

Accession Number: 20140908–5201.
 Comments Due: 5 p.m. ET 9/29/14.
 Docket Numbers: ER14–2807–000.
 Applicants: Southern California Edison Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Distribution Service Agreement with US Topco Energy, Inc. to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5001.
 Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2809–000.
 Applicants: CPV Maryland, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5116.
 Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2810–000.
 Applicants: CPV Sentinel, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5117.
 Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2811–000.
 Applicants: CPV Keenan II Renewable Energy Company.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5118.
 Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2812–000.
 Applicants: CPV Shore, LLC.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Revised Market-Based Rate Tariff Filing to be effective 11/9/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5119.
 Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2813–000.
 Applicants: PacifiCorp.

Description: Tariff Withdrawal per 35.15: Termination of Klamath Energy Construction Agreement to be effective 11/12/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5125.
 Comments Due: 5 p.m. ET 9/30/14.

Docket Numbers: ER14–2814–000.
 Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 3940; Queue No. Y3–054 to be effective 8/11/2014.

Filed Date: 9/9/14.

Accession Number: 20140909–5178.

Comments Due: 5 p.m. ET 9/30/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: September 9, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–22178 Filed 9–16–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9842–006]

Mr. Ray F. Ward; Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Minor New License.

b. *Project No.:* 9842–006.

c. *Date filed:* August 28, 2014.

d. *Applicant:* Mr. Ray F. Ward.

e. *Name of Project:* Ward Mill Hydroelectric Project.

f. *Location:* On the Watauga River, in the Township of Laurel Creek, Watauga County, North Carolina. The project does not occupy lands of the United States.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. *Applicant Contact:* Andrew C. Givens, Cardinal Energy Service, Inc., 620 N. West St., Suite 103, Raleigh, North Carolina 27603, (919) 834–0909.

i. *FERC Contact:* Adam Peer at (202) 502–8449, adam.peer@ferc.gov.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with

jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC ¶ 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. *Deadline for filing additional study requests and requests for cooperating agency status:* October 27, 2014

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P–9842–006.

m. The application is not ready for environmental analysis at this time.

n. The Ward Mill Project consists of: (1) An existing 130-foot-long by 20-foot-high dam; (2) An existing 4.6 acre reservoir with an estimated gross storage capacity of 16.3 acre-feet; (3) a 14-foot-long, 5-foot-wide, and 7.5-foot-tall penstock made of rock, concrete and reinforced steel; (4) a powerhouse containing two generating units for a total installed capacity of 168 kilowatts; (5) existing transmission facilities; and (6) appurtenant facilities. The project is estimated to generate from below 290,000 to over 599,000 kilowatt-hours annually. The dam and existing facilities are owned by the applicant. No new project facilities are proposed.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the

“eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Acceptance or Deficiency Letter October 2014

Request Additional Information

October 2014

Issue Notice of Acceptance January 2015

Issue Scoping Document 1 for comments February 2015

Comments on Scoping Document 1 April 2015

Issue Scoping Document 2 May 2015

Issue notice of ready for environmental analysis May 2015

Commission issues EA January 2016

Comments on EA February 2016
Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 10, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-22096 Filed 9-16-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2503-154]

Duke Energy Carolinas, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2503-154.

c. *Date Filed:* August 27, 2014.

d. *Applicant:* Duke Energy Carolinas, LLC.

e. *Name of Project:* Keowee-Toxaway Hydroelectric Project.

f. *Location:* The existing Keowee-Toxaway Project is located on the Toxaway, Keowee, and Little Rivers in Oconee County and Pickens County, South Carolina and Transylvania County, North Carolina. The Keowee-Toxaway Project occupies no federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Jennifer Huff, Duke Energy Carolinas, LLC, 526 S. Church Street, Charlotte, NC 28202; Telephone (980) 373-4392.

i. *FERC Contact:* Stephen Bowler, (202) 502-6861 or stephen.bowler@ferc.gov

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:*

The Keowee-Toxaway Project consists of two developments: The upstream, 710.1-MW Jocassee Development and the downstream, 157.5-megawatt (MW) Keowee Development owned by Duke Energy Carolinas, LLC. The Jocassee Development includes: A 385-foot-high, 1,800-foot-long main earthfill dam with top elevation at 1,125 feet above mean sea level (msl); two circular intake structures passing water to two water conveyance tunnels leading to four turbines; two saddle dikes (825 feet and 500 feet in length); a partially-open powerhouse just downstream of the dam containing four reversible pump-turbine units authorized for an installed capacity of 177.5 MW each; a 50-foot-wide, concrete, ogee-type spillway with two Taintor gates; a 230-kilovolt (kV) transmission system; and appurtenant facilities. The maximum hydraulic capacity is 36,200 cfs.

The Jocassee Development is operated as a pumped-storage project, with the pump-turbines used for generating power during peak demand periods (typically during the day), and for pumping water back through the tunnels to Lake Jocassee (typically during the night). The pumps have a

capacity of 32,720 cfs. The Jocassee Development is also the lower lake for the 1,065 MW Bad Creek Hydroelectric Project No. 2740, which is also owned by Duke, but is not part of this relicensing.

The Keowee Development includes: a 165-foot-high, 3,500-foot-long earthfill dam impounding the Keowee River, and a 165-foot-high, 1,800-foot-long earthfill dam impounding the Little River; four saddle dikes (1,900 feet, 225 feet, 350 feet, and 650 feet in length); an intake dike at the Oconee Nuclear Station; a 176-foot wide, concrete, ogee-type spillway with four Taintor gates; a concrete intake structure leading to two penstocks; a concrete powerhouse at the base of Keowee dam containing two Francis-type, mixed flow turbine-generator units authorized for an installed capacity of 78.8 MW each; a 150-foot by 500-foot concrete tailrace; a 230-kV transmission system; and appurtenant facilities. The maximum hydraulic capacity is 24,920 cfs.

Duke and several stakeholders signed a relicensing agreement (settlement), which resolves all issues to relicensing the project among the signatories.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:*

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	October 26, 2014.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	December 25, 2014.
Commission issues Draft EA	June 23, 2015.
Comments on Draft Environmental Assessment (EA)	July 23, 2015.