

MOD-032-1

[Data for power system modeling and analysis]

FERC-725L ²	Number of respondents ³	Number of responses per respondent	Average burden hours per response	Total annual burden hours	Total annual cost ⁴
	(1)	(2)	(3)	(1) × (2) × (3)	
Develop data requirements and reporting procedures.	200 (PA, TP)	1	8	1,600	\$96,000 one-time (\$60/hr).
Data Submittal	1,355 (BA, GO, LSE, PA, RP, TO, TP, TSP).	1	8	10,840	\$650,400 (\$60/hr).
Evidence Retention	1,355 (BA, GO, LSE, PA, RP, TO, TP, TSP).	1	1	1,355	\$43,360 (\$32/hr).
Total	13,795	\$789,760.

MOD-033-1

[Steady-state and dynamics system model validation]

FERC-725L	Number of respondents ³	Number of responses per respondent	Average burden hours per response	Total annual burden hours	Total annual cost ⁴
	(1)	(2)	(3)	(1) × (2) × (3)	
Develop data validation procedures.	75 (PA)	1	8	600	\$36,000 one-time (\$60/hr)
Data Submittal	196 (RC, TOP)	1	8	1,568	\$94,080 (\$60/hr).
Evidence Retention	200 (PA, RC, TOP)	1	1	200	\$6,400 (\$32/hr).
Total	2,368	\$136,480.

Dated: August 18, 2014.
Kimberly D. Bose,
 Secretary.
 [FR Doc. 2014-20063 Filed 8-22-14; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14-1186-000.
Applicants: UGI Storage Company.
Description: Order to Show Cause Compliance Filing to be effective 12/31/9998.
Filed Date: 8/18/14.
Accession Number: 20140818-5250.
Comments Due: 5 p.m. ET 9/2/14.

Docket Numbers: RP14-1187-000.
Applicants: Western Gas Interstate Company.
Description: Western Gas Interstate Order to Show Cause Filing to be effective 9/1/2014.
Filed Date: 8/18/14.
Accession Number: 20140818-5251.
Comments Due: 5 p.m. ET 9/2/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 19, 2014.
Nathaniel J. Davis, Sr.,
 Deputy Secretary.
 [FR Doc. 2014-20136 Filed 8-22-14; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC14-88-000.
Applicants: Tucson Electric Power Company, UNS Electric, Inc., Gila River Power LLC.

² In the May 14 public notice we listed the FERC Collection as FERC-725A. It is corrected to FERC-725L in this notice.

³ PA = Planning Authority, GO = Generator Owner, TP = Transmission Planner, BA = Balancing Authority, LSE = Load Serving Entity, RP = Resource Planner, TSP = Transmission Service

Provider, RC = Reliability Coordinator, TOP = Transmission Operator.

⁴ The estimates for cost per hour (rounded to the nearest dollar) are derived as follows:

- \$60/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

- \$32/hour, the salary plus benefits per information and record clerks (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).