

feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address:

Kimberly D. Bose, Secretary,
Federal Energy Regulatory Commission,
888 First Street NE., Room 1A,
Washington, DC 20426.

Alternatively, you may attend one of the public scoping meetings identified on page 1 of this notice and provide your comments verbally. Verbal comments will be transcribed and made part of the public record for this proceeding. Please note that we give equal consideration to all comments whether submitted in written format or provided verbally at one of the scoping meetings.

Environmental Mailing List

The environmental mailing list includes: Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove

your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an "intervenor" which is an official party to the Commission's proceeding. Intervenors play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission's final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User's Guide under the "e-filing" link on the Commission's Web site.

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the "eLibrary" link. Click on the eLibrary link, click on "General Search" and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP14-529). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called *eSubscription* which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: October 10, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-25324 Filed 10-23-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER15-124-000]

Tucson Electric Power Company; Notice of Filing

Take notice that on October 17, 2014, pursuant to section 205 of the Federal Power Act (FPA); 16 U.S.C. 824d, Part 35 of the Federal Energy Regulatory Commission's Regulations (Commission), and Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602, Tucson Electric Power Company filed an Offer of Settlement between itself and Salt River Project Agricultural Improvement and Power District (SRP); and (ii) tenders for filing four long-term transmission service agreements, as more fully explained in the filing.

Since the settlement was filed as a section 205 filing, the Rule 602 comment and reply comment periods do not apply.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FercOnlineSupport@ferc.gov, or call

(866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on November 7, 2014.

Dated: October 17, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-25327 Filed 10-23-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD14-18-000]

Joint Technical Conference on New York Markets & Infrastructure; Supplemental Notice of Technical Conference

As announced in the Notice issued on September 17, 2014,¹ the Federal Energy Regulatory Commission (Commission), jointly with the New York Public Service Commission will hold a technical conference on November 5, 2014 from 9:00 a.m. to approximately 4:00 p.m., to discuss issues of mutual interest and concern regarding the installed capacity market and energy infrastructure in New York and review the role of New York's centralized capacity market in attracting investment and ensuring resource adequacy and reliability. The conference will be held in the New York Institute of Technology Auditorium located at 1871 Broadway, between 61st and 62nd Streets, New York, NY 10023. A preliminary agenda for this conference is attached.

Conference panelists will be identified in a subsequent notice. This conference is free of charge and open to the public.

The technical conference will be transcribed. The conference will also be Webcast. The Webcast will allow persons to listen to the technical conference, but not participate. Further details on the Webcast, including the link, will be provided in a subsequent notice.

Information on the technical conference will be posted on the Web site <http://www.ferc.gov/EventCalendar/EventDetails.aspx?ID=7531&CalType=%20&CalendarID=116&Date=11/05/2014&View=Listview>, as well as the Calendar of Events on the Commission's Web site, <http://www.ferc.gov>, prior to the conference.

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For

accessibility accommodations, please send an email to accessibility@ferc.gov or call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a FAX to 202-208-2106 with the required accommodations.

For more information about the technical conference, please contact:

Kathleen Schnorf (Technical Information), Office of Energy Market Regulation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8547, Kathleen.Schnorf@ferc.gov.

Betty Watson (Technical Information), Office of Energy Policy and Innovation, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8552, Betty.Watson@ferc.gov.

Kate Hoke (Legal Information), Office of General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8404, Katheryn.Hoke@ferc.gov.

Sarah McKinley (Logistical Information), Office of External Affairs, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502-8004, Sarah.McKinley@ferc.gov.

Dated: October 10, 2014.

Kimberly D. Bose,
Secretary.

Joint FERC-NYPSC Technical Conference on New York Markets & Infrastructure

Docket No. AD14-18-000

November 5, 2014

Preliminary Agenda

8:00 a.m.–9:00 a.m. Registration

9:00 a.m.–9:30 a.m. Opening remarks by Commissioners

9:30 a.m.–10:15 a.m. NYISO and Independent Market Monitor presentation

NYISO and the Independent Market Monitor will report on the recent performance of NYISO's capacity market. NYISO will also describe current initiatives it is undertaking, and hurdles it is facing, as it seeks to improve performance of its capacity market to attract adequate investment in resources and infrastructure to efficiently meet New York State's reliability/resource adequacy needs. NYISO will provide information on recent investments made in resources and infrastructure through NYISO's markets and transmission planning efforts, and discuss the implementation of the new capacity zone in the Lower Hudson Valley. NYISO will provide a

brief update on preparedness for the upcoming winter. Finally, the Independent Market Monitor will provide its recommendations for improved performance of NYISO's capacity market.

10:15 a.m.–12:15 p.m. Panel One:

Assessing the performance of NYISO's capacity market design in attracting investment in resources and infrastructure to meet reliability/resource adequacy needs

This session will discuss the role of NYISO's capacity market in attracting investment in both resources and infrastructure in order to meet New York State's reliability and/or resource adequacy needs. In particular, panelists should discuss the particular capacity market design features that encourage merchant investment in resources and infrastructure. Panelists will be asked to discuss how the capacity market is addressing local and state-wide resource adequacy and reliability issues at just and reasonable rates. Finally, panelists should discuss what changes, if any, should be considered going forward to improve the performance of NYISO's capacity market.

Panelists should be prepared to discuss the following questions:

a. How do particular market design features impact infrastructure investment decisions by merchant entities? How can these market design aspects best address the interests of both buyers and sellers? How do buyer-side mitigation measures affect investment? Should the NYISO capacity market provide a longer revenue certainty period (e.g., 3, 5, or 10 years)? Does the existing NYISO capacity market appropriately incent investment as compared with three-year forward market designs in other capacity markets (e.g., PJM, ISO-NE)? Are long-term bilateral contracts a feasible alternative procurement mechanism for New York (e.g., California model)?

b. Are changes to NYISO's capacity market necessary to better ensure resource performance during peak demand conditions (summer or winter)?

c. Why are Reliability Support Services (RSS) needed? What is the effect of RSS agreements on the ability of the NYISO capacity market to efficiently meet the intended goal of incentivizing investment in resources and infrastructure? Are there other market and infrastructure impacts of the use of RSS agreements?

d. How does NYISO coordinate its planning processes and its capacity market? Are there possible improvements in the coordination efforts?

¹Joint Technical Conference on New York Markets & Infrastructure, Docket No. AD14-00018-000 (September 17, 2014).