

the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 9, 2014.

Dated: September 22, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-23213 Filed 9-29-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-104-000]

Michigan Public Service Commission (Complainant) v. North American Electric Reliability Corporation Wisconsin Electric Power Company (Respondents); Notice of Complaint

Take notice that on September 19, 2014, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and sections 206, 306, and 309 of the Federal Power Act, 16 U.S.C. 824(e), 825(e), and 825(h), the Michigan Public

Service Commission (Michigan PSC) filed a formal complaint against the North American Electric Reliability Corporation (NERC) and Wisconsin Electric Power Company (WEPCo), alleging, among other things, that NERC's approval of the proposed splitting of WEPCo's current single local balancing authority into two new balancing authorities, could result in unjust and unreasonable change in the allocation of System Support Resource costs, as more fully explained in the complaint.

Michigan PSC certifies that copies of the complaint were served on the contacts for NERC and WEPCo as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

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Comment Date: 5:00 p.m. Eastern Time on October 9, 2014.

Dated: September 22, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-23215 Filed 9-29-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RM12-1-001, RM13-9-001; Docket No. RM13-11-001; Docket No. RM13-16-001]

Transmission Planning Reliability Standards, Frequency Response and Frequency Bias, Setting Reliability Standard, Generator Verification Reliability Standards; Notice of Filing

September 24, 2014.

Take notice that on August 29, 2014, the North American Electric Reliability Corporation filed proposed revisions to various Violation Risk Factors and Violation Severity Levels associated with certain Transmission Planning Reliability Standards, Generator Verification Reliability Standards, and Frequency Response and Frequency Bias Setting Reliability Standards pursuant to Federal Energy Regulatory Commission's (Commission) Order Nos. 786,¹ 796,² and 794.³

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on

¹ *Transmission Planning Reliability Standards*, Order No. 786, 145 FERC ¶ 61,051 (2013).

² *Generator Verification Reliability Standards*, Order No. 796, 146 FERC ¶ 61,213 (2014).

³ *Frequency Response and Frequency Bias Setting Reliability Standard*, Order No. 794, 146 FERC ¶ 61,024 (2014).

the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 14, 2014.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2014-23245 Filed 9-29-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 13753-002; Project No. 13762-002; Project No. 13771-002; Project No. 13763-002; Project No. 13766-002; Project No. 13767-002]

FFP Missouri 16, LLC; FFP Missouri 15, LLC; Solia 8 Hydroelectric, LLC; FFP Missouri 13, LLC; Solia 5 Hydroelectric, LLC ; Solia 4 Hydroelectric, LLC; Notice of Scoping Meetings and Environmental Site Reviews and Soliciting Scoping Comments

Take notice that the following hydroelectric applications have been filed with Commission and are available for public inspection:

- a. *Type of Applications:* Original Major Licenses.
- b. *Project Nos.:* 13753-002; 13762-002; 13771-002; 13763-002; 13766-002; 13767-002.

- c. *Date filed:* February 27, 2014.
- d. *Applicant:* FFP Missouri 16, LLC; FFP Missouri 15, LLC; Solia 8 Hydroelectric, LLC; FFP Missouri 13, LLC; Solia 5 Hydroelectric, LLC; Solia 4 Hydroelectric, LLC.

e. *Name of Projects:* Opekiska Lock and Dam Hydroelectric Project; Morgantown Lock and Dam Hydroelectric Project; Point Marion Lock and Dam Hydroelectric Project; Grays Landing Lock and Dam Hydroelectric Project; Maxwell Lock and Dam Hydroelectric Project; and Monongahela Lock and Dam Number Four Hydroelectric Project.

f. *Location:* The proposed projects would be located at U.S. Army Corps of Engineers' (Corps) dams on the Monongahela River in Monongalia County, West Virginia and Fayette, Greene, and Washington counties, Pennsylvania (see table below for specific locations). The projects would occupy 39.75 acres of federal land managed by the Corps.

	Projects	County and State	City/town	Federal land used by project ¹ (acres)
P-13753	Opekiska Lock and Dam	Monongalia, WV	Between Fairmont and Morgantown	10.1
P-13762	Morgantown Lock and Dam	Monongalia, WV	Morgantown	0.99
P-13771	Point Marion Lock and Dam	Fayette, PA	Point Marion	1.44
P-13763	Grays Landing Lock and Dam	Greene, PA	Near Masontown	15.5
P-13766	Maxwell Lock and Dam	Washington, PA	Downstream of Fredericktown	10.4
P-13767	Monongahela Lock and Dam Number Four.	Washington, PA	Charleroi	1.32

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Thomas Feldman, Rye Development, LLC, PO Box 390691, Cambridge, MA 02139; or at (617) 433-8140.

i. *FERC Contact:* Nicholas Ettema, (202) 502-6565 or nicholas.ettema@ferc.gov.

j. *Deadline for filing scoping comments:* November 10, 2014.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/eComment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888

First Street NE., Washington, DC 20426. The first page of any filing should include docket number (e.g., P-13753-002).

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The proposed Opekiska Lock and Dam Hydroelectric Project would be the most upstream project at river mile (RM) 115.4 and would consist of the following new facilities: (1) A 180-foot-long, 95-foot-wide intake channel directing flow to a 30-foot-long, 50-foot-high, 70-foot-wide intake structure with 3-inch bar spacing trashracks; (2) a 120-foot-long, 60-foot-high, 70-foot-wide

reinforced concrete powerhouse on the west bank of the river; (3) two turbine-generator units with a combined capacity of 6.0 megawatts (MW); (4) a 280-foot-long, 64-foot-wide tailrace; (5) a 40-foot-long by 40-foot-wide substation; (6) a 3,511-foot-long, 12.5-kilovolt (kV), overhead transmission line to connect the project substation to an existing distribution line; and (7) appurtenant facilities.

The proposed Morgantown Lock and Dam Hydroelectric Project would be located at RM 102.0 and consist of the following new facilities: (1) A 100-foot-long, 64-foot-wide intake channel located downstream of the Corp's 6th spillway gate on the east side of the river; (2) a pair of spill gates totaling 60 feet wide located within the intake channel; (3) a 30-foot-long, 50-foot-high, 64-foot-wide intake structure with 3-inch bar spacing trashracks; (2) a 120-foot-long, 60-foot-high, 70-foot-wide reinforced concrete powerhouse; (3) two turbine-generator units with a combined capacity of 5.0 MW; (4) a 170-foot-long, 90-foot-wide tailrace; (5) a 40-foot-long