

commercial building space and up to 15,872 residential housing units. Alternative 2 as presented in the Draft EIS is different from Alternative 2 as presented in the NOI circulated during the public scoping period in March and April 2013. Alternative 2 was revised by the DoN in response to comments received during the public scoping period to be more consistent with the land use planning policies adopted by the City of Concord as well as known and foreseeable market conditions. Comments on Alternative 2 received during the scoping period addressed the smaller area designated for conservation and open space in this alternative, as well as concerns regarding higher levels of traffic, noise, and air impacts. Accordingly, the revised Alternative 2 is more similar to the adopted policies of the City of Concord as expressed in the CRP Area Plan, reflecting a similar but slightly smaller development footprint and representing a realistic reuse scenario.

The No Action Alternative is also analyzed in the Draft EIS, as required by NEPA. Under this alternative, NWS Concord would be retained by the U.S. government in caretaker status. No reuse or redevelopment would occur.

The Draft EIS addresses potential environmental impacts under each alternative associated with land use and zoning; socioeconomic and environmental justice; air quality and greenhouse gases; biological resources; cultural resources; topography, geology, and soils; hazards and hazardous substances; noise; public services; transportation, traffic, and circulation; utilities and infrastructure; visual resources and aesthetics; and water resources. The analysis addresses direct and indirect impacts, and accounts for

cumulative impacts from other foreseeable federal, state, or local activities at and around the former NWS Concord property. The DoN conducted a scoping process to identify community concerns and local issues that should be addressed in the EIS. The DoN considered the comments provided, which identified specific issues or topics of environmental concern, in determining the scope of the EIS. The Draft EIS identifies significant adverse impacts to air quality and traffic, and significant beneficial impacts to socioeconomic and public services. The Draft EIS has been distributed to various federal, state, and local agencies, as well as other interested individuals and organizations.

Federal, state, and local agencies, as well as interested members of the public, are invited and encouraged to review and comment on the Draft EIS. The Draft EIS is available for viewing at the following locations:

- Concord Library, 2900 Salvio Street, Concord, CA 94519
- Pittsburg Library, 80 Power Avenue, Pittsburg, CA 94565
- Pleasant Hill Library, 1750 Oak Park Boulevard, Pleasant Hill, CA 94523

An electronic version of the Draft EIS can be viewed or downloaded at the following Web site: <http://www.bracpmo.navy.mil>. A limited number of hard copies are available by contacting the DoN's Base Realignment and Closure Program Management Office (BRAC PMO) at the address in this notice.

Comments can be made in the following ways: (1) Written statements can be submitted to a DoN representative at the public meeting; (2) written comments can be mailed to Director, NAVFAC BRAC PMO West,

Attn: Ms. Erica Spinelli, NEPA Project Manager, 1455 Frazee Road, Suite 900, San Diego, California 92108-4310; (3) written comments can be emailed to erica.spinelli@navy.mil; or (4) comments can be faxed to 619-532-0995, Attn: Ms. Erica Spinelli. Comments may be submitted without attending the public meeting. All comments postmarked or emailed no later than midnight, November 25, 2014, will become part of the public record and will be responded to in the Final EIS.

Requests for special assistance, sign language interpretation for the hearing impaired, language interpreters, or other auxiliary aids for the scheduled public meeting must be sent by mail or email to Ms. Jone Guerin, Ecology and Environment, Inc., 368 Pleasant View Drive, Lancaster, NY 14086, telephone: 716-684-8060, email: jguerin@ene.com no later than October 30, 2014.

Dated: October 6, 2014.

N.A. Hagerty-Ford,
Commander, Office of the Judge Advocate General, U.S. Navy, Federal Register Liaison Officer.

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DEPARTMENT OF ENERGY

[96-77-NG, 14-66-NG, 14-68-LNG, et al.]

Orders Granting Authority To Import and Export Natural Gas, To Import and Export Liquefied Natural Gas, Vacating Prior Authority and Approving Change in Control of Authorization Allowing Exports of Liquefied Natural Gas During July 2014

	FE Docket Nos.
GAZ METROPOLITAIN AND COMPANY LIMITED PARTNERSHIP	96-77-NG
DEVON CANADA MARKETING CORPORATION	13-143-NG
NEXEN ENERGY MARKETING U.S.A. INC	14-66-NG
CHEVRON U.S.A. INC	14-68-LNG
MARATHON OIL COMPANY	14-69-NG
SEMPRA LNG MARKETING, LLC	14-74-LNG
SUMMITT ENERGY LP	14-75-NG
J. ARON & COMPANY	14-76-NG
UNION GAS LIMITED	14-77-NG
BP ENERGY COMPANY	14-78-LNG
ST. LAWRENCE GAS COMPANY, INC	14-81-NG
BP CANADA ENERGY MARKETING CORP	14-82-NG
STABILIS ENERGY SERVICES LLC	14-84-LNG
ANNOVA LNG COMMON INFRASTRUCTURE, LLC (for 13-140-LNG)	14-004-CIC
LNG DEVELOPMENT COMPANY, LLC (d/b/a OREGON LNG)	12-77-LNG

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of orders.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy gives

notice that during July 2014, it issued orders granting authority to import and export natural gas, to import and export liquefied natural gas, vacating prior authority, and approving change in control of authorization allowing exports of liquefied natural gas. These orders are summarized in the attached appendix and may be found on the FE Web site at <http://www.fossil.energy.gov/programs/gasregulation/authorizations/Orders-2014.html>. They are also available for inspection and copying in the Office of Fossil Energy, Office of Oil and Gas Global Security and Supply, Docket Room 3E-033, Forrestal Building, 1000 Independence Avenue SW., Washington, DC 20585, (202) 586-9478. The Docket Room is open between the hours of 8:00 a.m. and

4:30 p.m., Monday through Friday, except Federal holidays.
Issued in Washington, DC, on September 29, 2014.
John A. Anderson,
Director, Division of Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Oil and Natural Gas.

4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, on September 29, 2014.

John A. Anderson,
Director, Division of Natural Gas Regulatory Activities, Office of Oil and Gas Global Security and Supply, Office of Oil and Natural Gas.

Appendix

DOE/FE ORDERS GRANTING IMPORT/EXPORT AUTHORIZATIONS

1213-A	07/03/14	96-77-NG	Gaz Metropolitan and Company Limited Partnership.	Order vacating authority to import natural gas from Canada.
3375-A	07/03/14	13-143-NG	Devon Canada Marketing Corporation.	Order vacating authority to import natural gas from Canada.
3453	07/03/14	14-66-NG	Nexen Energy Marketing U.S.A. Inc.	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3454	07/03/14	14-68-LNG	Chevron U.S.A. Inc	Order granting blanket authority to import LNG from various international sources by vessel.
3455	07/03/14	14-69-NG	Marathon Oil Company ...	Order granting blanket authority to import/export natural gas from/to Canada/Mexico.
3456	07/03/14	14-74-LNG	Sempra LNG Marketing, LLC.	Order granting blanket authority to import LNG from various international sources by vessel.
3457	07/03/14	14-75-NG	Summitt Energy LP	Order granting blanket authority to import/export natural gas from/to Canada.
3458	07/03/14	14-76-NG	J. Aron & Company	Order granting blanket authority to import/export natural gas from/to Canada.
3459	07/03/14	14-77-NG	Union Gas Limited	Order granting blanket authority to import/export natural gas from/to Canada.
3460	07/10/14	14-78-LNG	BP Energy Company	Order granting blanket authority to import LNG from various international sources by vessel.
3461	07/10/14	14-81-NG	St. Lawrence Gas Company, Inc.	Order granting blanket authority to import natural gas from Canada.
3462	07/10/14	14-82-NG	BP Canada Energy Marketing Corp.	Order granting blanket authority to import/export natural gas from/to Canada.
3463	07/25/14	14-84-LNG	Stabilis Energy Services LLC.	Order granting blanket authority to import/export LNG from/to Canada/Mexico by truck, rail, barge, and non-barge vessels.
3464	07/17/14	14-004-CIC for 13-140-LNG.	Annova LNG Common Infrastructure, LLC.	Order approving Change in Control to Annova LNG Common Infrastructure, LLC of authorization allowing exports of LNG to Free Trade Agreement nations.
3465	07/31/14	12-77-LNG	LNG Development Company, LLC (d/b/a Oregon LNG).	Order conditionally granting long-term Multi-Contract authority to export LNG by vessel from the Oregon LNG Terminal in Warrenton, Clatsop County, Oregon to Non-free Trade Agreement nations.

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BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Bonneville Power Administration; Proposed Revision of BPA's Billing Credits Policy of 1993

AGENCY: Bonneville Power Administration (BPA), Department of Energy.

ACTION: Proposed Revision of BPA's Billing Credits Policy.

SUMMARY: This notice announces BPA's proposal to revise its Billing Credit Policy and to provide Billing Credits for conservation.

DATES: Written comments are due to the address below no later than November 14, 2014.

ADDRESSES: Comments and suggestions on the proposed Billing Credits Policy revision for this project may be mailed by letter to Bonneville Power Administration, Public Affairs—DKE-7, P.O. Box 14428, Portland, OR 97292-4428. Or you may FAX them to 503-230-4019; submit them on-line at www.bpa.gov/comment; or email them to comment@bpa.gov

FOR FURTHER INFORMATION CONTACT: Scott Wilson, Bonneville Power Administration—PSW-6, P.O. Box 3621, Portland, Oregon, 97208-3621; toll-free telephone number 1-800-622-

4519; fax number 503-230-3242; email skwilson@bpa.gov.

SUPPLEMENTARY INFORMATION:

Proposed Action: Proposed Revision of BPA's Billing Credits Policy.

Process to Date: Bonneville Power Administration (BPA) worked with its customers throughout 2014 to explore improvements to its Energy Efficiency (EE) program. Based on the collaborative work with its customers, BPA proposes to revise its Billing Credits Policy to offer a Billing Credit program for conservation pursuant to section 6(h) of the 1980 Pacific Northwest Electric Power Planning and Conservation Act that focuses on the independent conservation activity of BPA's customers and the potential of that activity to reduce the BPA