

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on November 6, 2014.

Dated: October 7, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-539-000]

Ozark Gas Transmission, LLC; Notice of Intent To Prepare and Environmental Assessment for the Proposed Ozark Abandonment Project; Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Ozark Abandonment Project (Project) involving abandonment of facilities by Ozark Gas Transmission, LLC (Ozark). The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission

will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on November 6, 2014. You may submit comments in written form. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Ozark provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

Ozark proposes to abandon in place and remove from service approximately 159 miles of mainline natural gas pipeline facilities (Pipeline Facilities) between Sebastian and White Counties, Arkansas. In addition, Ozark would disconnect and abandon 29 associated metering and regulating facilities and other appurtenant facilities, as necessary. Ozark is proposing to abandon the aforementioned facilities due to underutilization and lack of market interest.

Specifically, Ozark would abandon in place the following facilities:

- 127.5 miles of 20-inch-diameter Line 1 in Franklin, Johnson, Pope, Conway, Faulkner, and White Counties from mile post (MP) 127.52 to MP 0.00;

- 26.4 miles of 10-inch-diameter Line 2 in Sebastian, Franklin, and Logan Counties from MP 0.00 to MP 26.37;
- 4.8 miles of 12-inch-diameter Line 1-A in White County from MP 0.00 to MP 4.75;
- 29 associated metering and regulating facilities, located along Line 1, 2, and 1-A, in Franklin, Logan, Johnson, Pope, Conway, Faulkner, and White Counties; and
- other appurtenant facilities, as necessary.

The general location of the facilities to be abandoned is shown in appendix 1.¹

Land Requirements for Abandonment

The abandonment activities, including excavation and ground disturbance, would disturb about 23.6 acres of land, of which 22.7 acres would be within existing facility sites operated by Ozark. The remaining acreage of impact would be within Ozark's existing easements, pipeline right of way, or original construction corridor. Following construction, only existing sites at Noark and Searcy Compressor Stations and the existing permanent pipeline right-of-way would continue to be maintained. All land disturbed outside of existing sites or permanent pipeline right of way would be restored and return to former uses.

Future Use of the Abandoned Pipeline Facilities

Following the abandonment of the Pipeline Facilities, Ozark indicates that several parties would perform activities that are not under the jurisdiction of the FERC (non-jurisdictional). These non-jurisdictional facilities are not subject to the FERC's review procedures. In the EA, we will provide available descriptions of the non-jurisdictional facilities and include them under our analysis of cumulative impacts. After abandonment, Ozark would transfer the assets to an affiliate, which would lease the Pipeline Facilities to Magellan Pipeline Company, L.P (Magellan) for refined petroleum products transportation service. The affiliate and Magellan would undertake conversion work on the abandoned lines to prepare them for refined petroleum transportation.

Further, Magellan plans to own, construct, and operate about 14 miles of 10-inch-diameter new non-jurisdictional

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

pipeline to connect Magellan's Fort Smith Terminal in Sebastian County, Arkansas to Ozark's abandoned Line 2 in Sebastian County at MP 0.0. Magellan also plans to own, construct, and operate 36.5 miles of 12-inch-diameter new non-jurisdictional pipeline to connect Ozark's abandoned Line 1-A in White County at MP 4.75 to Magellan's North Terminal in Pulaski County, Arkansas.

Additionally, after abandonment of the Pipeline Facilities, Ozark's existing customer, SourceGas, would construct, install, and operate about 6.3 miles of new 2-inch- and 6-inch-diameter pipeline laterals and perform a meter station upgrade in Logan County in order to transfer SoureGas' existing firm service on the Pipeline Facilities to an economically viable transportation alternative. Furthermore, Ozark Gas Gathering, LLC (OGG) would make reconnections on their system to continue service at two locations, Price and Clarksville, which would require rearrangement of piping at the existing receipt site and 1,000 feet of new piping, respectively.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us² to discover and address concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. We will consider all filed comments during the preparation of the EA.

In the EA we will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- land use;
- water resources, fisheries, and wetlands;
- cultural resources;
- vegetation and wildlife;
- air quality and noise;
- endangered and threatened species; and
- public safety.

We will also evaluate reasonable alternatives to the proposed project or

² "We," "us," and "our" refer to the environmental staff of the Commission's Office of Energy Projects.

portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present our independent analysis of the issues. The EA will be available in the public record through eLibrary. Depending on the comments received during the scoping process, we may also publish and distribute the EA to the public for an allotted comment period. We will consider all comments on the EA before making our recommendations to the Commission. To ensure we have the opportunity to consider and address your comments, please carefully follow the instructions in the Public Participation section on page 5.

With this notice, we are asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate with us in the preparation of the EA.³ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultations Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, we are using this notice to initiate consultation with the applicable State Historic Preservation Office(s) (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁴ We will define the project-specific Area of Potential Effects (APE) in consultation with the SHPO(s) as the project develops. On natural gas facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). Our EA for this project will document our findings on the impacts on historic properties and

³ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

⁴ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

summarize the status of consultations under section 106.

Public Participation

You can make a difference by providing us with your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please send your comments so that the Commission receives them in Washington, DC on or before November 6, 2014.

For your convenience, there are three methods which you can use to submit your comments to the Commission. In all instances please reference the project docket number (CP14-539-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the *eComment* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. This is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You can file your comments electronically using the *eFiling* feature on the Commission's Web site (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "*eRegister*." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Room 1A, Washington, DC 20426.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for

abandonment purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. We will update the environmental mailing list as the analysis proceeds to ensure that we send the information related to this environmental review to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If we publish and distribute the EA, copies will be sent to the environmental mailing list for public review and comment. If you would prefer to receive a paper copy of the document instead of the CD version or would like to remove your name from the mailing list, please return the attached Information Request (appendix 2).

Becoming an Intervenor

In addition to involvement in the EAs coping process, you may want to become an “intervenor” which is an official party to the Commission’s proceeding. Intervenor’s play a more formal role in the process and are able to file briefs, appear at hearings, and be heard by the courts if they choose to appeal the Commission’s final ruling. An intervenor formally participates in the proceeding by filing a request to intervene. Instructions for becoming an intervenor are in the User’s Guide under the “e-filing” link on the Commission’s Web site.

Additional Information

Additional information about the project is available from the Commission’s Office of External Affairs, at (866) 208-FERC, or on the FERC Web site at www.ferc.gov using the “eLibrary” link. Click on the eLibrary link, click on “General Search” and enter the docket number, excluding the last three digits in the Docket Number field (i.e., CP14-539). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission now offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links

to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Finally, public meetings or site visits will be posted on the Commission’s calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: October 7, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PF14-19-000]

Downeast Liquefaction, LLC; Notice of Intent To Prepare an Environmental Impact Statement for the Planned Downeast LNG Import-Export Project, Request for Comments on Environmental Issues and Notice of Public Scoping Meeting

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental impact statement (EIS) that will discuss the environmental impacts of the Downeast LNG Export Project involving construction and operation of facilities by Downeast Liquefaction, LLC (Downeast Liquefaction) in Washington County, Maine. The Commission will use this EIS in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission and its cooperating agencies will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EIS. Please note that the scoping period will close on November 3, 2014.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice. In lieu of or in addition to sending written comments, the Commission invites you to attend the public scoping meeting scheduled as follows: FERC Public Scoping Meeting, Downeast LNG Import-Export Project, October 22, 2014, 7:00 p.m. local time, Robbinston Grade School, 904 US Route 1, Robbinston, ME 04671.

This notice is being sent to the Commission’s current environmental mailing list for this project. State and

local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned pipeline facilities associated with the project. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain for parcels crossed by the pipeline. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

A fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” is available for viewing on the FERC Web site (www.ferc.gov). This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings.

Summary of the Planned Project

Downeast Liquefaction plans to develop, construct, and operate liquefied natural gas (LNG) terminal facilities that would convert the proposed Downeast LNG Import Project (Docket Nos. CP07-52-000, CP07-53-000, and CP07-53-001) into a bidirectional import-export LNG terminal and pipeline capable of producing 3 million metric tonnes per annum (mtpa) of LNG and 100 million standard cubic feet per day (mmscfd) of regasified LNG.

The Downeast LNG Import-Export Project would consist of the following facilities:

Marine Facilities and Transfer Lines:

- The Import-Export Project would involve no changes to the marine facilities and transfer lines that were proposed and evaluated for the Import Project.

LNG Storage and Regasification:

- The Import-Export Project would include a single LNG storage tank with a nominal usable storage capacity of 160,000 cubic meters. The storage tank design and location would be the same as the southern-most LNG storage tank proposed for the Import Project. The northern-most LNG storage tank proposed for the Import Project would not be required for the Import-Export Project.