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Privacy Act Statement: Anyone may search the electronic form of all comments received for any of our dockets. You may review DOT's complete Privacy Act Statement in the **Federal Register** published April 11, 2000 (65 FR 19477).

Information on Services for Individuals with Disabilities: For information on facilities or services for individuals with disabilities, or to request special assistance during the webinar, please contact Chris McLaren at 281-216-4455 by August 4, 2014.

SUPPLEMENTARY INFORMATION: The DIMP final rule was published December 4, 2009, (74 FR 63906) and became effective on August 2, 2011. DIMP supplemented the existing requirements applicable to gas distribution pipeline systems by adding performance-based requirements for risk management. It requires pipeline operators to analyze their pipeline systems, identify threats and risks that may be unique to their systems and take appropriate actions to address those threats and risks. DIMP is designed to improve the safety performance of gas distribution pipelines by ensuring that distribution pipeline operators use available data and prioritize their risk mitigation activities.

A DIMP Implementation Team (Team) was created as a collaboration of state and Federal regulators to support improvements in the integrity of the Nation's gas distribution pipeline systems through development of inspection methods and guidance for the evaluation of an operator's distribution integrity management program. Regulation of gas distribution pipeline systems and oversight of DIMP implementation is largely the responsibility of PHMSA's state partners. The Team recognized the challenges posed by the individual characteristics of each state's oversight program and operating conditions as well as the challenges that distribution system operators would face in building an integrity management culture. Due to the high level, risk-based, performance-oriented nature of the regulations contained in §§ 192.1001 and 192.1015, the Team recognized that operators could benefit from guidance in

implementing their programs. The team sponsored two webinars to provide operators with information and to direct operators to resource material prior to the August 2, 2011, effective date of the rule by which time operators were required to have developed and implemented their DIMP plans. These webinars were conducted on May 10, 2011, and June 8, 2011.

Following the August 2, 2011, deadline by which distribution pipeline operators must have developed and implemented their DIMP plans, the team sponsored a webinar on January 25, 2012, and a public meeting on June 27, 2012. The material presented at these events summarized early inspection experiences, including the types of concerns identified by regulators and operators and where the initial inspection experience indicates that operators should devote additional attention to assure compliance.

States are implementing the DIMP rule in accordance with the applicable certification under 49 U.S.C. 60105 or agreement under section 60106. State inspectors will participate in this webinar, but not all states may participate. Since regulatory structures differ among states and some states have established more stringent requirements, operators should contact the state authority regulating their distribution pipeline system for more information.

The DIMP rule also required distribution pipeline operators to report failures of mechanical fittings that result in hazardous leaks. Such failures have been the cause of a number of serious accidents on distribution pipelines. Collection of this data is intended to facilitate better understanding of the causes of fitting failures and actions that can/should be taken to prevent future failures. Operators have the option of submitting reports as failures occur or of submitting all reports for a calendar year by March 15 of the following year. The new reporting requirement became effective on April 4, 2011. Operators have submitted reports to PHMSA for failures occurring in 2011, and by the time of this webinar, operators will have submitted reports to PHMSA for failures occurring in 2013. These reports will be analyzed prior to the webinar and PHMSA will discuss the results of these analyses. Stakeholders should note that lessons from mechanical fitting failure

reporting may be preliminary at this time. With only three years' worth of data, any trends or analyses will be based on a limited set of data. The analyses will provide some information that will be shared with stakeholders.

Preliminary Webinar Agenda

September 4, 2014 DIMP Implementation Webinar Agenda

- Welcome, Introductions, and Overview
- A new DIMP Inspection Form for Field Observations and Records Review
 - Regulator's Inspection Findings from DIMP inspections Conducted to Date
 - Mechanical Fitting Failure Reporting Data and Analyses
 - Operator Discussion on Successes and Lessons Learned from Implementing DIMP
 - Plastic Pipe Ad Hoc Committee (NAPSR and PHMSA Team) Activities
 - Question & Answer Session
 - Session Concludes

Issued in Washington, DC on July 17, 2014.

Alan K. Mayberry,

Deputy Associate Administrator for Policy and Programs.

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DEPARTMENT OF THE TREASURY

United States Mint

Pricing for the 2014 National Baseball Hall of Fame Young Collectors Set

AGENCY: United States Mint, Department of the Treasury.

ACTION: Notice.

SUMMARY: The United States Mint is announcing a price of \$24.95 for the 2014 National Baseball Hall of Fame Young Collectors Set.

FOR FURTHER INFORMATION CONTACT: J. Marc Landry, Acting Associate Director for Sales and Marketing; United States Mint; 801 9th Street NW., Washington, DC 20220; or call 202-354-7500.

Authority: 31 U.S.C. 5111, 5112 & 9701

Dated: July 18, 2014.

Richard A. Peterson,

Deputy Director, United States Mint.

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