Online service, please email *FERCOnlineSupport@ferc.gov*. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 28, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–21100 Filed 9–4–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14–96–000]

Spinning Spur Wind Two, LLC; Spinning Spur Wind Three, LLC: Notice of Petition for Declaratory Order

Take notice that on August 26, 2014, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (FERC or Commission) Rules of Practice and Procedure, 18 CFR 385.207, Spinning Spur Wind Two, LLC and Spinning Spur Wind Three, LLC (collectively, the Petitioners) filed a petition for declaratory order requesting that the Commission disclaim jurisdiction over Petitioners as ''public utilities'' under section 201(e) of the Federal Power Act, 16 U.S.C. 824, if they share ownership of poles and other non-electrical facilities used both for Petitioners' non-FERC jurisdictional shared generation-tie line and a FERC jurisdictional generation-tie line owned and operated by an affiliate.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the ''eFiling'' link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at *http://www.ferc.gov,* using the ''eLibrary'' link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an ''eSubscription'' link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email *FERCOnlineSupport@ferc.gov,* or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Comment Date: 5 p.m. Eastern Time on September 25, 2014.

Dated: August 27, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–21159 Filed 9–4–14; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14087–001]

Black Canyon Hydro, LLC; Notice of Successive Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On July 1, 2014, Black Canyon Hydro, LLC filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Black Canyon Pumped Storage Project (project) to be located at the U.S. Bureau of Reclamation's Kortes and Seminoe Dams near Rawlins in Carbon County, Wyoming. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project has five alternatives and would consist of the following:

East Reservoir-Kortes Alternative

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 45-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 3,800-foot-long, 18.7-foot-diameter concrete-lined pressure shaft; (5) a 200-foot-long, 22.4-foot-diameter concrete-lined tailrace; (6) a 280-foot-long, 70-foot-wide, 120-foot-high powerhouse; and (7) 0.75-mile-long, 230-kilovolt (kV) transmission line to an interconnection point to the Western Area Power Administration (WAPA) Miracle Mile-Cheyenne transmission line on the Seminoe Reservoir side of the project.

East Reservoir-Seminoe Alternative

(1) The existing Seminoe Reservoir as the lower reservoir; (2) a new, 45-foot-high, 8,724-foot-long earthen or rockfill East Reservoir embankment; (3) a new artificial, lined East Reservoir with a storage capacity of 9,700-acre-foot; (4) a 800-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 5,800-foot-long, 20.4-foot-diameter concrete-lined pressure shaft; (6) a 200-foot-long, 24.5-foot-diameter concrete-lined tailrace; and (7) a 280-foot-long, 70 foot-wide, 120-foot-high powerhouse. The interconnection point to the WAPA Miracle Mile-Cheyenne line is adjacent to the powerhouse and a transmission line is not required.

North Reservoir-Kortes Alternative

(1) The existing Kortes Reservoir as the lower reservoir; (2) a new, 45-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 18.7-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 1,960-foot-long, 18.7-foot-diameter concrete-lined pressure tunnel; (6) a 560-foot-long, 22.4-foot-diameter concrete-lined tailrace; (7) a 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 1-mile-long, 230-kV transmission line to an interconnection point of the WAPA Miracle Mile-Cheyenne transmission line on the Seminoe Reservoir side of the project.

North Reservoir-Seminoe Alternative A

(1) The existing Seminoe Reservoir as the lower reservoir; (2) a new, 45-foot-high, 6,280-foot-long earthen or rockfill North Reservoir embankment; (3) a new artificial, lined North Reservoir with a storage capacity of 5,322-acre-foot; (4) a 1,400-foot-long, 20.4-foot-diameter unlined or concrete-lined low-pressure tunnel; (5) a 3,780-foot-long, 20.4-foot-diameter concrete-lined pressure tunnel; (6) a 1,307-foot-long, 24.5-foot-diameter concrete-lined tailrace; (7) an 250-foot-high, 60-foot-wide, 120-foot-high powerhouse; and (8) a 0.25-mile-long, 230-kV transmission line interconnecting with the WAPA Miracle Mile-Cheyenne line.