

appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainants.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on August 20, 2014.

Dated: July 31, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-18895 Filed 8-8-14; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status**

	Docket Nos.
CSOLAR IV WEST, LLC ...	EG14-36-000
Broken Bow Wind II, LLC ..	EG14-37-000
Duke Energy Miami Fort, LLC.	EG14-38-000
Duke Energy Stuart, LLC ..	EG14-39-000
Duke Energy Conesville, LLC.	EG14-40-000
Duke Energy Dicks Creek, LLC.	EG14-41-000
Duke Energy Zimmer, LLC	EG14-42-000
Duke Energy Killen, LLC ...	EG14-43-000
Stephens Ranch Wind Energy, LLC.	EG14-44-000
Grandview Wind Farm, LLC.	EG14-45-000

	Docket Nos.
Badger Creek Limited .....	EG14-46-000
Panda Sherman Power, LLC.	EG14-47-000
Panda Temple Power, LLC	EG14-48-000
Panda Temple Power II, LLC.	EG14-49-000
SEP II, LLC .....	EG14-50-000
NRG Solar Dandan LLC ....	EG14-51-000
Barilla Solar, LLC .....	EG14-52-000
Rising Tree Wind Farm LLC.	EG14-53-000
Rising Tree Wind Farm II LLC.	EG14-54-000
Headwaters Wind Farm LLC.	EG14-55-000
GRE 314 East Lyme, LLC	EG14-56-000
West Deptford Energy Associates Urban Renewal, L.P.	EG14-57-000
Shannon Wind, LLC .....	EG14-58-000
Varna Wind, Inc. ....	FC14-13-000

Take notice that during the months of June and July 2014, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: August 4, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-18887 Filed 8-8-14; 8:45 am]

BILLING CODE 6717-01-P

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP14-498-000]

**Rockies Express Pipeline, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Zone 3 East-To-West Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Zone 3 East-to-West Project (Project) involving construction and operation of facilities by Rockies Express Pipeline, LLC (Rockies Express) in Illinois, Indiana, and Ohio. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to

evaluate in the EA. Please note that the scoping period will close on September 4, 2014. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Rockies Express provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

**Summary of the Proposed Project**

The purpose of the Project is to enable bi-directional flow capability within Rockies Express Zone 3, thereby allowing the existing 42" Rockies Express Pipeline to offer an additional 1,200,000 dekatherms per day (Dth/d) of east-to-west firm transportation of Appalachian Basin gas production to Midwestern gas markets, while maintaining existing firm transportation commitments stations, over pressure protection addition to Zone 3 delivery interconnects, and modifications to four existing delivery interconnects.

*Modifications to Existing Compressor Stations*

- Station piping to provide bi-directional flow at the existing Chandlersville, Hamilton, and Bainbridge Compressor Stations in Muskingum County and Warren County, Ohio; and Putnam County, Indiana; and
- mainline pressure regulation facilities at the existing Blue Mound