation

You can make a difference by providing us with your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before November 20, 2014.

For your convenience, there are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number (PF14–10–000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502–8258 or [efiling@ferc.gov](mailto:efiling@ferc.gov).

(1) You can file your comments electronically using the *eComment* feature located on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the *eFiling* feature located on the Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for Project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the planned Project.

Copies of the EA will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

### Becoming an Intervenor

Once Transco files its application with the Commission, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's Web site. Please note that the Commission will not accept requests for intervenor status at this time. You must wait until the Commission receives a formal application for the Project.

### Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208–FERC, or on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. Click on the eLibrary link, click on

<sup>4</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

<sup>5</sup> The Advisory Council on Historic Preservation regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

“General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., PF14–10). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Finally, public meetings or site visits will be posted on the Commission’s calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: October 21, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–25545 Filed 10–27–14; 8:45 am]

BILLING CODE 6717–01–P

## FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–1166]

### Information Collections Being Reviewed by the Federal Communications Commission Under Delegated Authority

**AGENCY:** Federal Communications Commission.

**ACTION:** Notice and request for comments.

**SUMMARY:** As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995 (44 U.S.C. 3501–3520), the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission’s burden estimate; ways to enhance the

quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology; and ways to further reduce the information collection burden on small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

**DATES:** Written PRA comments should be submitted on or before December 29, 2014. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

**ADDRESSES:** Direct all PRA comments to Cathy Williams, FCC, via email [PRA@fcc.gov](mailto:PRA@fcc.gov) and to [Cathy.Williams@fcc.gov](mailto:Cathy.Williams@fcc.gov).

**FOR FURTHER INFORMATION CONTACT:** For additional information about the information collection, contact Cathy Williams at (202) 418–2918.

**SUPPLEMENTARY INFORMATION:**

*OMB Control Number:* 3060–1166.

*Title:* Application to Participate in an Auction for Mobility Fund Phase I Support, FCC Form 180.

*Form Number:* FCC Form 180.

*Type of Review:* Extension of a currently approved collection.

*Respondents:* Business or other for-profit entities; Not-for-profit institutions; State, Local or Tribal Governments.

*Number of Respondents and Responses:* 150 respondents; 150 responses.

*Estimated Time per Response:* 1.5 hours.

*Frequency of Response:* On occasion reporting requirement.

*Obligation To Respond:* Required to obtain or retain benefits. The statutory authority for this collection is contained in 47 U.S.C. 154, 254 and 303(r).

*Total Annual Burden:* 225 hours.

*Annual Cost Burden:* No cost(s).

*Privacy Act Impact Assessment:* There are no impacts under the Privacy Act.

*Nature and Extent of Confidentiality:* There is no need for confidentiality with this collection of information. The information to be collected will be made available for public inspection.

Applicants may request materials or information submitted to the Commission be given confidential

treatment under 47 CFR 0.459 of the Commission’s rules.

*Needs and Uses:* The Commission will use the information collected to determine whether applicants are eligible to participate in the Mobility Fund Phase I auction. On November 18, 2011, the Federal Communications Commission released, WC Docket Nos. 10–90, 07–135, 05–337, 03–109; GN Docket No. 09–51; CC Docket Nos. 01–92, 96–45; WT Docket No. 10–208; FCC 11–161, which adopted rules to govern the Connect America Fund Mobility Fund. In adopting the rules, the Commission provided for one-time support to immediately accelerate deployment of networks for mobile broadband services in unserved areas. Mobility Fund Phase I support will be awarded through a nationwide reverse auction. The information collection process for the Mobility Fund Phase I auction is similar to that used in spectrum license auctions. This approach provides an appropriate screen to ensure serious participation without being unduly burdensome.

*OMB Control Number:* 3060–1168.

*Title:* Application for Mobility Fund Phase I Support, FCC Form 680.

*Form Number:* FCC Form 680.

*Type of Review:* Extension of a currently approved collection.

*Respondents:* Business or other for-profit entities; Not-for-profit institutions; State, Local or Tribal Governments.

*Number of Respondents and Responses:* 100 respondents; 100 responses.

*Estimated Time per Response:* 1.5 hours.

*Frequency of Response:* On occasion reporting requirement.

*Obligation To Respond:* Required to obtain or retain benefits. The statutory authority for this collection is contained in 47 U.S.C. 154, 254 and 303(r).

*Total Annual Burden:* 150 hours.

*Annual Cost Burden:* No cost.

*Privacy Act Impact Assessment:* There are impacts under the Privacy Act.

Entities submitting an application are acting in an entrepreneurial capacity.

*Nature and Extent of Confidentiality:* There is no need for confidentiality with this collection of information. The information to be collected will be made available for public inspection. Applicants may request materials or information submitted to the Commission be given confidential treatment under 47 CFR 0.459 of the Commission’s rules.

*Needs and Uses:* The Commission will use the information collected from winning bidders in the Mobility Fund Phase I auction to evaluate applications