

commodity and capacity for receipt and delivery points across multiple pipeline systems.

This meeting is open to the public and all interested parties, including those in the electric power and financial sectors, are invited to attend. There is no registration fee to attend and this meeting will not be Web cast or transcribed. Meeting attendees are reminded to allow sufficient time to pass through building security procedures.

Persons wishing to participate and speak at this meeting should express such interest no later than September 4, 2014 by contacting Jason Stanek, Legal Advisor to the Commissioner at (202) 502-8403, or by email at [jason.stanek@ferc.gov](mailto:jason.stanek@ferc.gov).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov) or call toll free 1-866-208-3372 (voice) or (202) 502-8659 (TTY), or send a facsimile to (202) 208-2106 noting the accommodations required.

Dated: August 19, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-20127 Filed 8-22-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14-531-000]

#### Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on August 7, 2014, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in the above Docket, a prior notice request pursuant to section 157.210 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to increase the capacity along mainline facilities from its Marionville/Billings TB area on Line HQ to an existing delivery meter known as Summit Rogersville located in Greene County, Missouri, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For

assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to David N. Roberts, Analyst Staff, Regulatory Compliance, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, at (270) 852-4654.

Specifically, Southern Star's proposed increase in capacity, of 4,000 Mcf/d on a portion of its 16-inch Line HQ, will require yard piping modifications upstream within the existing Saginaw and Grabham Compressor Stations. The estimated cost of the project is \$423,000.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal thORIZATIONS within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the

Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: August 18, 2014.

**Kimberly D. Bose,**  
Secretary.

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## ENVIRONMENTAL PROTECTION AGENCY

[EPA-R09-OAR-2014-0484; FRL-9915-66-Region-9]

### Adequacy Status of Motor Vehicle Emissions Budgets in Submitted Fine Particulate Maintenance Plan for Yuba City-Marysville; California

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of adequacy.

**SUMMARY:** The Environmental Protection Agency (EPA) is notifying the public that the Agency has found that the motor vehicle emissions budgets (MVEBs) for fine particulate (PM<sub>2.5</sub>) for the years 2017 and 2024 in the *Yuba City-Marysville PM<sub>2.5</sub> Nonattainment Area Redesignation Request and Maintenance Plan (April 1, 2013)* ("Yuba City-Marysville PM<sub>2.5</sub> Plan") are adequate for transportation conformity purposes. The Yuba City-Marysville PM<sub>2.5</sub> Plan was submitted to EPA on May 23, 2013 by the California Air Resources Board (CARB) as a revision to the California State Implementation Plan (SIP) and includes a maintenance plan for the 2006 24-hour PM<sub>2.5</sub> national ambient air quality standard. Upon the effective date of this notice of adequacy, the Sacramento Area Council of Governments and the U.S. Department of Transportation must use the MVEBs for future conformity determinations.

**DATES:** This finding is effective on September 9, 2014.

**FOR FURTHER INFORMATION CONTACT:** John Ungvarsky, U.S. EPA, Region IX, Air Division AIR-2, 75 Hawthorne Street, San Francisco, CA 94105-3901, (415) 972-3963 or [ungvarsky.john@epa.gov](mailto:ungvarsky.john@epa.gov).

**SUPPLEMENTARY INFORMATION:** Throughout this document, whenever "we," "us," or "our" is used, we mean EPA.

This notice is simply an announcement of a finding that we have already made. EPA Region IX sent a letter to CARB on August 11, 2014 stating that the MVEBs in the submitted Yuba City-Marysville PM<sub>2.5</sub> Plan for 2017 and 2024 are adequate. The adequate MVEBs are provided in the following table: