

*Applicants:* New England Power Company.

*Description:* New England Power Filing of LGIA with Deepwater Block Island Wind, LLC to be effective 9/23/2014.

*Filed Date:* 7/24/14.

*Accession Number:* 20140724–5089.

*Comments Due:* 5 p.m. ET 8/14/14.

*Docket Numbers:* ER14–2497–000.

*Applicants:* Idaho Power Company.

*Description:* Idaho Power Company submits tariff filing per 35: OATT Order No. 792 Compliance Filing to be effective 12/31/9998.

*Filed Date:* 7/24/14.

*Accession Number:* 20140724–5096.

*Comments Due:* 5 p.m. ET 8/14/14.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR13–9–003.

*Applicants:* North American Electric Reliability Corp.

*Description:* Petition of the North American Electric Reliability Corporation for Approval of a Supplemental Assessment to Fund the 2014 Budget of Peak Reliability, Inc.

*Filed Date:* 7/23/14.

*Accession Number:* 20140723–5121.

*Comments Due:* 5 p.m. ET 8/22/14.

*Docket Numbers:* RR14–5–000.

*Applicants:* North American Electric Reliability Corp.

*Description:* North American Electric Reliability Corporation Five-Year Electric Reliability Organization (ERO) Performance Assessment Report, submitted in accordance with 18 CFR § 39.3(c).

*Filed Date:* 7/21/14.

*Accession Number:* 20140721–5166.

*Comments Due:* 5 p.m. ET 8/20/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 24, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–18139 Filed 7–31–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC14–115–000.

*Applicants:* Northern States Power Company, a Wisconsin corporation.

*Description:* Northern States Power Company, a Wisconsin corporation submits Application for Authorization to Acquire Jurisdictional Transmission Assets.

*Filed Date:* 7/22/14.

*Accession Number:* 20140723–0002.

*Comments Due:* 5 p.m. ET 8/12/14.

*Docket Numbers:* EC14–116–000.

*Applicants:* American Electric Power Service Corporation, AEP Ohio Transmission Company, Inc.

*Description:* Application Under Section 203 of the Federal Power Act of American Electric Power Service Corporation on behalf of AEP Ohio Transmission Company, Inc.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5089.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* EC14–117–000.

*Applicants:* American Electric Power Service Corporation, AEP Ohio Transmission Company, Inc.

*Description:* Application Under Section 203 of the Federal Power Act of American Electric Power Service Corporation on behalf of AEP Ohio Transmission Company, Inc.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5092.

*Comments Due:* 5 p.m. ET 8/15/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER11–3108–001.

*Applicants:* Innovative Energy Systems, LLC.

*Description:* Compliance Filing for Electric Tariff to be effective 7/25/2014.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5110.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* ER11–3109–001.

*Applicants:* Seneca Energy, II LLC.

*Description:* Compliance Filing for Electric Tariff to be effective 7/25/2014.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5109.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* ER14–2483–000.

*Applicants:* Sunbury Generation LP.

*Description:* Sunbury Generation LP submits notice of cancellation for its cost-based Reactive Supply and Voltage Control from Generation Sources Services tariff.

*Filed Date:* 7/21/14.

*Accession Number:* 20140723–0001.

*Comments Due:* 5 p.m. ET 8/11/14.

*Docket Numbers:* ER14–2506–000.

*Applicants:* New York Independent System Operator, Inc., Niagara Mohawk Power Corporation.

*Description:* Cost Reimbursement Agreement between NiMo and RG&E SA# 2135 to be effective 3/31/2014.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5071.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* ER14–2507–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 2014–07–25\_SA 2681 MidAmerican Neal 4 GFA to be effective 7/26/2014.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5072.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* ER14–2507–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 2014–07–25\_SA 2681 MidAmerican Neal 4 GFA Supplement to be effective N/A.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5081.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* ER14–2508–000.

*Applicants:* PacifiCorp.

*Description:* Termination of PAC

Energy Construction Agreement (Chehalis) to be effective 10/7/2014.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5077.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* ER14–2509–000.

*Applicants:* PacifiCorp.

*Description:* BPA NITSA (Yakama) Rev 6 to be effective 7/14/2014.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5078.

*Comments Due:* 5 p.m. ET 8/15/14.

*Docket Numbers:* ER14–2510–000.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Service Agreement No. 3887; Queue No. W2–014 to be effective 6/25/2014.

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5104.

*Comments Due:* 5 p.m. ET 8/15/14.

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA14–2–000.

*Applicants:* Blackstone Wind Farm, LLC, Blackstone Wind Farm II LLC, Headwaters Wind Farm LLC, High Trail Wind Farm, LLC, Meadow Lake Wind Farm LLC, Meadow Lake Wind Farm II LLC, Meadow Lake Wind Farm III LLC, Meadow Lake Wind Farm IV LLC, Old Trail Wind Farm, LLC, Paulding Wind Farm II LLC, Sustaining Power Solutions LLC.

*Description:* Quarterly Land Acquisition Report of Blackstone Wind Farm, LLC, *et al.*

*Filed Date:* 7/25/14.

*Accession Number:* 20140725–5107.

*Comments Due:* 5 p.m. ET 8/15/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

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Dated: July 25, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014–18208 Filed 7–31–14; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14–493–000]

#### **Southern Natural Gas Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Zone 3 Expansion Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Zone 3 Expansion Project involving construction and operation of facilities by Southern Natural Gas Company, LLC (Southern) in Marengo County,

Alabama, Duval and Nassau Counties, Florida, Glynn, Liberty, Upson and Wayne Counties, Georgia, and Saint Bernard Parish, Louisiana. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on August 27, 2014.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

Southern provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site ([www.ferc.gov](http://www.ferc.gov)).

#### **Summary of the Proposed Project**

Southern proposes to provide approximately 235 million cubic feet per day of new firm transportation capacity to certain customers in its system's Zone 3 from new supply sources at the existing Elba Express Company, L.L.C. interconnections with Transcontinental Gas Pipe Line Company in Hart County, Georgia and Anderson County, South Carolina. Construction of the project is planned to begin soon after June 1, 2015 in order to meet the proposed in-service date of June 1, 2016. The Zone 3 Expansion

project would include the following facilities:

- 3.3 miles of 36-inch-diameter looping<sup>1</sup> along with pig<sup>2</sup> receiving/launching facilities along the south side of Southern's 30-inch-diameter South Main 2nd Loop Line in Marengo County, Alabama;
- one new 4,000-horsepower (hp) compressor unit at Southern's existing Thomaston Compressor Station in Upson County, Georgia;
- abandonment of a 4,700-hp compressor unit 15 at Southern's Toca Compressor Station in Bernard Parish, Louisiana;
- installation/relocation of the 4,700 hp compressor unit 15 along with new gas cooling at Southern's Riceboro Compressor Station in Liberty County, Georgia;
- installation of gas cooling at Southern's Brookman Compressor Station in Glynn County, Georgia;
- one new Hilliard Compressor Station with a 4,700 hp unit in Nassau County, Florida (compressor station site previously certificated in the CP05–388 Southern Cypress Pipeline Project);
- upgrade of the Jesup Meter Station in Wayne County, Georgia; and
- installation of up to three taps and Supervisory Control and Data Acquisition systems along Southern's Cypress Line in Nassau/Duval Counties, Florida.

A map depicting the general location of the project facilities is included in appendix 1.<sup>3</sup>

#### **Land Requirements for Construction**

Southern proposes to use 137 acres of land for construction of the project, and would retain 20 acres of new permanent right-of-way for operations. The 3.3-mile loop pipeline portion would require 86 acres for construction and would retain 14 acres for operations. The remaining 72 acres would be restored and allowed to revert to former uses. The compressor station portion of the project would require 51 acres for construction and retain 4.5 acres of new permanent right-of-way for operations.

<sup>1</sup> A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

<sup>2</sup> A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

<sup>3</sup> The appendices referenced in this notice are not being printed in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE., Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.