ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 80
RIN 2060–AS29

Regulation of Fuels and Fuel Additives: Extension of Compliance and Attest Engagement Reporting Deadlines for 2013 Renewable Fuel Standards

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed rule.

SUMMARY: The Environmental Protection Agency (EPA) is proposing to extend two reporting deadlines for the 2013 compliance period under the Renewable Fuel Standard (RFS) program. This proposed action would specifically affect the annual compliance and attest engagement reporting requirement deadlines for regulated parties. The annual compliance reports and attest engagement reports for the 2013 RFS compliance period would not be due until 30 days and 90 days, respectively, following publication of the final rule establishing the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel in the Federal Register.

DATES: Written comments must be received on or before September 15, 2014.

Hearing: We will hold a public hearing on August 15, 2014 if one is requested by noon EDT of the preceding business day. The public hearing, if requested, will be held at the EPA National Vehicle and Fuel Emissions Laboratory, 2000 Traverwood, Ann Arbor, MI 48105, beginning at 10:00 a.m. local time.

ADDRESSES: Submit your comments, identified by Docket ID No. EPA–HQ–OAR–2014–0575, by one of the following methods:

• www.regulations.gov: Follow the on-line instructions for submitting comments.

For Docket ID No. EPA–HQ–OAR–2014–0575, by one of the following methods:


• Hand Delivery: EPA Docket Center, EPA West Building, Room 3334, 1301 Constitution Ave. NW., Washington, DC 20460.

• Electronic Filing: http://www.regulations.gov. The Environmental Protection Agency (EPA) is proposing to extend two reporting deadlines for the 2013 compliance period under the Renewable Fuel Standard (RFS) program. This proposed action would specifically affect the annual compliance and attest engagement reporting requirement deadlines for regulated parties. The annual compliance reports and attest engagement reports for the 2013 RFS compliance period would not be due until 30 days and 90 days, respectively, following publication of the final rule establishing the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel in the Federal Register.
www.regulations.gov or in hard copy at the Air and Radiation Docket and Information Center, EPA/DC, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566–1744, and the telephone number for the Air Docket is (202) 566–1742.

FOR FURTHER INFORMATION CONTACT: Julia MacAllister, Office of Transportation and Air Quality, Assessment and Standards Division, Environmental Protection Agency, 2000 Traverwood Drive, Ann Arbor MI 48105; Telephone number: 734–214–4131; Fax number: 734–214–4816; Email address: macallister.julia@epa.gov, or the public information line for the Office of Transportation and Air Quality; telephone number (734) 214–4333; Email address OTAQ@epa.gov.

SUPPLEMENTARY INFORMATION:

I. Why is the EPA issuing this proposed rule?

This document proposes to take action to extend certain reporting requirement deadlines for the 2013 RFS compliance period. We have also published a direct final rule in the “Rules and Regulations” section of this Federal Register because we view this as a noncontroversial action and anticipate no adverse comment. We have explained our reasons for this action in the preamble to the direct final rule.

If we receive no adverse comment, we will not take further action on this proposed rule. If we receive adverse comment, we will withdraw the direct final rule and it will not take effect. We would address all public comments in a subsequent final rule based on this proposed rule.

We do not intend to institute a second comment period on this action. Any parties interested in commenting must do so at this time. For further information, please see the information provided in the ADDRESSES section of this document.

II. Does this proposed action apply to me?

Entities potentially affected by this direct final rule are those involved with the production, distribution, and sale of transportation fuels, including gasoline and diesel fuel or renewable fuels such as ethanol and biodiesel. Potentially regulated categories include:

<table>
<thead>
<tr>
<th>Category</th>
<th>NAICS 1 Codes</th>
<th>SIC 2 Codes</th>
<th>Examples of potentially regulated entities</th>
</tr>
</thead>
<tbody>
<tr>
<td>Industry</td>
<td>324110</td>
<td>2911</td>
<td>Petroleum refineries.</td>
</tr>
<tr>
<td>Industry</td>
<td>325193</td>
<td>2869</td>
<td>Ethyl alcohol manufacturing.</td>
</tr>
<tr>
<td>Industry</td>
<td>325199</td>
<td>2869</td>
<td>Other basic organic chemical manufacturing.</td>
</tr>
<tr>
<td>Industry</td>
<td>424690</td>
<td>5169</td>
<td>Chemical and allied products merchant wholesalers.</td>
</tr>
<tr>
<td>Industry</td>
<td>424710</td>
<td>5171</td>
<td>Petroleum bulk stations and terminals.</td>
</tr>
<tr>
<td>Industry</td>
<td>424720</td>
<td>5172</td>
<td>Petroleum and petroleum products merchant wholesalers.</td>
</tr>
<tr>
<td>Industry</td>
<td>454319</td>
<td>5869</td>
<td>Other fuel dealers.</td>
</tr>
</tbody>
</table>

1 North American Industry Classification System (NAICS).
2 Standard Industrial Classification (SIC) system code.

This table is not intended to be exhaustive, but rather provides a guide for readers regarding entities likely to be regulated by this proposed action. This table lists the types of entities that the EPA is now aware could be potentially regulated by this proposed action. Other types of entities not listed in the table could also be regulated. To determine whether your activities would be regulated by this proposed action, you should carefully examine the applicability criteria in 40 CFR part 80. If you have any questions regarding the applicability of this proposed action to a particular entity, consult the person listed in the preceding section.

III. Background and Purpose

The EPA is proposing to amend existing regulatory deadlines for regulated parties under the RFS program regarding the submission of annual compliance reports and attest engagement reports for the 2013 RFS compliance period.

We received comments on our November 29, 2013 proposed rulemaking to establish the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel 1 reiterating the importance to obligated parties of knowing their RFS obligations for the 2014 RFS compliance period prior to the compliance demonstration deadline for the 2013 RFS compliance period. The EPA recognized the value of this timing to obligated parties in the 2013 RFS final rule, and for that reason delayed the normally applicable February 28 compliance demonstration deadline to June 30, 2014 for the 2013 RFS compliance period.2 We reasoned at that time that an extension to June 30, 2014 would be sufficient in light of the expected date of issuance of the final rule establishing the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel.

Because the 2014 renewable fuel standards were not final at the time the annual compliance reports for the 2013 RFS compliance period were coming due, we further extended this reporting deadline until September 30, 2014 (as well as the associated deadline for attest engagement reports until January 30, 2015).3 However, in light of the further delay in issuing the final rule establishing the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel, we are proposing (with a parallel direct final rule) to provide an additional extension of the annual compliance and attest engagement reporting period for the 2013 RFS compliance period. Under this proposal, regulated parties would not have to submit annual compliance reports and attest engagement reports for the 2013 RFS compliance period until 30 days and 90 days, respectively, following publication of the final rule establishing the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel in the Federal Register.

1 78 FR 71732 (November 29, 2013).
2 78 FR 49794, 49800 (August 15, 2013).
3 79 FR 34242 (June 16, 2014).
IV. Statutory and Executive Order Reviews

A. Executive Order 12866: Regulatory Planning and Review and Executive Order 13563: Improving Regulation and Regulatory Review

This proposed action is not a “significant regulatory action” under the terms of Executive Order 12866 (58 FR 51735, October 4, 1993) and is therefore not subject to review under Executive Orders 12866 and 13563 (76 FR 3821, January 21, 2011).

B. Paperwork Reduction Act

There are no new information collection requirements associated with this proposed rulemaking. The extension of the existing regulatory deadlines for regulated parties under the RFS program would impose no new or different reporting requirements on regulated parties. The existing information collection requests (ICR) that apply to the RFS program are sufficient to address the reporting requirements in the proposed regulations.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for the EPA’s regulations in 40 CFR are listed in 40 CFR part 9.

C. Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to prepare a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements under the Administrative Procedures Act or any other statute unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small organizations, and small governmental jurisdictions.

For purposes of assessing the impacts of this proposed rule on small entities, small entity is defined as: (1) A small business as defined by the Small Business Administration’s (SBA) regulations at 13 CFR 121.201; (2) a small governmental jurisdiction that is a government of a city, county, town, school district or special district with a population of less than 50,000; and (3) a small organization that is any not-for-profit enterprise which is independently owned and operated and is not dominant in its field.

After considering the economic impacts of today’s proposed rule on small entities, I certify that this proposed rule would not have a significant economic impact on a substantial number of small entities. This proposed rule would amend the existing regulatory deadlines for regulated parties under the RFS program to submit reports demonstrating their compliance with the 2013 RFS standards, and to submit corresponding attest engagement reports. This proposed action if finalized would ensure timely amendment of existing deadlines, before compliance obligations would otherwise go into effect. The impacts of the RFS program on small entities were already addressed in the RFS2 final rule promulgated on March 26, 2010 (75 FR 14670), and this proposal would not impose any additional requirements on small entities beyond those already analyzed.

D. Unfunded Mandates Reform Act

This proposed action contains no Federal mandates under the provisions of Title II of the Unfunded Mandates Reform Act of 1995 (UMRA), 2 U.S.C. 1531–1538 for State, local, or tribal governments or the private sector. Therefore, this proposed action is not subject to the requirements of sections 202 or 205 of the UMRA.

This proposed action is also not subject to the requirements of section 203 of UMRA because it contains no proposed regulatory requirements that might significantly or uniquely affect small governments. This proposed rule only applies to gasoline, diesel, and renewable fuel producers, importers, distributors and marketers and would merely extend the otherwise applicable reporting deadlines.

E. Executive Order 13132: Federalism

This proposed action does not have federalism implications. It would not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government, as specified in Executive Order 13132. This proposed action would amend the existing regulatory deadlines for regulated parties under the RFS program to submit reports demonstrating their compliance with the 2013 RFS standards, and to submit corresponding attest engagement reports. The proposed new deadlines would only apply to gasoline, diesel, and renewable fuel producers, importers, distributors and marketers. Thus, Executive Order 13132 does not apply to this proposed rule.

F. Executive Order 13175: Consultation and Coordination With Indian Tribal Governments

This proposed action does not have tribal implications, as specified in Executive Order 13175 (65 FR 67249, November 9, 2000). This proposed rule would be implemented at the Federal level and affects transportation fuel refiners, blenders, marketers, distributors, importers, exporters, and renewable fuel producers and importers. Tribal governments would be affected only to the extent they purchase and use regulated fuels. Thus, Executive Order 13175 does not apply to this proposed action.

G. Executive Order 13045: Protection of Children From Environmental Health Risks and Safety Risks

The EPA interprets E.O. 13045 (62 FR 19885, April 23, 1997) as applying only to those regulatory actions that concern health or safety risks, such that the analysis required under section 5–501 of the E.O. has the potential to influence the regulation. This proposed action is not subject to E.O. 13045 because it would not establish an environmental standard intended to mitigate health or safety risks and because it would implement specific standards established by Congress in statutes (section 211(o) of the Clean Air Act).

H. Executive Order 13211: Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use

This proposed action is not a “significant energy action” as defined in Executive Order 13211, “Actions Concerning Regulations That Significantly Affect Energy Supply, Distribution, or Use” (66 FR 28355 (May 22, 2001)) because it would not likely have a significant adverse effect on the supply, distribution, or use of energy. This proposed action would simply amend certain reporting deadlines for regulated parties under the RFS program.

I. National Technology Transfer and Advancement Act

Section 12(d) of the National Technology Transfer and Advancement Act of 1995 (“NTTAA”), Public Law 104–113, 12(d) (15 U.S.C. 272 note) directs the EPA to use voluntary consensus standards in its regulatory activities unless to do so would be inconsistent with applicable law or otherwise impractical. Voluntary consensus standards are technical standards (e.g., materials specifications, test methods, sampling procedures, and business practices) that are developed or
adopted by voluntary consensus standards bodies. NTTAA directs the EPA to provide Congress, through OMB, explanations when the Agency decides not to use available and applicable voluntary consensus standards.

This proposed rulemaking does not involve technical standards. Therefore, the EPA is not considering the use of any voluntary consensus standards.

J. Executive Order 12898: Federal Actions To Address Environmental Justice in Minority Populations and Low-Income Populations

Executive Order (E.O.) 12898 (59 FR 7629 [Feb. 16, 1994]) establishes federal executive policy on environmental justice. Its main provision directs federal agencies, to the greatest extent practicable and permitted by law, to make environmental justice part of their mission by identifying and addressing, as appropriate, disproportionately high and adverse human health or environmental effects of their programs, policies, and activities on minority populations and low-income populations in the United States.

The EPA has determined that this proposed rule would not have disproportionately high and adverse human health or environmental effects on minority or low-income populations because it would not affect the level of protection provided to human health or the environment. This proposed action would not relax the control measures on sources regulated by the RFS regulations and therefore would not cause emissions increases from these sources.

V. Statutory Authority

Statutory authority for this action comes from sections 211 and 301(a) of the Clean Air Act, 42 U.S.C. 7545 and 7601(a).

List of Subjects in 40 CFR Part 80

Environmental protection, Administrative practice and procedure, Air pollution control, Diesel fuel, Fuel additives, Gasoline, Imports, Oil imports, Petroleum, Renewable fuel.

Dated: July 31, 2014.

Gina McCarthy,
Administrator.

For the reasons set forth in the preamble, title 40, chapter I of the Code of Federal Regulations is proposed to be amended as follows:

PART 80—REGULATION OF FUELS AND FUELS ADDITIVES

§ 80.1451 What are the reporting requirements under the RFS program?

(a) * * *

(xiv) For the 2013 compliance year, annual compliance reports shall be submitted within 90 days after publication in the Federal Register of the final rule establishing the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel.

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3. Section 80.1464 is amended by revising paragraph (g) to read as follows:

§ 80.1464 What are the attest engagement requirements under the RFS program?

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(g) For the 2013 compliance year, reports required under this section shall be submitted to the EPA within 90 days after publication in the Federal Register of the final rule establishing the 2014 renewable fuel percentage standards for cellulosic biofuel, biomass-based diesel, advanced biofuel and total renewable fuel.

[FR Doc. 2014–18569 Filed 8–7–14; 8:45 am]

BILLING CODE 6560–50–P

DEPARTMENT OF HOMELAND SECURITY

Federal Emergency Management Agency

44 CFR Part 67


Proposed Flood Elevation Determinations

AGENCY: Federal Emergency Management Agency, DHS.

ACTION: Proposed rule; correction.

SUMMARY: On February 16, 2011, the Federal Emergency Management Agency (FEMA) published in the Federal Register a proposed rule that contained an erroneous table. This document provides corrections to that table, to be used in lieu of the information published on February 16, 2011. The table provided here represents the flooding sources, location of referenced elevations, effective and modified elevations, and communities affected for Montgomery County, Pennsylvania (All Jurisdictions).

DATES: Comments are to be submitted on or before November 6, 2014.


SUPPLEMENTARY INFORMATION: FEMA publishes proposed determinations of Base (1% annual-chance) Flood Elevations (BFEs) and modified BFEs for communities participating in the National Flood Insurance Program (NFIP), in accordance with section 110 of the Flood Disaster Protection Act of 1973, 42 U.S.C. 4104, and 44 CFR 67.4(a).

These proposed BFEs and modified BFEs, together with the floodplain management criteria required by 44 CFR 60.3, are minimum requirements. They should not be construed to mean that the community must change any existing ordinances that are more stringent in their floodplain management requirements. The community may at any time enact stricter requirements of its own or pursuant to policies established by other Federal, State, or regional entities. These proposed elevations are used to meet the floodplain management requirements of the NFIP and also are used to calculate the appropriate flood insurance premium rates for new buildings built after these elevations are made final, and for the contents in those buildings.

In the proposed rule published at 76 FR 8982–8984, in the February 16, 2011, issue of the Federal Register, FEMA published a table under the authority of 44 CFR 67.4. The table, entitled “Montgomery County, Pennsylvania all Jurisdictions” addressed the flooding sources: Blair Mill Run, Blair Mill Run Tributary, Huntingdon Valley Creek, Meadow Brook, Pennypack Creek, Pennypack Creek Branch, Pennypack Creek Tributary No. 1, Pine Run, Rapp Run, Sandy Run, Sandy Run Tributary No. 1 a