

please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-12686-004.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Project Description:* The proposed project facilities include: (1) A 6-foot diameter, 105-foot-long steel penstock; (2) a 40-foot by 28-foot powerhouse containing a single horizontal shaft Francis turbine with an installed capacity of 3.4 megawatts; (3) an approximately 0.8-mile-long, 12.47-kilovolt (kV) overhead transmission line along Black Mountain Road; (4) a substation at the interconnection point with an existing Idaho Power Company 138-kV transmission line; and (5) appurtenant facilities.

The proposed project would operate utilizing flood control, irrigation, and instream flow releases from Mason dam and established under existing agreements between the Reclamation, the U.S. Army Corps of Engineers, and/or the Baker Valley Irrigation District. Generation flow discharge would be delivered to the Powder River at the base of Mason dam in the vicinity of the exiting discharge via the project's tailrace.

Baker County estimates that the average annual generation would be about 7,510 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

o. Procedural Schedule:

The application will be processed according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	October 2014.
Commission issues EA	February 2015.
Comments on EA	March 2015.
Modified terms and conditions.	April 2015.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in § 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

r. Any qualified applicant desiring to file a competing application must submit to the Commission, on or before the specified intervention deadline date, a competing development application, or a notice of intent to file such an application. Submission of a timely notice of intent allows an interested person to file the competing development application no later than 120 days after the specified intervention deadline date. Applications for preliminary permits will not be accepted in response to this notice.

A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit a development application. A notice of intent must be served on the applicant(s) named in this public notice.

Dated: August 11, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-19467 Filed 8-15-14; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-89-000]

GDF Suez Energy Resources, NA (Complainant) v. New York Independent System Operator, Inc. Consolidated Edison Company of New York, Inc. (Respondents); Notice of Complaint

Take notice that on August 11, 2014, pursuant to Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, GDF Suez Energy Resources, NA (Suez), filed a formal complaint against New York Independent System Operator, Inc. (NYISO) and Consolidated Edison Company of New York, Inc. (ConEd), alleging, among other things, that the Complainant paid over-charges for electric service from NYISO during November/December 2012 billing period based on consumption data

submitted by ConEd that Suez contends is erroneous, as more fully explained in the complaint.

The Complainant states that a copy of the complaint has been served on the Respondents.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on September 2, 2014.

Dated: August 11, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-19465 Filed 8-15-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP13-551-000]

Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Leidy Southeast Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Leidy Southeast Expansion Project, proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to construct and operate certain natural gas pipeline facilities in various counties in New Jersey, Pennsylvania, Maryland, Virginia, and North Carolina to expand the natural gas delivery capacity to the northeast region of the United States by up to 525,000 dekatherms per day.

The EA assesses the potential environmental effects of the construction and operation of the Leidy Southeast Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

On June 12, 2014, FERC issued a *Notice of Schedule for Environmental Review of the Leidy Southeast Expansion Project*. That notice identified the EA issuance date as August 8, 2014, with a 90-day Federal Authorization Decision Deadline of November 6, 2014 (now November 9, 2014).

The U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration and the U.S. Army Corps of Engineers (COE) participated as cooperating agencies in the preparation of the EA. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The COE will use the EA as part of its review to consider the issuance of a Section 404 Clean Water Act permit.

The proposed Leidy Southeast Expansion Project includes the following facilities:

- About 29.8 miles of new 42-inch-diameter pipeline loop¹ in four separate segments in Mercer, Somerset, and

Hunterdon Counties, New Jersey, and Monroe and Luzerne Counties, Pennsylvania;

- Additional compression and modification of existing Compressor Stations 205, 515, 517, and 520 in Mercer County, New Jersey, and Luzerne, Columbia, and Lycoming Counties, Pennsylvania, respectively;
- Modification of existing compressor stations in North Carolina (1 facility), Virginia (5 facilities), and Maryland (1 facility); and
- Modification of existing meter and regulating stations, mainline valves, and pig launchers and receivers in North Carolina, Pennsylvania, Virginia, and Maryland.

The FERC staff mailed copies of the EA to Federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. In addition, the EA is available for public viewing on the FERC's Web site (www.ferc.gov) using the eLibrary link. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Any person wishing to comment on the EA may do so. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before September 10, 2014.

For your convenience, there are three methods you can use to file your comments to the Commission. In all instances, please reference the project docket number (CP13-551-000) with your submission. The Commission encourages electronic filing of comments and has expert staff available to assist you at (202) 502-8258 or efiling@ferc.gov.

(1) You can file your comments electronically using the eComment feature on the Commission's Web site (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;