

using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2203-015.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. Portions of the existing Holt Project facilities that are owned and operated by Alabama Power consist of: (1) A 130-foot-long concrete non-overflow dam; (2) a 110-foot long earth fill dam located between the non-overflow structure and the right abutment; (3) a powerhouse integral with the dam containing one turbine with an installed capacity of 46,944-kilowatts; (4) a 2.48-mile-long transmission line; and (5) Overlook Park, a project recreation site. The applicant estimates that the total average annual generation would be 153,604,600 kilowatt hours. All generated power is utilized within the applicant's electric utility system. Additionally, Alabama Power proposes correct the mapping of the project boundary from 46.59 acres to 50.08 acres. The change would affect privately owned lands, resulting in no land disturbing activities.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is available for inspection and reproduction at the address in item h above.

You may register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

n. Scoping Process

The Commission staff intends to prepare an Environmental Assessment (EA) for the Holt Hydroelectric Project, in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Commission staff does not propose to conduct any on-site scoping meetings at this time. Instead, we are soliciting comments, recommendations, and information on the Scoping Document (SD) issued on July 23, 2014.

Copies of the SD outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of the SD may be viewed on the web at <http://www.ferc.gov>, using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, call 1-866-208-3676, or for TTY, (202) 502-8659.

Dated: July 23, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-18010 Filed 7-30-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14-522-000; PF14-5-000]

Algonquin Gas Transmission, LLC; Notice of Application

July 24, 2014.

Take notice that on July 10, 2014, Algonquin Gas Transmission, LLC (Algonquin), 5400 Westheimer Court, Houston, Texas 77056, filed an application in Docket No. CP14-522-000, pursuant to section 7(c) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations, for authority to construct, and operate its Salem Lateral Project (Salem Lateral) located in Salem, Massachusetts. Specifically, Algonquin requests authority to (1) construct 1.2 miles of 16 inch diameter pipeline and associated facilities, (2) construct one new metering and regulating station, and (3) establish an initial recourse rate for service on the Salem Lateral, in order to provide 115,000 dekatherms per day of firm transportation service to the redeveloped Salem Harbor Station

facility of Footprint Power Salem Harbor Development, LP., all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Berk Donaldson, General Manager, Rates and Certificates, or DeAndra Black, Analyst, Rates and Certificates, Algonquin Gas Transmission, LLC, P.O. Box 1642, Houston, Texas 77251-1642, or by phone at 713-627-4488, by fax at 713-627-5947, or by email at bdonaldson@spectraenergy.com.

On November 4, 2013, Commission staff granted Algonquin's request to use the pre-filing process and assigned Docket No. PF14-5-000 to staff activities involving the Salem Lateral. Now, as of the filing of this application on July 10, 2014, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP14-522-000 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR 157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888

First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. See, 18

CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: 5:00 p.m. Eastern Time on August 14, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-18007 Filed 7-30-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-496-000]

Dominion Transmission, Inc.: Notice of Intent To Prepare an Environmental Assessment for the Proposed Clarington Project and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Clarington Project (Project) involving construction and operation of facilities by Dominion Transmission, Inc. (DTI) in Marshall County, West Virginia and Monroe County, Ohio. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies on the Project. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Please note that the scoping period will close on August 23, 2014.

You may submit comments in written form or verbally. Further details on how to submit written comments are in the Public Participation section of this notice.

This notice is being sent to the Commission's current environmental mailing list for this Project. State and local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent

domain. Therefore, if easement negotiations fail to produce an agreement, the pipeline company could initiate condemnation proceedings where compensation would be determined in accordance with state law.

DTI provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically-asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC Web site (www.ferc.gov).

Summary of the Proposed Project

DTI proposes to construct, install, own, operate and maintain certain compression facilities located in Marshall County, West Virginia and Monroe County, Ohio. The Project would provide 250,000 dekatherms per day of firm transportation service for CNX Gas Company, LLC at a proposed new interconnect known as the TET-Arman Hill Interconnect and at a proposed new interconnect known as the REX-German Ridge Interconnect, both of which are located in Monroe County, OH. According to DTI, its Project would create increased access for production in this region to major natural gas markets of the Northeast and Mid-Atlantic regions of the United States.

The Clarington Project would consist of the following facilities:

- A new 6,130 horsepower (hp) gas turbine/compressor package and auxiliary equipment at DTI's existing Burch Ridge Station in Marshall County, WV;
- Two new 5,000 hp reciprocating compression units and auxiliary equipment at DTI's existing Mullett Station in Monroe County, OH;
- 2,612 feet of new 20-inch-diameter suction piping and 2,756 feet of new 16-inch-diameter discharge piping which would connect the Mullett Compressor Station to two proposed new interconnects;
- Two new metering and regulation facilities in Monroe County, OH: The TET-Arman Hill Interconnect and the REX-German Ridge Interconnect; and
- A 987-foot-long 16-inch-diameter pipeline section to connect the new proposed REX-German Ridge Interconnect to the Rockies Express Pipeline in Monroe County, OH.