

FERC-725Y, AS IMPLEMENTED IN DOCKET NO. RD14-7—Continued

	Number and type of respondents <sup>4</sup>	Annual number of responses per respondent	Total number of responses	Average burden and cost per response <sup>5</sup>	Total annual burden hours and total annual cost	Cost per respondent
	(1)	(2)		(3)	(1) × (2) × (3)	
(Ongoing) Retention of records [M2, M6, and C.1.3].	TO (337), GOP (848)	1	1,050	10 hrs. and \$28.95/hour.	10,500 hrs. and \$303,975.	289.50
(Ongoing) Verification and retention of evidence of capabilities of personnel [R3, M3, C1.3], and creation and retention of records on simulation training [R4 and M4].	TO (337) .....	1	337	10 hrs. and \$28.95/hour.	3,370 hrs. and \$97,561.50.	289.50

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: August 29, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-21207 Filed 9-5-14; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP14-539-000]

**Ozark Gas Transmission, LLC; Notice of Application**

Take notice that on August 22, 2014, Ozark Gas Transmission, LLC (Ozark), 5400 Westheimer Court, Houston, Texas 77056, filed an application in Docket No. CP14-539-000 pursuant to Section 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for a certificate of public convenience and necessity for its Ozark Abandonment Project. Ozark seeks authorization to abandon by inter-convert transfer to an affiliate approximately 158.7 miles of pipeline,

located in Sebastian and White Counties, Arkansas, that will be repurposed to refined petroleum products transportation service. In addition, Ozark will disconnect and abandon 29 associated metering and regulating facilities and other appurtenant facilities that will not be converted to refined petroleum products transportation service. In addition to the work required to perform the abandonment activities, Ozark will perform work to re-pipe the existing Noark Compressor Station to Ozark's 16-inch Line 2 pursuant to Section 2.55(a) of the Commission's regulations, all as more fully set forth in the application which is on file with the Commission and open for public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the applications should be directed to Lisa A. Connolly, General Manager, Rates and Certificates, Ozark Gas Transmission, LLC, P.O. Box 1642, Houston, Texas 77251, or by calling (713) 627-4102 (telephone) or (713) 627-5947 (fax) [laconnolly@spectraenergy.com](mailto:laconnolly@spectraenergy.com).

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of

Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as

possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

*Comment Date:* September 23, 2014.

*Dated:* September 2, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-21310 Filed 9-5-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1819-007; ER10-1820-009; ER10-1818-006; ER10-1817-007.

*Applicants:* Northern States Power Company, a Minnesota, Northern States Power Company, a Wisconsin corporation, Public Service Company of Colorado, Southwestern Public Service Company.

*Description:* Notice of Change in Status of the Xcel Energy Operating Companies.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5182.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2721-000.

*Applicants:* Peetz Logan Interconnect, LLC.

*Description:* Compliance filing per 35: Peetz Logan Interconnect, LLC Order No. 792 and 792-A Compliance Filing to be effective 8/4/2014.

*Filed Date:* 8/27/14.

*Accession Number:* 20140827-5144.

*Comments Due:* 5 p.m. ET 9/17/14.

*Docket Numbers:* ER14-2722-000.

*Applicants:* Sagebrush, a California partnership.

*Description:* Compliance filing per 35: Sagebrush, a California partnership Order No. 792 and 792-A Compliance Filing to be effective 8/4/2014.

*Filed Date:* 8/27/14.

*Accession Number:* 20140827-5145.

*Comments Due:* 5 p.m. ET 9/17/14.

*Docket Numbers:* ER14-2723-000.

*Applicants:* Sky River LLC.

*Description:* Compliance filing per 35: Sky River LLC Order No. 792 and 792-A Compliance Filing to be effective 8/4/2014.

*Filed Date:* 8/27/14.

*Accession Number:* 20140827-5146.

*Comments Due:* 5 p.m. ET 9/17/14.

*Docket Numbers:* ER14-2724-000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014-8-28 CAPX-BSSB-CMA-594-0.0.0-Filing to be effective 8/1/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5050.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2725-000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014-8-28 CAPX-BSSB-OMA-595-0.0.0-Filing to be effective 8/1/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5052.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2726-000.

*Applicants:* Northern States Power Company, a Minnesota corporation.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014-8-28 CAPX-BSSB-TCEA-596-0.0.0-Filing to be effective 8/1/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5054.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2727-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): 2014-08-28 SA 2527 ITC-Consumers 2nd Amended GIA (J161) to be effective 8/29/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5091.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2728-000.

*Applicants:* Wisconsin Public Service Corporation.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Wisconsin Public Service Corporation Ancillary Services Tariff to be effective 8/28/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5098.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2729-000.

*Applicants:* Wisconsin Public Service Corporation.

*Description:* Tariff Withdrawal per 35.15: WPSC and UPPCo Notice of Cancellation of Joint Open Access Transmission Tariff to be effective 8/28/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5099.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2730-000.

*Applicants:* Wisconsin Public Service Corporation.

*Description:* Tariff Withdrawal per 35.15: WPSC and UPPCo Notice of Cancellation of Joint Ancillary Services Tariff to be effective 8/28/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5100.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2731-000.

*Applicants:* Duke Energy Progress, Inc.

*Description:* Tariff Withdrawal per 35.15: Termination of Fibrocoast LGIA SA 316 to be effective 8/28/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5138.

*Comments Due:* 5 p.m. ET 9/18/14.

*Docket Numbers:* ER14-2732-000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) rate filing per 35.13(a)(2)(iii): Original Service Agreement No. 3928; Queue No. Z1-106 to be effective 7/31/2014.

*Filed Date:* 8/28/14.

*Accession Number:* 20140828-5151.

*Comments Due:* 5 p.m. ET 9/18/14.