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Dated: August 6, 2014.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2014-19024 Filed 8-11-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER14-2579-000]

#### **Nalcor Energy Marketing Corporation; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization**

This is a supplemental notice in the above-referenced proceeding of the Nalcor Energy Marketing Corporation's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is August 26, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling

link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 6, 2014.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2014-19023 Filed 8-11-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER14-1409-000]

#### **ISO New England, Inc.; Notice of Motion for Disclosure of Redacted Information**

On July 31, 2014, Belmont Municipal Light Department, Braintree Electric Light Department, Concord Municipal Light Plant, Georgetown Municipal Light Department, Groveland Electric Light Department, Hingham Municipal Lighting Plant, Littleton Electric Light and Water Department, Merrimac Municipal Light Department, Middleton Electric Light Department, Rowley Municipal Lighting Plant, Taunton Municipal Lighting Plant and Wellesley Municipal Light Plant (collectively, the Eastern Massachusetts Consumer-Owned Systems or EMCOS) jointly filed a motion pursuant to Rule 212 of the Commission's Rules of Practice and Procedure, to disclose in entirety ISO-New England's (ISO-NE) response to the Director, Division of Electric Power Regulation—East's deficiency letter issued June 27, 2014, notwithstanding ISO-NE's request to treat the redacted portions of its response as confidential. EMCOS also request that ISO-NE's complete response be re-noticed with

adequate time to permit intervenors to evaluate the redacted information.

Answers to the motion must be filed by 5:00 p.m. Eastern time on Monday, August 11, 2014.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 6, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-19038 Filed 8-11-14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No., 14593-000]

#### **Patman Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications**

On February 28, 2014, Wright Patman Power, LLC filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a hydropower project to be located at the U.S. Army Corps of Engineers' (Corps) Wright Patman Dam, on the Sulphur River near the town of Texarkana in Bowie County, Texas. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) Three 48 inch-diameter, 300-foot-long steel penstocks; (2) three inline generation units with a total capacity of 4-megawatts; (3) a switchyard on the south bank adjacent to the dam; (4) a 1-mile-long, 138kV transmission line.

The project would have an average annual generation of 10,000 megawatt-hours and operate utilizing surplus water from the Wright Patman Lake, as directed by the Corps.

*Applicant Contact:* Mr. Magnús Jóhannesson, Wister Power, LLC, 46 Peninsula Center, Suite E, Rolling Hills Estates, CA 90274. (310) 699-6400.

*FERC Contact:* Christiane Casey, [christiane.casey@ferc.gov](mailto:christiane.casey@ferc.gov), (202) 502-8577.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14593) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: August 6, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-19040 Filed 8-11-14; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-9915-10-Region 10]

### Reissuance of the NPDES General Permit for Groundwater Remediation Facilities in Idaho (Permit Number IDG911000)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of availability of final NPDES General Permit.

**SUMMARY:** The Associate Director, Office of Water and Watersheds, EPA Region

10, is publishing this notice of availability of the final National Pollutant Discharge Elimination System (NPDES) General Permit for Groundwater Remediation Facilities in Idaho (the GWGP), Permit No. IDG911000. The GWGP authorizes groundwater discharges to waters of the United States in Idaho, as authorized by Section 402 of the Clean Water Act (CWA), 33 U.S.C. 1342. The GWGP contains effluent limitations and other requirements that ensure that these remediated groundwater discharges will not cause or contribute to impairments of the beneficial uses of the receiving waters or impair other surface water quality standards (WQS) codified at Idaho Administrative Procedures Act (IDAPA) 58.01.02

**DATES:** The issuance date of the GWGP is August 28, 2014. The GWGP shall become effective on September 15, 2014. New operators seeking coverage under the GWGP must submit a Notice of Intent (NOI) to discharge at least 180 days prior to the anticipated commencement of a discharge. Operators that have administratively extended coverage under the 2007 GWGP shall be authorized to discharge upon receipt of an EPA authorization letter after the GWGP becomes effective. These dischargers include Univar USA, Inc., PacifiCorp Idaho Falls Pole Yard, and McCall Oil and Chemical Company. A new facility seeking coverage, Boise State University (BSU), submitted an initial application on January 25, 2013 and additional NOI information on October 25, 2013. BSU will also be authorized to discharge under the GWGP upon receipt of an EPA authorization letter after the GWGP becomes effective.

**ADDRESSES:** Copies of the GWGP, the Response to Comments document, and the Fact Sheet may be found on the Region 10 Web site at <http://www.epa.gov/region10/water/npdes/generalpermits.html>. Copies of the documents are also available upon request. Written requests for copies of the documents may be submitted to EPA, Region 10, 1200 Sixth Avenue, Suite 900, OWW-130, Seattle, WA 98101. Electronic requests may be sent to: [washington.audrey@epa.gov](mailto:washington.audrey@epa.gov). Requests by telephone may be made to Audrey Washington at (206) 553-0523. **FOR FURTHER INFORMATION CONTACT:** Jill Nogi at (206) 553-1841 or [nogi.jill@epa.gov](mailto:nogi.jill@epa.gov)

#### SUPPLEMENTARY INFORMATION:

On June 30, 2012, the previous NPDES General Permit for Groundwater Remediation Facilities in Idaho (GWGP) expired. EPA solicited public comments

on the draft GWGP in the **Federal Register** on April 3, 2014. The GWGP no longer provides authorization for groundwater discharges from mining operations. Those existing mining operations with an EPA administrative extension of coverage under the 2007 General Permit may continue to operate under the limitations and conditions specified under the 2007 General Permit until such time as a new Permit is issued for those facilities.

Notices of the draft GWGP were published in the Idaho Statesman and the Idaho Hispano newspapers on April 3, 2014, and the City of Nampa Parks and Recreation Summer Activity Guide on April 15, 2014. An informational public meeting was held in Boise on May 1, 2014. The 45-day comment period closed on May 19, 2014. Changes have been made to the GWGP in response to comments received during the public review period. All comments, along with the EPA's responses, are summarized in the Response to Comments document.

*State Certification of the Idaho GWGP.* Pursuant to Section 401 of the Clean Water Act, 33 U.S.C. 1341, on July 25, 2014, the State of Idaho Department of Environmental Quality (DEQ) certified that the conditions of the GWGP comply with State WQS at IDAPA 58.01.02, including the State's antidegradation policy.

*Endangered Species Act.* Section 7 of the Endangered Species Act (ESA), 16 U.S.C. 1531-1544, requires federal agencies to consult with the National Marine Fisheries Service (NMFS) and the U.S. Fish and Wildlife Service (USFWS) if their actions have the potential to either beneficially or adversely affect any threatened or endangered species, or designated critical habitat.

EPA evaluated the GWGP and determined that the issuance of the GWGP will have no effect on any threatened, endangered, or candidate species; designated critical habitat; and therefore, ESA consultation was not required.

*Essential Fish Habitat.* The Magnuson-Stevens Fishery Conservation and Management Act requires EPA to consult with NOAA-NMFS when a proposed discharge has the potential to adversely affect an Essential Fish Habitat (EFH). EPA's EFH assessment concluded that the discharges authorized by the GWGP will not adversely affect EFH or those species regulated under a Federal Fisheries Management Plan.

*Executive Order 12866.* The Office of Management and Budget (OMB) exempts this action from the review