

FERC-512: APPLICATION FOR PRELIMINARY PERMIT

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden/\$ per response ¹⁶	Total annual burden hours (total annual cost)	Cost per respondent (\$)
(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
125	1	125	37,\$2,608.50	4,625, \$326,062.50	\$2,608.50

FERC-588, Emergency Natural Gas Transportation, Sale, and Exchange Transportation

OMB Control No.: 1902-0144.

Abstract: The Commission uses the information collected under the requirements of FERC-588 to implement the statutory provisions of sections 7(c) of the Natural Gas Act (NGA) (P.L. 75-688) (15 USC 717-717w) and provisions of the Natural Gas Policy Act of 1978 (NGPA), 15 USC. 3301-3432. Under the NGA, a natural gas company must obtain Commission approval to engage in the transportation, sale or exchange of natural gas in interstate commerce. However, section 7(c) exempts from certificate requirements "temporary acts or operations for which the issuance of a certificate will not be required in the

public interest." The NGPA also provides for non-certificated interstate transactions involving intrastate pipelines and local distribution companies.

A temporary operation, or emergency, is defined as any situation in which an actual or expected shortage of gas supply would require an interstate pipeline company, intrastate pipeline, local distribution company, or Hinshaw pipeline to curtail deliveries of gas or provide less than the projected level of service to the customer. The natural gas companies which provide the temporary assistance to the companies which are having the "emergency" must file the necessary information described in Part 284, Subpart I of the Commission's Regulations with the Commission so that it may determine if their assisting transaction/operation qualifies for

exemption. The assisting company may or may not be under the Commission's jurisdiction and if their assisting actions qualify for the exemption, they will not become subject to the Commission's jurisdiction for such actions.

A report within forty-eight hours of the commencement of the transportation, sale or exchange, a request to extend the sixty-day term of the emergency transportation, if needed, and a termination report are required. The data required to be filed for the forty-eight hour report is specified by 18 CFR 284.270.

Type of Respondents: Natural Gas Pipelines.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC-588: EMERGENCY NATURAL GAS TRANSPORTATION, SALE, AND EXCHANGE TRANSPORTATION

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden/\$ per response ¹⁷	Total annual burden hours (total annual cost)	Cost per respondent (\$)
(1)	(2)	(1)*(2)=(3)	(4)	(3)*(4)=(5)	(5)÷(1)
8	1	8	10, \$705	80, \$5,640	\$705

Dated: July 11, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-17044 Filed 7-18-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket Nos. CP14-509-000; PF14-4-000]

Paiute Pipeline Company; Notice of Application

Take notice that on June 27, 2014, Paiute Pipeline Company (Paiute), P.O. Box 94197, Las Vegas, Nevada 89193-4197, filed an application in Docket No. CP14-509-000, pursuant to section 7(c) of the Natural Gas Act (NGA), and Part

157 of the Commission's regulations, for authority to construct, and operate certain pipeline and associated facilities for its 2015 Elko Area Expansion Project (Project) located in Elko County, Nevada. The Project will consist of construction of approximately 35.2 miles of 8-inch diameter pipeline extending from a new interconnect with Ruby Pipeline, L.L.C. to Paiute's existing Elko Lateral near the Elko Nevada City Gate, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. This filing may also be viewed on the Web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at

FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding this application should be directed to Mark A. Litwin, Vice President/General Manager, Paiute Pipeline Company, P.O. Box 94197, Las Vegas, Nevada 89193-4197 or by calling 702-364-3195.

On October 31, 2013, Commission staff granted Paiute's request to use the pre-filing process and assigned Docket No. PF14-4-000 to staff activities involving the project. Now, as of the filing of this application on June 27, 2014, the NEPA Pre-Filing Process for this project has ended. From this time forward, this proceeding will be conducted in Docket No. CP14-509 as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's regulations, 18 CFR

¹⁶ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$70.50 per hour.

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157.9, within 90 days of this Notice, the Commission's staff will either complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission's staff issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to reach a final decision on a request for federal authorization within 90 days of the date of issuance of the Commission staff's EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 7 copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this

project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site under the "e-Filing" link.

Comment Date: 5:00 p.m. Eastern Time on July 31, 2014.

Dated: July 10, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-17046 Filed 7-18-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-511-000]

Kinder Morgan Louisiana Pipeline LLC; Notice of Application

Take notice that on June 30, 2014, Kinder Morgan Louisiana Pipeline LLC (KMLP), 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, filed in Docket No. CP14-511-000, an application pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations, for a certificate of public convenience and necessity to construct and operate certain facilities located in Calcasieu Parish, Louisiana known as the Lake Charles Expansion Project.

Specifically, KMLP request to construct approximately 1.3 miles of header pipeline, a new 64,000

horsepower (hp) compressor station, and modification of five existing delivery points in Calcasieu and Acadia Parishes, Louisiana. The proposal will provide 1,400 million cubic feet (MMcf) per day of firm north-to-south transportation capacity to deliver natural gas to the proposed liquefaction and export facility to be constructed by Magnolia LNG, LLC in Docket No. CP14-347-000. The estimated cost of the project is \$201.9 million, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Bruce H. Newsome, Vice President, Kinder Morgan Louisiana Pipeline LLC, 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, phone: (630) 725-3070 or email: bruce_newsome@kindermorgan.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR § 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and