

this meeting, contact Designated Federal Official Greg Dudgeon, Superintendent, or Marcy Okada, Subsistence Manager at (907) 457-5752, or Clarence Summers, Subsistence Manager, at (907) 644-3603. If you are interested in applying for Gates of the Arctic National Park SRC membership, contact the Superintendent at 4175 Geist Road, Fairbanks, AK 99709 or visit the park Web site: <http://www.nps.gov/gaar/contacts.htm>.

### Proposed Meeting Agenda

The proposed meeting agenda for each meeting includes the following:

1. Call to Order—Confirm Quorum
2. Welcome and Introductions
3. Review and Adoption of Agenda
4. Approval of Minutes
5. Superintendent's Welcome and Review of the Commission Purpose
6. Commission Membership Status and Elections if Needed
7. SRC Chair and Members' Reports
8. Superintendent's Report
9. Old Business
10. New Business
11. Federal Subsistence Board Update
12. Alaska Boards of Fish and Game Update
13. National Park Service Reports
  - a. Ranger Update
  - b. Resource Management Update
  - c. Subsistence Manager's Report
14. Public and Other Agency Comments
15. Work Session
16. Set Tentative Date and Location for Next SRC Meeting
17. Adjourn Meeting

NPS subsistence managers may modify or develop a more detailed agenda for each agenda topic. SRC meeting locations and dates may change based on inclement weather or exceptional circumstances. If the meeting date or location is changed, the Superintendent will issue a press release and use local newspapers and radio stations to provide public notice of any meeting changes.

**SUPPLEMENTARY INFORMATION:** These meetings are open to the public and will have time allocated for public testimony. The public is welcome to present written or oral comments to the SRC. The meetings will be recorded and meeting minutes will be available upon request from the Park Superintendent for public inspection approximately six weeks after the meeting. Before including your address, telephone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time.

While you may ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Individuals who are currently Federally registered lobbyists are ineligible to serve on all FACA and non-FACA boards, committees, or councils.

Dated: July 14, 2014.

**Alma Ripps,**  
Chief, Office of Policy.

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## DEPARTMENT OF THE INTERIOR

### Bureau of Ocean Energy Management

[Docket No. BOEM-2014-0029;  
MMAA104000]

#### Atlantic Wind Lease Sale 5 (ATLW5) for Commercial Leasing for Wind Power on the Outer Continental Shelf Offshore New Jersey—Proposed Sale Notice

**AGENCY:** Bureau of Ocean Energy Management (BOEM), Interior.

**ACTION:** Proposed Sale Notice for Commercial Leasing for Wind Power on the Outer Continental Shelf Offshore New Jersey.

**SUMMARY:** This document is the Proposed Sale Notice (PSN) for the sale of commercial wind energy leases on the Outer Continental Shelf (OCS) offshore New Jersey, pursuant to BOEM's regulations at 30 CFR 585.216. BOEM proposes to offer for sale two leases. The total area comprising the two lease areas is smaller than that described in the Call for Information and Nominations (Call) (77 FR 22130) that was published in April 2011. An explanation for the reduction of the area and detailed information regarding the areas is provided in this notice in the section entitled "Areas Offered for Leasing." BOEM proposes to use a multiple factor auction format for the lease sale. In this PSN, you will find information pertaining to the areas available for leasing, proposed lease provisions and conditions, auction details, the lease form, criteria for evaluating competing bids, award procedures, appeal procedures, and lease execution. BOEM invites comments on these items during a 60-day comment period following this notice. The issuance of the proposed leases resulting from this sale would not constitute an approval of project-specific plans to develop offshore wind energy. Such plans, expected to be submitted by successful lessees, will be

subject to subsequent environmental and public review prior to a decision to proceed with development.

**DATES:** Comments should be submitted electronically or postmarked no later than September 19, 2014. All comments received or postmarked during the comment period will be made available to the public and considered prior to publication of the Final Sale Notice (FSN).

All bidders interested in participating in the lease sale who have not previously been qualified by BOEM to participate in this lease sale must submit the required qualification materials by the end of the 60-day comment period for this notice. All qualification materials must be postmarked no later than September 19, 2014.

**ADDRESSES:** Potential auction participants, Federal, state, and local government agencies, tribal governments, and other interested parties are requested to submit their written comments on the PSN in one of the following ways:

1. *Electronically:* <http://www.regulations.gov>. In the entry entitled, "Enter Keyword or ID," enter BOEM-2014-0029 then click "search." Follow the instructions to submit public comments.

2. *Written Comments:* In written form, delivered by hand or by mail, enclosed in an envelope labeled "Comments on New Jersey PSN" to: Office of Renewable Energy Programs, Bureau of Ocean Energy Management, 381 Elden Street, HM 1328, Herndon, Virginia 20170.

3. *Qualifications Materials:* Those submitting qualifications materials should contact Will Waskes, BOEM Office of Renewable Energy Programs, 381 Elden Street, HM 1328, Herndon, Virginia 20170, (703) 787-1320, or [Will.Waskes@boem.gov](mailto:Will.Waskes@boem.gov).

If you wish to protect the confidentiality of your comments or qualification materials, clearly mark the relevant sections and request that BOEM treat them as confidential. Please label privileged or confidential information with the caption "Contains Confidential Information" and consider submitting such information as a separate attachment. Treatment of confidential information is addressed in the section of this PSN entitled "Protection of Privileged or Confidential Information." Information that is not labeled as privileged or confidential will be regarded by BOEM as suitable for public release.

**FOR FURTHER INFORMATION CONTACT:** Will Waskes, BOEM Office of Renewable

Energy Programs, 381 Elden Street, HM 1328, Herndon, Virginia 20170, (703) 787-1320 or [Will.Waskes@boem.gov](mailto:Will.Waskes@boem.gov).

**Authority:** This PSN is published pursuant to subsection 8(p) of the OCS Lands Act (43 U.S.C. 1337(p)) (“the Act”), as amended by section 388 of the Energy Policy Act of 2005 (EPAAct), and the implementing regulations at 30 CFR part 585, including 30 CFR 585.211 and 585.216.

**Background**

*Environmental Reviews*

On February 3, 2012, BOEM published the Notice of Availability (NOA) (77 FR 5560) for the final Environmental Assessment (EA) and Finding of No Significant Impact (FONSI) for commercial wind lease issuance and site assessment activities on the Atlantic OCS offshore New Jersey, Delaware, and Virginia, pursuant to the National Environmental Policy Act. Consultations ran concurrently with the preparation of the EA and included consultation under the Endangered Species Act (ESA), Magnuson-Stevens Fishery Conservation and Management Act (MSFCMA), section 106 of the National Historic Preservation Act (NHPA), and the Coastal Zone Management Act (CZMA). The proposed lease areas identified in this PSN have been reduced from the lease areas described in the Call and the New Jersey Wind Energy Area (WEA) described in the EA. An explanation regarding the reduction in the area is provided in the section

entitled “Area Offered for Leasing.” The *Commercial Wind Lease Issuance and Site Characterization Activities on the Atlantic Outer Continental Shelf Offshore New Jersey, Delaware, and Virginia Final Environmental Assessment* can be found at: [http://www.boem.gov/uploadedFiles/BOEM/Renewable\\_Energy\\_Program/Smart\\_from\\_the\\_Start/Mid-Atlantic\\_Final\\_EA\\_012012.pdf](http://www.boem.gov/uploadedFiles/BOEM/Renewable_Energy_Program/Smart_from_the_Start/Mid-Atlantic_Final_EA_012012.pdf).

On October 19, 2012, BOEM initiated consultation with the National Marine Fisheries Service under the ESA for geological and geophysical (G&G) activities in support of renewable energy development offshore New Jersey, New York, Massachusetts, and Rhode Island. Formal consultation concluded on April 10, 2013, with receipt of a Biological Opinion that, along with the previous informal consultation, informed the development of the New Jersey commercial wind lease package. Additional environmental reviews will be prepared upon receipt of the Lessees’ proposed project plans, such as a Site Assessment Plan (SAP) or Construction and Operations Plan (COP).

*Other Activities Under BOEM’s Jurisdiction*

Potential bidders should be aware of an unsolicited request for a right-of-way grant (ROW) under consideration by BOEM, situated within or near the New Jersey WEA and two limited leases issued by BOEM within the New Jersey WEA.

*Atlantic Grid Holdings LLC Right-of-Way Grant Request:* On March 31, 2011, Atlantic Grid Holdings LLC submitted an unsolicited application for a ROW grant. Following publication of a notice to determine competitive interest in the grant area and a 60-day public comment period, BOEM published a determination of no competitive interest on May 15, 2012 (77 FR 28620). The nomination and associated notices can be found at: <http://www.boem.gov/Renewable-Energy-Program/State-Activities/Regional-Proposals.aspx>. On May 1, 2013, Atlantic Grid Holdings LLC submitted a supplement to their application which can found at the web address above. BOEM anticipates that the New Jersey lease sale will occur prior to a decision regarding the granting of a ROW to Atlantic Grid Holdings LLC, as a result of the required environmental compliance documentation that is still needed. BOEM does not foresee the activities under the ROW grant interfering with Lessee’s ability to develop the lease areas.

*Interim Policy Leases:* On November 1, 2009, BOEM executed two Interim Policy leases within the New Jersey WEA authorizing the construction, installation, and operation of meteorological towers or buoys for a term of five years, to two developers offshore New Jersey. The location of each lease, the name of lease holder and the lease number are listed below.

Lease No.	Lessee	Protraction No.	Block No.	Sub-Block
OCS-A 0472 .....	Deepwater Wind LLC .....	Wilmington NJ18-02 .....	7033	All
OCS-A 0473 .....	Fishermen’s Energy LLC .....	Wilmington NJ18-02 .....	6931	H,K,L,N,O,P

These leases do not confer a right to develop a commercial offshore wind project. Rather, the leases grant the exclusive right to conduct the activities described in each lease, which are limited to installing and operating facilities to characterize wind and environmental resources. Interim Policy lease holder’s rights are preserved until the leases expire on November 1, 2014. Electronic copies of the executed lease can be found at: <http://www.boem.gov/Renewable-Energy-Program/Interim-Policy.aspx>. BOEM anticipates the New Jersey lease sale to occur after the Interim Policy leases have expired.

*Deadlines and Milestones for Bidders:* This section describes the major deadlines and milestones in the auction process from publication of this PSN to execution of leases pursuant to this sale. These are organized into various stages:

(1) The PSN comment period; (2) from end of PSN comment period to publication of the FSN; (3) the FSN waiting period; (4) conducting the Auction; and (5) from the Auction to Lease execution.

1. The PSN Comment Period

- *Submit Comments:* The public is invited to submit comments during this 60-day period.
- *Public Seminar:* BOEM will host a public seminar to discuss the lease sale process and the auction format.
- *Receive Qualifications Materials:* All qualifications materials must be received by BOEM by the end of the 60-day comment period. This includes materials sufficient to establish a company’s legal, technical and financial qualifications.

• *Select and Invite Panelist:* BOEM will appoint a panel of three BOEM employees for the purpose of reviewing the non-monetary packages and verifying the results of the lease sale.

2. End of PSN Comment Period to FSN Publication

- *Review Comments:* BOEM will review all comments submitted in response to the PSN during the comment period.
- *Finalize Qualifications Reviews:* BOEM will complete any outstanding qualifications reviews using materials that were submitted during the PSN comment period and requested by BOEM prior to the FSN. The final list of eligible bidders will be published in the FSN.

- *Prepare the FSN*: BOEM will prepare the FSN by updating the PSN where appropriate.

- *Brief and Update the BOEM New Jersey Task Force*: BOEM may schedule a meeting or teleconference of the BOEM New Jersey Intergovernmental Task Force to discuss the FSN.

- *Publish FSN*: BOEM will publish the FSN in the **Federal Register**.

### 3. FSN Waiting Period

- *Bidders Financial Form (BFF)*: No later than 14 days after the publication of the FSN in the **Federal Register**, eligible bidders must submit a complete and signed BFF to BOEM. Once this information has been processed by BOEM, bidders may log into *pay.gov* and leave bid deposits. If BOEM doesn't receive the BFF by the date mentioned in the **Federal Register**, a company may be disqualified from participating in the auction.

- *Bid Deposits*: No later than 30 days after the publication of the FSN in the **Federal Register**, bidders must submit a bid deposit meeting the requirements listed in the FSN. Any bidder that fails to submit the bid deposit by the deadline included in the FSN may be disqualified from participating in the auction.

- *Non-Monetary Package*: No later than 30 days after the publication of the FSN in the **Federal Register**, bidders seeking a non-monetary credit must submit a non-monetary package meeting the requirements listed in the FSN.

- *Mock Auction*: BOEM will hold a Mock Auction open to qualified sale bidders only. The Mock Auction will take place approximately one week before the lease sale. Final details of the Mock Auction will be provided in the FSN.

4. Conduct the Auction: BOEM, through its contractor, will hold an auction as described in this notice. The auction will take place no sooner than 30 days following publication of the FSN in the **Federal Register**. The estimated time frames described in this notice assume an auction date approximately 45 days after publication of the FSN.

- *Convene Panel*: The panel will convene to consider non-monetary packages submitted by qualified bidders. The panel will send determinations of credit eligibility to BOEM, and BOEM will inform eligible bidders. BOEM proposes that bidders will not be informed of the non-monetary credit eligibility of other bidders before the auction.

- *Monetary Auction*: The monetary auction will be conducted on the date specified in the FSN.

- *Announce Provisional Winners*: BOEM will announce the provisional winners of the lease sale after the auction ends.

- *Reconvene the Panel*: The panel will reconvene to verify auction results.

### 5. From Auction to Lease Execution

- *Refund Non-Winners*: BOEM will return the bid deposit of any bidder that did not win a lease in the lease sale. BOEM will provide a written explanation of why the bidder did not win.

- *Department of Justice (DOJ) Review*: BOEM will allow the Department of Justice (DOJ) 30 days in which to conduct an antitrust review of the auction, pursuant to 43 U.S.C 1337(c), which reads, in relevant part:

*Antitrust review of lease sales.* Following each notice of a proposed lease sale and before the acceptance of bids and the issuance of leases based on such bids, the Secretary [of the Interior] shall allow the Attorney General, in consultation with the Federal Trade Commission, 30 calendar days to review the results of such lease sale, except that the Attorney General, after consultation with the Federal Trade Commission, may agree to a shorter review period.

- *Delivery of Leases*: BOEM will send three lease copies to each winner, with instructions on how to execute the leases. The first year's rent is due 45 days after the winner receives the lease copies for execution.

- *Return the Leases*: The auction winners will have 10 business days from receiving the lease copies in which to file financial assurance, pay any outstanding balance of their bonus bids, and return the three executed lease copies.

- *Execution of Leases*: Once BOEM has received the signed lease copies and verified that all required materials have been received, BOEM will make a final determination regarding its execution of the leases and will execute the leases if appropriate.

*Financial Terms and Conditions*: This section provides an overview of the basic annual payments required of the Lessee that will be fully described in each lease, and the financial assurance requirements that will be associated with each lease.

### Rent

The first year's rent payment of \$3 per acre for the entire lease area is due within 45 days of the date the Lessee receives the lease for execution. Thereafter, annual rent payments are due on the anniversary of the Effective Date of the lease, i.e., the Lease Anniversary. Once the first commercial

operations under the lease begin, rent will be charged on the remaining part of the lease not authorized for Commercial Operations, i.e., not generating electricity. However, instead of geographically dividing the lease area into acreage that is "generating" and acreage that is "non-generating," the fraction of the lease accruing rent is based on the fraction of the total nameplate capacity of the project that is not yet in operation. The fraction is the nameplate capacity (as defined herein), which is not yet authorized for commercial operations at the time payment is due, divided by the maximum nameplate capacity after full installation of the project, as defined in the COP. This fraction is then multiplied by the amount of rent that would be due for the Lessee's entire leased area at the rental rate of \$3 per acre to obtain the annual rent due for a given year.

For example, for a lease the size of 343,833 acres (the size of the entire PSN Area), the amount of rent payment will be \$1,031,499 per year if no portion of the leased area is authorized for commercial operations. If 500 megawatts (MW) of a project's nameplate capacity is operating (or authorized for operation), and its most recent approved COP specifies a maximum project size of 1000 MW, the rent payment will be \$515,750. For the above example, this would be calculated as follows: 500MW/1000MW × (\$3/acre × 343,833 acres) = \$515,750.

The Lessee also must pay rent for any project easement associated with the lease commencing on the date that BOEM approves the COP (or modification) that describes the project easement. Annual rent for a project easement, 200-foot wide and centered on the transmission cable, is \$70.00 per statute mile. For any additional acreage required, the Lessee must also pay the greater of \$5.00 per acre per year or \$450.00 per year.

### Operating Fee

For purposes of calculating the initial annual operating fee payment, an operating fee rate is applied to a proxy for the wholesale market value of the electricity expected to be generated from the project during its first twelve months of operations. This initial payment is prorated to reflect the period between the commencement of commercial operations and the Lease Anniversary. The initial annual operating fee payment is due within 45 days of the commencement of commercial operations. Thereafter, subsequent annual operating fee payments are due on or before each

Lease Anniversary. The subsequent annual operating fee payments are calculated by multiplying an operating fee rate by the imputed wholesale market value of the projected annual electric power production. For the purposes of this calculation, the

imputed market value is the product of the project's annual nameplate capacity, the total number of hours in the year (8,760), capacity utilization factor, and the annual average price of electricity derived from a historical regional wholesale power price index. For

example, an annual operating fee for a 100 MW wind facility operating at a 40% capacity with a regional wholesale power price of \$40/MWh under an operating fee rate of 0.02 would be calculated as follows:

$$\text{Annual Operating Fee} = 100\text{MW} \times 8,760 \frac{\text{hrs}}{\text{year}} \times 0.4 \times \frac{\$40}{\text{MWh}} \text{Power Price} \times 0.02$$

**Operating Fee Rate:** The operating fee rate is set at 0.02 (i.e., 2%) during the entire life of commercial operations. BOEM requests comments and supporting information on whether BOEM should modify the operating fee rate.

**Nameplate Capacity:** Nameplate capacity is the maximum rated electric output, expressed in MW, that the turbines of the wind facility under commercial operations can produce at their rated wind speed designated by the turbine's manufacturer. The nameplate capacity at the start of each year of commercial operations on the lease will be specified in the COP. For example, if the Lessee has 20 turbines under commercial operations rated by the design manufacturer at 5 MW of output each, the nameplate capacity of the wind facility at the rated wind speed of the turbines would be 100 MW.

**Capacity Factor:** The capacity factor relates the amount of energy delivered to the grid during a period of time to the amount of energy the wind facility would have produced at full capacity. There are several reasons why the amount of power delivered is less than the theoretical 100% of capacity. For a wind facility, the capacity factor is mostly determined by the availability of wind. Transmission line loss and down time for maintenance or other purposes also affect the capacity factor.

The capacity factor represents the share of anticipated generation of the wind facility that is delivered to the interconnection grid (i.e., where the Lessee's facility interconnects with the electric grid) relative to the wind facility's generation at continuous full power operation at nameplate capacity, expressed as a decimal between zero and one. The capacity factor for the year in which the Commercial Operation Date occurs and for the first six full years of commercial operations on the lease is set to 0.4 (i.e., 40%) to allow for one year of installation and testing followed by five years at full availability. At the end of the sixth year, the capacity factor may be adjusted to reflect the performance over the previous five years based upon the

actual metered electricity generation at the delivery point to the electrical grid. Similar adjustments to the capacity factor may be made once every five years thereafter. The maximum change in the capacity factor from one period to the next will be limited to plus or minus 10 percent of the previous period's value.

**Wholesale Power Price Index:** The wholesale power price, expressed in dollars per MW hour, is determined at the time each annual operating fee payment is due, based on the weighted average of the inflation-adjusted peak and off-peak spot price indices for the Northwest—PJM West power market for the most recent year of data available as reported by the Federal Energy Regulatory Commission (FERC) as part of its annual *State of the Markets Report* with specific reference to the summary entitled, "Electric Market Overview: Regional Spot Prices." The wholesale power price is adjusted for inflation from the year associated with the published spot price indices to the year in which the operating fee is to be due based on the Lease Anniversary using annual implicit price deflators as reported by the U.S. Department of Commerce Bureau of Economic Analysis.

#### Financial Assurance

Within 10 business days after receiving the lease copies, the winner must provide an initial lease-specific bond or other approved means of meeting the Lessor's initial financial assurance requirements, in the amount of \$100,000. BOEM will base the amount of all SAP, COP, and decommissioning financial assurance requirements on estimates of cost to meet all accrued lease obligations. The amount of supplemental and decommissioning financial assurance requirements will be determined on a case-by-case basis.

The financial terms can be found in Addendum "B" of the proposed leases, which BOEM has made available with this notice on its Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>.

**Place and Time:** The auction will be held online. The time that the auction will be held will be published in the FSN. The date has not been finalized at this time, but will be no earlier than 30 days after publication of the FSN in the **Federal Register**.

**Public Seminar:** BOEM will host a public seminar to introduce potential bidders and other stakeholders to the auction format provided in the PSN, explain the auction rules, and demonstrate the auction process. The time and place of the seminar will be announced by BOEM and published on the BOEM Web site at <http://www.boem.gov/State-Activities-New-Jersey/>. No registration or RSVP is required to attend.

**Mock Auction:** BOEM will host a mock auction to educate qualified bidders about the procedures to be employed during the auction and to answer questions. The mock auction will take place between the publication of the FSN in the **Federal Register** and the date of the auction. Following publication of the FSN in the **Federal Register**, details of the mock auction will be distributed to those eligible to participate in the auction. All qualified bidders that intend to participate in the auction are strongly encouraged to participate in the mock auction. Bidders will be eligible to participate in the mock auction if they have been legally, technically and financially qualified to participate in this lease sale, and have submitted an adequate bid deposit as discussed herein.

**Bid Deposit:** A bid deposit is an advance cash deposit submitted to BOEM to participate in the auction. No later than the deadline provided in the FSN, each bidder must submit a bid deposit of \$450,000 per unit of desired initial eligibility. Each lease is worth one unit of bid eligibility in the auction. The required bid deposit for any participant intending to bid on both leases in the first round of the auction will be \$900,000. Any participant intending to bid on only one of the leases during the auction must submit a bid deposit of \$450,000. Any bidder that fails to submit the bid deposit by the

deadline described herein may be disqualified from participating in the auction. Bid deposits will be accepted online via *pay.gov*. Following publication of the FSN, each bidder must fill out the Bidder's Financial Form included in the FSN. BOEM has made a copy of the proposed form available with this notice on its Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>. This form requests that each bidder designate an email address that the bidder should use to create an account in *pay.gov*. After establishing the *pay.gov* account, bidders may use the Bid Deposit Form on the *pay.gov* Web site to leave a deposit.

Following the auction, bid deposits will be applied against any bonus bids or other obligations owed to BOEM. If the bid deposit exceeds a bidder's total financial obligation, the balance of the bid deposit will be refunded to the bidder. BOEM will refund bid deposits to unsuccessful bidders.

**Minimum Bid:** In this auction, approximately 160,480 acres would be offered for sale as Lease OCS-A 0498 and approximately 183,353 acres would be offered for sale as Lease OCS-A 0499. BOEM proposes a minimum bid of \$2.00 per acre for this lease sale. Therefore, the minimum acceptable bid will be \$320,960 for Lease OCS-A 0498 and \$366,706 for Lease OCS-A 0499.

**Areas Offered for Leasing:** The area available for sale will be auctioned as two leases, Lease OCS-A 0498 [South Lease Area (South LA)] and Lease OCS-A 0499 [North Lease Area (North LA)]. South LA consists of 160,480 acres and North LA consists of 183,353 acres. The total area is approximately 343,833 acres. If there are adequate bids, two leases will be issued pursuant to this lease sale. A description of the lease areas can be found in Addendum "A" of the proposed leases, which BOEM has made available with this notice on its Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>.

A map of the North and South LAs, GIS spatial files, and a table of the boundary coordinates in X, Y (eastings, northings) UTM Zone 18, NAD83 Datum and geographic X, Y (longitude, latitude), NAD83 Datum can be found at the following URL: <http://www.boem.gov/State-Activities-New-Jersey/>.

A large scale map of these areas showing boundaries of the area with numbered blocks is available from BOEM at the following address: Bureau of Ocean Energy Management, Office of Renewable Energy Programs, 381 Elden Street, HM 1328, Herndon, Virginia

20170, Phone: (703) 787-1300, Fax: (703) 787-1708.

### **Delineation of the Leasing Areas**

#### *Reduction of Call Area Due to Vessel Traffic Concerns*

The area that was published in the Call comprises 62.25 whole OCS blocks encompassing approximately 143,424 hectares (354,407 acres). The area offered for leasing in this PSN has been reduced compared to the area described in the Call notice. The primary reason for this reduction is the navigation concerns raised by the U.S. Coast Guard (USCG) at the December 18, 2012, BOEM New Jersey Renewable Energy Task Force meeting. The USCG presentation provided its analysis of vessel traffic transits through the NJ WEA and described the implication of allowing offshore wind development in the area. The USCG explained that these OCS blocks are located directly south of the Ambrose to Barnegat traffic lane, creating a navigational obstacle. After discussion by the Task Force, BOEM decided that it would be appropriate to remove OCS Blocks Wilmington NJ18-02 Block 6740 and Block 6790 (A, B, C, D, E, F, G, H, I, J, K, M, N) and Block 6840 (A) to alleviate navigational safety concerns resulting from vessel transits out of the New York Harbor. The USCG presentation can be found at: <http://www.boem.gov/Renewable-Energy-Program/State-Activities/USCG.aspx>.

#### *Analysis Conducted by National Renewable Energy Laboratory and Rutgers University*

BOEM commissioned the Department of Energy's National Renewable Energy Laboratory (NREL) to conduct an analysis to inform BOEM's identification and delineation of leasing areas within the New Jersey WEA prior to identifying areas to propose for leasing in the PSN. NREL's final report, "Assessment of Offshore Wind Energy Leasing Areas for the BOEM New Jersey Area," was published in October 2013 and is available on the BOEM Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>. In this final report, NREL analyzed development scenarios for the following New Jersey WEA leasing options: Two leasing areas, three leasing areas and four leasing areas.

The New Jersey Board of Public Utilities (NJ BPU) through a contract with Rutgers University's Institute of Marine and Coastal Science conducted a similar analysis to assess the offshore wind potential of the New Jersey Coast. In addition to conducting its analysis at the mesoscale, Rutgers also conducted a

microscale analysis which incorporates the unique oceanographic and atmospheric characteristics found offshore New Jersey (i.e., sea breeze, coastal upwelling, coast line orientation, coastal topographic features, coastal storms, etc.). Rutgers' final report, "An Advanced Atmospheric Ocean Assessment Program Designed to Reduce the 'Risks' Associated with Offshore Wind Energy Applications," was completed in April 2013 and is available at: [http://rei.rutgers.edu/index.php?option=com\\_content&task=view&id=202&Itemid=29](http://rei.rutgers.edu/index.php?option=com_content&task=view&id=202&Itemid=29).

#### *Rationale for Proposal To Offer New Jersey WEA as Two Leasing Areas*

In 2010, Governor Chris Christie signed the New Jersey Offshore Wind Economic Development Act (OWEDA) N.J.S.A 48:3-87.1, directing the NJ BPU to develop an Offshore Renewable Energy Certificate (OREC) program to require that a percentage of electricity sold in the State be from offshore wind energy. While the percentage was not mandated by OWEDA, at a minimum, the percentage adopted by the NJ BPU must support at least 1,100 MW of generation from "qualified" offshore wind projects. For a project to be qualified, it must pass the "net benefits test" required by OWEDA. Any project application that fails to meet the net benefits test is not eligible to receive an OREC. The codified rules adopted by the NJ BPU (N.J.A.C. 14:8-6) do not specifically dictate how the BPU is to determine whether a particular project meets the "net benefits test." However, it is BOEM's understanding that one of the primary factors affecting the determination will be whether a project is of sufficient size to bring manufacturing, and thus jobs to New Jersey.

BOEM aims to provide an optimal opportunity for each project to be of sufficient size to pass the "net benefits test." Based on input from the State that is supported by feedback from the offshore wind development community, BOEM is of the understanding that an offshore wind project of at least 1,000-1,100 MW would be needed to entice a turbine manufacturer or foundation supplier to set up manufacturing in New Jersey. Based on analysis of wind capacities by NREL and Rutgers University (referenced above), BOEM believes a two lease scenario maximizes the number of leases, consistent with providing lease areas large enough to potentially satisfy the "net benefits test."

BOEM requests comments on these assumptions and the number of lease areas that should be auctioned during

this notice’s comment period and will consider all comments received prior to publishing a FSN and holding a sale.

**Potential Future Restrictions To Ensure Navigational Safety**

Potential bidders should note that all or portions of certain sub-blocks in the North and South LAs may not be available for future development (i.e., installation of wind facilities) because of navigational safety concerns.

At the New Jersey Intergovernmental Task Force on December 18, 2012, the USCG presented an analysis of tug,

towing and barge traffic that currently transit through the New Jersey WEA. Their presentation discussed potential safety implications and possible changes in traffic patterns as mariners reroute around the New Jersey WEA once development occurs. The impacts in vessel patterns may require that BOEM mitigate offshore wind development in a portion of the North or South LAs to ensure navigational safety through site-specific stipulations. Any reductions or limitations to the North or South LAs will be determined at the COP stage when the Lessee’s site

specific navigational risk assessment is available to inform BOEM’s decision-making. In particular, USCG has identified the OCS Blocks listed in Table 1 as blocks of highest concern. These blocks represent 6.8% of the South LA.

Maps identifying these blocks and sub-blocks are available on BOEM’s Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>. BOEM welcomes comments on navigational safety during this notice’s comment period and will consider all comments received prior to publishing a FSN and holding a sale.

TABLE 1—SOUTH LEASING AREA: BLOCKS WITH POTENTIAL RESTRICTIONS

Protraction name	Protraction No.	Block No.	Sub-block
Wilmington .....	NJ18-02	7080	All Sub-Blocks.
Wilmington .....	NJ18-02	7030	B,C,D,E,F,G,H,I,J,K,L,M,N,O,P.

**Potential Future Restrictions To Minimize Conflicts With Active Undersea Cables**

Potential bidders should note that all or portions of certain sub-blocks in the North LA may not be available for future development (i.e., installation of wind facilities) because of the presence of active subsea cables.

The Department of State has provided BOEM with information identifying four active subsea cables that are present in

the North LA. The degree to which subsea cables will interfere with offshore wind facility or the associated infrastructure has not been determined at this time. BOEM will determine if any site-specific mitigation is needed at the COP stage when more detailed information and analysis is available to inform BOEM’s decision-making. Table 2 lists the sub-blocks where the active cables are present. These sub-blocks represent 6.41% of the North LA. Maps

identifying these whole blocks and sub-blocks are available on BOEM’s Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>.

BOEM welcomes comments on potential conflicts and mitigation strategies to ensure compatibility between subsea cables and wind facility infrastructure during this notice’s comment period and will consider all comments received prior to publishing a FSN and holding a sale.

TABLE 2—NORTH LEASING AREA: BLOCKS WHERE ACTIVE SUBSEA CABLES ARE PRESENT

Protraction name	Protraction No.	Block No.	Sub-block
Wilmington .....	NJ18-02	6438	O.
Wilmington .....	NJ18-02	6488	C, D.
Wilmington .....	NJ18-02	6489	A,B,C,D.
Wilmington .....	NJ18-02	6588	A,B,C,D,F,G,H.
Wilmington .....	NJ18-02	6539	I,J,K,M,N,O,P.
Wilmington .....	NJ18-02	6589	A,B,C,D,E,F,G,H,I,J,K,L.

*Withdrawal of Blocks:* Interested parties should note that BOEM reserves the right to withdraw areas from this lease sale prior to its execution of a lease based upon comments received in response to this notice and other relevant information provided to the bureau.

*Lease Terms and Conditions:* The proposed leases contain proposed lease terms, conditions and stipulations for OCS commercial wind leases in the New Jersey PSN Area. BOEM reserves the right to add additional terms and conditions to any approval of a SAP, or COP. The proposed leases, including Addendum “C”, are available on BOEM’s Web site at: [http://www.boem.gov/State-Activities-New-](http://www.boem.gov/State-Activities-New-Jersey/)

*Jersey/*. Each proposed lease includes the following seven attachments:

- Addendum “A” (Description of Leased Area and Lease Activities);
- Addendum “B” (Lease Term and Financial Schedule);
- Addendum “C” (Lease Specific Terms, Conditions, and Stipulations);
- Addendum “D” (Project Easement);
- Addendum “E” (Rent Schedule);
- Appendix A to Addendum C: (Incident Report: Protected Species Injury or Mortality); and
- Appendix B to Addendum C: (Required Data Elements for Protected Species Observer Reports).

Addenda “A”, “B”, and “C” provide detailed descriptions of lease terms and conditions. Addenda “D” and “E” will be completed at the time of COP

approval or approval with modifications.

After considering comments on the PSN and the proposed leases, BOEM will publish final lease terms and conditions in the FSN.

The most recent version of the lease form is available on BOEM’s Web site at: [http://www.boem.gov/Renewable-Energy-Program/Regulatory-Information/Index.aspx#Lease\\_Forms](http://www.boem.gov/Renewable-Energy-Program/Regulatory-Information/Index.aspx#Lease_Forms).

**Plans**

Pursuant to 30 CFR 585.601, the leaseholder must submit a SAP within 12 months of lease issuance. If the leaseholder intends to continue its commercial lease with an operations term, the leaseholder must submit a

COP at least 6 months before the end of the site assessment term.

**Qualifications—Who May Bid:** Any potential bidder that has not already submitted a complete set of qualification materials must do so by the end of the 60-day comment period of this PSN. To be eligible to participate in the auction, each potential bidder must have been found by BOEM to be legally, technically and financially qualified under BOEM's regulations at 30 CFR 585.106–107 by the time the FSN for this sale is published. Please note that technical and financial qualifications are lease specific; it is not sufficient to have been technically and financially qualified to pursue a project offshore another state.

Guidance and examples of the appropriate documentation demonstrating the required legal qualifications can be found in Chapter 2 and Appendix B of *Guidelines for the Minerals Management Service Renewable Energy Framework*, available on BOEM's Web site at <http://www.boem.gov/Renewable-Energy-Program/Regulatory-Information/Index.aspx>. Guidance regarding how bidders may demonstrate their technical and financial qualifications is provided in *Qualification Guidelines to Acquire and Hold Renewable Energy Leases and Grants and Alternate Use Grants on the U.S. Outer Continental Shelf*, available on BOEM's Web site at: (<http://boem.gov/Renewable-Energy-Program/Regulatory-Information/QualificationGuidelines-pdf.aspx>). BOEM strongly recommends that bidders refer to this guidance before submitting their qualification materials, as the guidance is updated periodically.

Bidders must submit documentation necessary to demonstrate their legal, technical, and financial qualifications to BOEM, in both paper and electronic formats. BOEM considers an Adobe PDF file stored on any electronic media device to be an acceptable format for submitting an electronic copy. In your qualification materials, provide a general description of the project you would like to construct on the lease area sought in this sale, including estimates of the project area and total nameplate capacity of the proposed facilities.

Please note that it may take a number of weeks for you to establish your legal, technical, and financial qualifications. BOEM advises potential bidders planning to participate in a sale to establish their qualifications promptly. It is not uncommon for BOEM to request additional materials establishing qualifications following an initial review of the qualifications package. Any potential bidder whose

qualification package is incomplete at the time the FSN for this sale is published in the **Federal Register** will be found to have failed to establish its qualifications and will be unable to participate in the sale.

### **Auction Procedures**

#### *Summary of Auction Format*

For the sale of Lease OCS–A 0498 and Lease OCS–A 0499, BOEM will use a multiple-factor auction format, with a multiple-factor bidding system. Under this system, BOEM may consider a combination of monetary and nonmonetary factors, or “variables,” in determining the outcome of the auction. BOEM will appoint a panel of three BOEM employees for the purposes of reviewing the non-monetary packages and verifying the results of the lease sale. BOEM reserves the right to change the composition of this panel prior to the date of the lease sale. The panel will determine whether any bidder has earned a non-monetary credit to be used during the auction (i.e., if a bidder holds a Power Purchase Agreement (PPA), or a Qualified Application for a OREC that has been approved or conditionally approved by the NJ BPU as defined herein), and, if one or more bidders has earned such a credit, the percentage the credit will be worth. The auction will balance consideration of two variables: (1) A cash bid, and (2) a non-monetary credit. In sum, these two variables comprise the multi-factor bid or “As-Bid” auction price, as reflected either in a bidder meeting BOEM's asking price or the bidder offering its own Intra-Round Bid prices subject to certain conditions, as described more fully in the following section. A multiple-factor auction, wherein both monetary and nonmonetary bid variables are considered, is provided under BOEM's regulations at 30 CFR §§ 585.220(a)(4) and 585.221(a)(6).

#### *Overview of the Multiple-Factor Bidding Format Proposed for This Sale*

Under a multiple-factor bidding format, as set forth at 30 CFR 585.220(a)(4), BOEM may consider a combination of factors as part of a bid. The regulation states that one bid proposal per bidder will be accepted, but does not further specify the procedures to be followed in the multiple-factor format. This multiple-factor format is intended to allow BOEM flexibility in administering the auction and in balancing the variables presented. The regulation leaves to BOEM the determination of how to administer the multiple-factor auction format in order to ensure receipt of a fair

return under the Outer Continental Shelf Lands Act, (OCSLA), 43 U.S.C 1337(p)(2)(A).

BOEM's regulations at 30 CFR 585.220(a)(4) allow for a multi-round auction in which each bidder may submit only one proposal per LA or for a set of LAs in each round of the auction. This auction will be conducted in a series of rounds. At the start of each round, BOEM will state an asking price for the North LA and an asking price for the South LA. The asking price for a bid on both LAs is the sum of the asking prices for the North LA and the South LA. Each bidder will indicate whether it is willing to meet the asking price for one or both LAs. A bid submitted at the full asking price for one or both LAs in a particular round is referred to as a “live bid.” A bidder must submit a live bid for at least one of the LAs in each round to participate in the next round of the auction. As long as there is at least one LA that is included in two or more live bids, the auction continues, and the next round is held.

A bidder's As-Bid price must meet the asking price for it to be considered a live bid. A bidder may meet the asking price by submitting a monetary bid equal to the asking price, or, if it has earned a credit, by submitting a multiple-factor bid—that is, a live bid that consists of a monetary element and a non-monetary element, the sum of which equals the asking price. A multiple-factor bid would consist of the sum of a cash portion and any credit portion which the bidder has earned.

An uncontested bid is a live bid that does not overlap with other live bids in that round. For example, a bid for both the North and the South LAs is considered contested if any LA included in that bid is included in another bid—a bid cannot be “partially uncontested.” An uncontested bid represents the only apparent interest in that bid's LA(s) at the asking price for that round. If a bidder submits an uncontested bid consisting of one LA, and the auction continues for another round, BOEM automatically carries that same live bid forward as a live bid into the next round, and BOEM's asking price for the LA contained in the uncontested bid would remain unchanged from the previous round. If the price on the LA in that bid rises later in the auction because another bidder places a live bid on that LA, BOEM will stop automatically carrying forward the previously uncontested bid. Once the asking price goes up, the bidder that placed the previously carried-forward bid is free to bid on either lease area at the new asking prices.

Following each round in which either LA is contained in more than one live bid, BOEM will raise the asking price for that LA by an increment determined by BOEM. The auction concludes when neither the North LA nor the South LA is included in more than one live bid. The series of rounds and the rising asking prices set by BOEM will facilitate consideration of the first variable—the cash portion of the bid.

The second variable—a credit of up to 25% of a monetary bid for holding a PPA, or a New Jersey OREC Order—will be applied throughout the auction rounds as a form of imputed payment against the asking price for the highest priced LA in a bidder's multiple-factor bid. This credit serves to supplement the amount of a cash bid proposal made by a particular bidder in each round. In the case of a bidder holding a credit and bidding on more than one LA, the credit will be applied only on the LA with the highest asking price. More details on the non-monetary factors are found in the "Credit Factors" section herein.

The panel will evaluate non-monetary packages consisting of any purported PPA, or qualified New Jersey OREC Order, to determine whether it meets the criteria provided in the FSN, and therefore whether it will qualify for a credit for its holder. It is possible that the panel could determine that no bidder qualifies for a non-monetary credit during the auction, in which case the auction would otherwise proceed as described in the FSN. The panel will determine the winning bids for each LA on the basis of the procedures described in the FSN.

#### *Details of the Auction Process*

##### **Bidding—Live Bids**

Each bidder is allowed to submit a live bid for one LA (North or South), or both LAs based on its "eligibility" at the opening of each round. A bidder's eligibility is either two, one, or zero LAs, and it corresponds to the maximum number of LAs that a bidder may include in a live bid during a single round of the auction. A bidder's initial eligibility is determined based on the amount of the bid deposit submitted by the bidder prior to the auction. To be eligible to offer a bid on one LA at the start of the auction, a bidder must submit a bid deposit of \$450,000. To be eligible to offer a bid on both the North and South LAs in the first round of the auction, the bidder must submit a bid deposit of \$900,000. A bidder's bid deposit will be used by BOEM as a down payment on any monetary obligations incurred by the bidder should it be awarded a lease.

As the auction proceeds, a bidder's eligibility is determined by the number of LAs included in its live bid submitted in the round prior to the current round. That is, if a bidder submitted a live bid on one LA in the previous round, that bidder may submit a bid that includes at most one LA in the current round. If a bidder submitted a live bid comprised of both LAs in the previous round, that bidder may submit a live bid that also includes these two LAs in the current round. Unless a bidder has an uncontested bid that is carried forward into the next round, a bidder that submitted a live bid for both LAs may choose to submit a live bid for one LA. Thus, eligibility in successive rounds may stay the same or go down, but it can never go up.

In the first round of the auction, bidders have the following options: A bidder with an initial eligibility of one (that is, a bidder who submitted a bid deposit of \$450,000) may:

- Submit a live bid on the North LA or the South LA, or
- Submit nothing, and drop out of the auction.

A bidder with an initial eligibility of two (that is, a bidder who submitted a bid deposit of \$900,000) may:

- Submit a live bid for both the North and South LAs,
- Submit a live bid for either the North LA or the South LA, or
- Submit nothing, and drop out of the auction.

Before each subsequent round of the auction, BOEM will raise the asking price for any LA that was contained in more than one live bid in the previous round. BOEM will not raise the asking price for a LA that was in only one or no live bids in the previous round.

Asking price increments will be determined by BOEM, in its sole discretion. BOEM will base asking price increments on a number of factors, including:

- Making the increments sufficiently large that the auction will not take an unduly long time to conclude; and
- Decreasing the increments as the asking price of a LA nears its apparent final price.

BOEM reserves the right during the auction to increase or decrease increments if it determines, in its sole discretion, that a different increment is warranted to enhance the efficiency of the auction process. Asking prices for the LAs included in multiple live bids in the previous round will be raised and rounded to the nearest whole dollar amount to obtain the asking prices in the current round.

A bidder must submit a live bid in each round of the auction (or have an

uncontested live bid automatically carried forward by BOEM) for it to remain active and continue bidding in future rounds. All of the live bids submitted in any round of the auction will be preserved and considered binding until determination of the winning bids is made. Therefore, the bidders are responsible for payment of the bids they submit and can be held accountable for up to the maximum amount of those bids determined to be winning bids during the final award procedures.

Between rounds, BOEM will release the following information:

- The level of demand for each LA in the previous round of the auction (i.e., the number of live bids that included the LA); and
- The asking price for each LA in the upcoming round of the auction.

In any subsequent round of the auction, if a bidder's previous round bid was uncontested, and the auction continues for another round, then BOEM will automatically carry forward that bid as a live bid in the next round.

A bidder whose bid is being carried forward will not have an opportunity to modify or drop its bid until some other bidder submits a live bid that overlaps with the LA in the carried forward bid. In particular, for rounds in which a bidder finds its uncontested bid is carried forward, the bidder will be unable to do the following:

- Switch to the other LA;
- Submit an Intra-Round Bid (see herein for discussion of Intra-Round Bids); or
- Drop out of the auction.

A bidder may be bound by that bid or, indeed, by any other bid which BOEM determines is a winning bid in the award stage. Hence, a bidder cannot drop an uncontested bid. In no scenario can a bidder be relieved of any of its bids from previous or future rounds until a determination is made in the award stage about the LAs won by the bidder.

If a bidder's bid is not being carried forward by BOEM (i.e. a contested bid), a bidder with an eligibility of one (that is, a bidder who submitted a live bid for either the North LA or the South LA in the previous round) may:

- Submit a live bid for either the North LA or the South LA;
- Submit an Intra-Round Bid for the same LA for which the bidder submitted a live bid in the previous round, and exit the auction; or
- Submit nothing, and drop out of the auction.

Additionally, if a bidder's bid is not being carried forward by BOEM (i.e. a

contested bid), a bidder with an eligibility of two (that is, a bidder who submitted a live bid for both North and South in the previous round) may:

- Submit a live bid for both the North and South LAs;
- Submit a live bid for either the North LA or the South LA;
- Submit an Intra-Round Bid for both the North and South LAs, and a live bid for either the North LA or the South LA;
- Submit an Intra-Round Bid for both the North and South LAs, no live bids, and exit the auction; or
- Submit nothing, and drop out of the auction.

Subsequent auction rounds occur in this sale as long as either the North LA or the South LA is contested. The auction concludes at the end of the round in which neither the North LA nor the South LA is included in the live bid of more than one bidder, i.e., all live bids are uncontested.

#### Bidding—Intra-Round Bids

All asking prices and asking price increments will be determined by the BOEM Auction Manager, in their sole discretion. Intra-round bidding allows bidders to more precisely express the maximum price they are willing to offer for the North, South, or both LAs while also minimizing the chance of ties. An intra-round bid must consist of a single offer price for exactly the same LA(s) included in the bidder's live bid in the previous round.

When submitting an intra-round bid, the bidder is indicating that it is not willing to meet the current round's asking price, but it is willing to pay more than the previous round's asking price. In particular, in an intra-round bid, the bidder specifies the maximum (higher than the previous round's asking price and less than the current round's asking price) that it is willing to offer for the specific LA(s) in its previous round's live bid.

Although an intra-round bid is *not* a live bid, in the round in which a valid intra-round bid is submitted for both LAs, the bidder's eligibility for a live bid in that same round and future rounds is permanently reduced from including two LAs to one LA. In other words, once an intra-round bid is submitted, the bidder will never again have the opportunity to submit a live bid on as many LAs as it has bid in previous rounds.

BOEM will not consider intra-round bids for the purpose of determining whether to increase the asking price for a particular LA or to end the auction. Also, BOEM will not count nor share with bidders between rounds the

number of intra-round bids received for each LA.

All of the intra-round bids submitted during the auction will be preserved, and may be determined to be winning bids. Therefore, bidders are responsible for payment of the bids they submit and may be held accountable for up to the maximum amount of any intra-round bids or live bids determined to be winning bids during the final award procedures.

#### Determining Provisional Winners

After the bidding ends, BOEM will determine the provisionally winning bids in accordance with the process described in this section. This process consists of two stages: Stage 1 and Stage 2, which are described herein. Once the auction itself ends, nothing further is required of bidders within or between Stages 1 and 2. In practice, the stages of the process will take place as part of the solution algorithm for analyzing the monetary and credit portion of the bids, determining provisional winners, finding the LAs won by the provisional winners, and calculating the applicable bid prices to be paid by the winners for the LAs they won. This evaluation will be reviewed, checked, and validated by the panel. The determination of provisional winners, in both stages, will be based on the two auction variables, as well as on a bidder's adherence to the rules of the auction, and the absence of conduct detrimental to the integrity of the competitive auction.

##### • Stage 1

Live bids submitted in the final round of the auction are Qualified Bids. In Stage 1, a bidder with a Qualified Bid is provisionally assured of winning the LA(s) included in its final round bid, regardless of any other prior-to-final round live bids or Intra-Round Bids in any round. If both LAs are awarded to bidders in Stage 1, the second award stage is not necessary. If the North LA or the South LA received a bid but was not awarded in Stage 1 because no live bids were received in the final round of the auction, BOEM will proceed to Stage 2 to award the leases.

Following the auction, all winning bidders must pay the price associated with their winning bids, which may consist of cash and non-monetary credits or just cash.

##### • Stage 2

All bids are either Qualified Bids or Contingent Bids. Contingent bids are all live bids received before the final round, and any Intra-Round Bids received during the auction. In Stage 2, BOEM will consider Contingent Bids to see if the unawarded LA(s) can be awarded

without interfering with Stage 1 awards. BOEM will award leases in Stage 2 to the bid(s) that maximize(s) the total As-Bid prices.

Any Contingent Bids that conflict with Qualified Bids will not be considered. There is one notable exception to this rule. This exception allows BOEM to accept a Contingent Bid for both LAs notwithstanding the existence of a Qualified Bid for one LA by the same bidder, provided the acceptance of the Contingent Bid for both LAs results in higher overall As-Bid prices than acceptance of only the Qualified Bid for a single LA.

In this scenario, a bidder would be awarded both LAs and would be required to pay its Intra-Round Bid price associated with its Intra-Round Bid for both LAs, even though it submitted a Qualified Bid that assured it of winning only one of the LAs.

This exception represents the only situation in which BOEM will consider for award a Contingent Bid which overlaps a Qualified Bid. In contrast, there is no situation in which one bidder's Contingent Bid will be considered for award if it overlaps with any LA that is included in another bidder's Qualified Bid.

Under certain circumstances, different combinations of contingent bids may result in the same total As-Bid price. In such cases, BOEM will resolve the resulting tie with a random drawing.

In the event a bidder submits a bid for a LA that the panel and BOEM determine to be a winning bid, the bidder will be expected to sign the applicable lease documents in a timely manner and submit the full cash payment due, pursuant to 30 CFR 585.224. If a bidder fails to timely sign and pay for the lease, then BOEM will not issue the lease to that bidder, and the bidder will forfeit its bid deposit. BOEM may consider failure of a bidder to timely pay the full amount due an indication that the bidder is no longer financially qualified to participate in other lease sales under BOEM's regulations at 30 CFR 585.106 and 585.107.

#### Credit Factors

Prior to the auction, BOEM will convene a panel (pursuant to 30 CFR 585.222(d)) to evaluate whether and to what extent each bidder is eligible for a credit applicable to the As-Bid auction price for one of the LAs in each round of the auction, as described below. In order to receive the PPA or New Jersey OREC credit a bidder must be legally, technically, and financially qualified to acquire a commercial OCS wind lease, and must not be affiliated with any

other bidding entity also seeking credit for the same PPA or qualified application for a New Jersey OREC that has been approved or conditionally approved by the New Jersey Board of Public Utilities. Any single PPA or OREC cannot be used by more than one bidder in the auction.

The percentage credit that will be applicable to each bidder throughout the auction and award process is determined based on the panel's evaluation of required documentation submitted by the bidders as of the deadline specified in the FSN. Bidders will be informed by email before the monetary auction about the percentage credit applicable to their bids. A bidder may not receive more than one bid credit, and the bid credit will be applicable to only one LA. Any non-monetary credit would only be applicable to the higher priced LA in a bid for both LAs. For an Intra-Round Bid containing both LAs, the higher priced LA will be determined using the previous round's asking prices. In each round, the auction system will display to each bidder, information showing how their As-Bid auction prices are affected by the credit imputed to their bid to determine their net monetary payment due to BOEM, should their bids prevail as winning bids in the award stages. Application of the credit percentage to the appropriate As-Bid auction price will be rounded to the nearest whole dollar amount.

The bidder's credit percentage is limited to 25% for a New Jersey OREC Order, or 25% for a PPA (for at least 250 MW). If a bidder is eligible for two credits, BOEM will only apply one credit in the auction. This credit percentage will be applied to the highest priced LA related to the bidder's latest

live bid or Intra-Round Bid. In the case of an Intra-Round Bid for both LAs, the credit will apply only to the higher priced LA, but the applicable price for calculating the credit will be based on the previous round's asking prices, not on any additional amount above the previous round's asking prices as reflected in the incremental amount associated with its Intra-Round Bid.

The panel will review the non-monetary package submitted by each bidder, and based on the criteria of a PPA, or New Jersey OREC Order, as provided in the FSN, determine whether bidders have established that they are qualified to receive a credit, and the percentage at which that credit will apply. If the panel determines that no bidder has qualified for a non-monetary factor, the auction will proceed with each bidder registered with no imputed credit.

#### Credit Factor Definitions

The definitions below will apply to the factors for which bidders may earn a credit.

*Power purchase agreement (PPA)* is any legally enforceable contract negotiated between an electricity generator (Generator) and a power purchaser (Buyer) that identifies, defines, and stipulates the rights and obligations of one party to produce, and the other party to purchase, energy from an offshore wind project to be located in the lease sale area. The PPA must have been approved by a public utility commission or the equivalent. The PPA must state that the Generator will sell to the Buyer and the Buyer will buy from the Generator capacity, energy, and/or environmental attribute products from the project, as defined in the terms and conditions set forth in the PPA. Energy

products to be supplied by the Generator and the details of the firm cost recovery mechanism approved by the State's public utility commission or other applicable authority used to recover expenditures incurred as a result of the PPA must be specified in the PPA. To qualify, a PPA must contain the following terms or supporting documentation:

- (i) A complete description of the proposed project;
- (ii) Identification of both the electricity Generator and Buyer that will enter into a long term contract;
- (iii) A timeline for permitting, licensing, and construction;
- (iv) Pricing projected under the long term contract being sought, including prices for all market products that would be sold under the proposed long term contract;
- (v) A schedule of quantities of each product to be delivered and projected electrical energy production profiles;
- (vi) The term for the long term contract;
- (vii) Citations to all filings related to the PPA that have been made with state and Federal agencies, and identification of all such filings that are necessary to be made; and
- (viii) Copies of or citations to interconnection filings related to the PPA.

If the panel determines a bidder has executed a PPA for at least 250MW, it will be eligible for the entire 25% credit. If the panel determines a bidder has executed a PPA for an amount less than 250MW, the bidder may still be eligible for a non-monetary credit proportional to the PPA's fraction of 250MW. The smaller percentage for a partial credit will be calculated according to the following formula:

$$\text{Partial Credit} = \frac{(\text{Full Credit} * \text{Partial PPA})}{\text{Full PPA}}$$

Where:

- Partial Credit = Percent credit for which a smaller PPA is eligible.
- Full PPA = 250 MW
- Full Credit = 25%
- Partial PPA = amount (less than 250 MW) of power under contract

*New Jersey OREC Order* is a qualified application for an OREC that has been approved or conditionally approved by the NJ BPU.

Where:

- An *Offshore Renewable Energy Certificate (OREC)* is a certificate issued by the NJ BPU or its designee, representing the

- environmental attributes of one megawatt hour of electric generation from a qualified offshore wind project.
- A *qualified offshore wind project* is a wind turbine electric generation facility in the Atlantic Ocean and connected to the electrical transmission systems in New Jersey, and includes the associated transmission-related interconnection facilities and equipment.

#### Additional Information Regarding the Auction Format

##### *Non-Monetary Auction Procedures*

All bidders seeking a non-monetary auction credit will be required to submit

a non-monetary auction package prior to the auction. Instructions and deadlines for submittal will be provided in the FSN. If a bidder does not submit a non-monetary package by the date specified in the FSN, then BOEM will assume that bidder is not seeking a non-monetary auction credit and the panel will not consider that bidder for a non-monetary auction credit.

##### *Bidder Authentication*

Prior to the auction, the Auction Manager will send several bidder authentication packages to each bidder

shortly after BOEM has processed the BFFs. One package will contain tokens for each authorized individual. Tokens are digital authentication devices. The tokens will be mailed to the Primary Point of Contact indicated on the BFF. This individual is responsible for distributing the tokens to the individuals authorized to bid for that company. *Bidders are to ensure that each token is returned within three business days following the auction.* An addressed, stamped envelope will be provided to facilitate this process. In the event that a bidder fails to submit a BFF or a bid deposit, or does not participate in the auction, BOEM will de-activate that bidder's token and login information, and the bidder will be asked to return its tokens.

The second package contains login credentials for authorized bidders. The login credentials will be mailed to the address provided in the BFF for each authorized individual. Bidders can confirm these addresses by calling 703-787-1320. This package will contain user login information and instructions for accessing the Auction System Technical Supplement and Alternative Bidding Form. The login information, along with the tokens, will be tested during the Mock Auction.

#### *Monetary Auction Times*

Specific information regarding when bidder can enter the auction system and the auction start time will be provided in the FSN. Additional information will be made available in an Auction System Technical Supplement which will be posted on BOEM's Web site prior to the auction.

BOEM and the auction contractors will use the auction platform messaging service to keep bidders informed on issues of interest during the auction. For example, BOEM may change the schedule at any time, including during the auction. If BOEM changes the schedule during the auction, it will use the messaging feature to notify bidders that a revision has been made, and direct bidders to the relevant page. BOEM will also use the messaging system for other changes and items of particular note during the auction. The auction schedule and asking price increments are in BOEM's discretion, and are subject to change at any time before or during the auction.

During the auction, bidders may place bids at any time during the round. At the top of the bidding page, a countdown clock will show how much time remains in the round. Bidders have until the scheduled time to place bids. Bidders should do so according to the procedures described in the Auction

System Technical Supplement, and as practiced at the Mock Auction. No information about the round is available until the round has closed and results have been posted, so there should be no strategic advantage to placing bids early or late in the round.

#### *Alternate Bidding Procedures*

Any bidder who is unable to place a bid using the online auction and would be interested in placing a bid using the alternative bidding procedures must call the BOEM Auction Manager at the help desk number that is listed in the Auction System Technical Supplement *before* the end of the round. BOEM will authenticate the caller to ensure he/she is authorized to bid on behalf of the company. The bidder must explain to the BOEM Auction Manager the reasons for which he/she is forced to place a bid using the Alternative Bidding Procedure. BOEM may, in its sole discretion, permit or refuse to accept a request for the placement of a bid using the Alternative Bidding Procedure. The Alternative Bidding Procedure enables a bidder who is having difficulties accessing the Internet to submit its bid via an Alternative Bidding Form that must be faxed to the auction manager. If the bidder has not placed a bid, but calls BOEM before the end of the round and notifies BOEM that it is preparing a bid using the Alternate Bidding Procedure, and submits the Alternate Bidding Form by fax before the round ends, BOEM will likely accept the bid, though acceptance or rejection of the bid is within BOEM's sole discretion. If the bidder calls during the round, but does not submit the bid until after the round ends (but before the round is posted), BOEM may or may not accept the bid, in part based on how much time remains in the recess. *Bidders are strongly encouraged to submit the Alternative Bidding Form before the round ends.* If the bidder calls during the recess following the round, but before the previous round's results have been posted, BOEM will likely reject that bid, even if the bidder has otherwise complied with all of BOEM's Alternate Bidding Procedures. If the bidder calls to enter a bid after results have been posted, BOEM will reject the bid.

Except for bidders who have uncontested bids in the current round, failure to place a bid during a round will be interpreted as dropping out of the auction. Bids in all rounds are preserved for consideration in Stage 2 of the award process. Bidders are held accountable for all bids placed during the auction. This is true if they continued bidding in the last round, if

they placed an Intra-Round Bid for a single LA in an earlier round, or if they stopped bidding during the auction.

*Acceptance, Rejection or Return of Bids:* BOEM reserves the right and authority to reject any and all bids. In any case, no leases will be awarded to any bidders and no bids will be accepted, unless (1) the bidder has complied with all requirements of the FSN, applicable regulations and statutes, including, among others, those related to, bidder qualifications, bid deposits, and adherence to the integrity of the competitive bidding process, (2) the bid conforms with the requirements and rules of the auction, and (3) the amount of the bid has been determined to be adequate by the authorized officer. Any bid submitted that does not satisfy these requirements may be returned to the bidder by the Program Manager of BOEM's Office of Renewable Energy Programs and not considered for acceptance.

*Process for Issuing the Leases:* If BOEM proceeds with issuing the leases, it will issue three unsigned copies of the lease form to the winning bidders. Within 10 business days after receiving the lease copies, a winning bidder must:

1. Execute the lease on the bidder's behalf;
2. File financial assurance as required under 30 CFR 585.515-537; and
3. Pay by electronic funds transfer (EFT) the balance of the bonus bid (bid amount less the bid deposit). BOEM requires bidders to use EFT procedures (not to include *pay.gov*) for payment of the balance of the bonus bid, following the detailed instructions contained in the "Instructions for Making Electronic Payments" available on BOEM's Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>.

If a winning bidder does not meet these three requirements within 10 business days of receiving the lease copies as described above, or if a winning bidder otherwise fails to comply with applicable regulations or the terms of the FSN, the winning bidder will forfeit its bid deposit. BOEM may extend this 10 business-day time period if it determines the delay was caused by events beyond the winning bidder's control.

In the event that the winner does not execute and return the leases according to the instructions in the FSN, BOEM reserves the right to reconvene the panel to determine whether it is possible to identify a bid that would have won in the absence of the bid previously determined to be the winning bid. In the event that a new winning bid is selected by the panel, BOEM will follow the

procedures in this section for the new winner(s).

BOEM will not execute a lease until (1) the three requirements above have been satisfied, (2) BOEM has accepted the winning bidder's financial assurance, and (3) BOEM has processed the winning bidder's payment. The winning bidder may meet financial assurance requirements by posting a surety bond or by setting up an escrow account with a trust agreement giving BOEM the right to withdraw the money held in the account on demand by BOEM. BOEM may accept other forms of financial assurance on a case-by-case basis in accordance with its regulations. BOEM encourages provisionally winning bidders to discuss the financial assurance requirement with BOEM as soon as possible after the auction has concluded.

Within 45 days of the date that the Lessee receives the lease copies, the Lessee must pay the first year's rent using the *pay.gov* Renewable Energy Initial Rental Payment form available at: <https://www.pay.gov/paygov/forms/formInstance.html?agencyFormId=27797604>.

**Anti-Competitive Behavior:** In addition to the auction rules described in this notice, bidding behavior is governed by Federal antitrust laws designed to prevent anticompetitive behavior in the marketplace. Compliance with BOEM's auction procedures will not insulate a party from enforcement of antitrust laws.

In accordance with the Act at 43 U.S.C. 1337(c), following the auction, and before the acceptance of bids and the issuance of leases, BOEM will "allow the Attorney General, in consultation with the Federal Trade Commission, thirty days to review the results of the lease sale." If a bidder is found to have engaged in anti-competitive behavior or otherwise violated BOEM's rules in connection with its participation in the competitive bidding process, BOEM may reject the high bid.

Anti-competitive behavior determinations are fact specific. However, such behavior may manifest itself in several different ways, including, but not limited to:

- An agreement, either express or tacit, among bidders to not bid in an auction, or to bid a particular price;
- An agreement among bidders not to bid for a particular Lease Area;
- An agreement among bidders not to bid against each other; and
- Other agreements among bidders that have the effect of limiting the final auction price.

BOEM may decline to award a lease if, pursuant to the Act (43 U.S.C. 1337(c)), it is determined by the Attorney General in consultation with the Federal Trade Commission doing so would be inconsistent with the antitrust laws (e.g., heavily concentrated market, etc.).

For more information on whether specific communications or agreements could constitute a violation of Federal antitrust law, please see: <http://www.justice.gov/atr/public/business-resources.html>, or consult counsel.

**Bidder's Financial Form Certification:** Each bidder is required to sign the self-certification, in accordance with 18 U.S.C. 1001 (Fraud and False Statements) in the Bidder's Financial Form, which can be found on BOEM's Web site at: <http://www.boem.gov/State-Activities-New-Jersey/>. The form must be filled out and returned to BOEM in accordance with the "Deadlines and Milestones for Bidders" section of this notice.

**Non-Procurement Debarment and Suspension Regulations:** Pursuant to regulations at 43 CFR part 42, Subpart C, an OCS renewable energy Lessee must comply with the U.S. Department of the Interior's non-procurement debarment and suspension regulations at 2 CFR 180 and 1400 and agree to communicate the requirement to comply with these regulations to persons with whom the Lessee does business as it relates to this lease by including this term as a condition in their contracts and other transactions.

**Final Sale Notice:** BOEM will consider comments received or postmarked during the PSN comment period in preparing a FSN that will provide the final details concerning the offering and issuance of OCS commercial wind energy leases in the New Jersey sale areas. The FSN will be published in the **Federal Register** at least 30 days before the lease sale is conducted and will provide the date and time of the auction.

**Force Majeure:** The Program Manager of BOEM's Office of Renewable Energy Programs has the discretion to change any date, time, and/or location specified in the FSN in case of a force majeure event that the Program Manager deems may interfere with a fair and proper lease sale process. Such events may include, but are not limited to, natural disasters (e.g., earthquakes, hurricanes, and floods), wars, riots, acts of terrorism, fire, strikes, civil disorder or other events of a similar nature. In case of such events, bidders should call 703-787-1300 or access the BOEM Web site at: <http://www.boem.gov/Renewable-Energy-Program/index.aspx>.

**Appeals:** The appeals procedures are provided in BOEM's regulations at 30 CFR 585.225 and 585.118(c). Pursuant to 30 CFR 585.225:

(a) If BOEM rejects your bid, BOEM will provide a written statement of the reasons and refund any money deposited with your bid, without interest.

(b) You will then be able to ask the BOEM Director for reconsideration, in writing, within 15 business days of bid rejection, under 30 CFR 585.118(c)(1). We will send you a written response either affirming or reversing the rejection.

The procedures for appealing final decisions with respect to lease sales are described in 30 CFR 585.118(c).

### Protection of Privileged or Confidential Information

BOEM will protect privileged or confidential information that you submit as required by the Freedom of Information Act (FOIA). Exemption 4 of FOIA applies to trade secrets and commercial or financial information that you submit that is privileged or confidential. If you wish to protect the confidentiality of such information, clearly mark it and request that BOEM treat it as confidential. BOEM will not disclose such information, except as required by FOIA. Please label privileged or confidential information "Contains Confidential Information" and consider submitting such information as a separate attachment.

However, BOEM will not treat as confidential any aggregate summaries of such information or comments not containing such information. Additionally, BOEM may not treat as confidential the legal title of the commenting entity (e.g., the name of your company). Information that is not labeled as privileged or confidential will be regarded by BOEM as suitable for public release.

### Section 304 of the National Historic Preservation Act (16 U.S.C. § 470w-3(a))

BOEM is required, after consultation with the Secretary of the Interior, to withhold the location, character, or ownership of historic resources if it determines that disclosure may, among other things, cause a significant invasion of privacy, risk harm to the historic resources or impede the use of a traditional religious site by practitioners. Tribal entities and other interested parties should designate information that they wish to be held as confidential and provide the reasons why BOEM should do so.

Dated: June 9, 2014.

**Walter D. Cruickshank,**

*Acting Director, Bureau of Ocean Energy Management.*

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**BILLING CODE 4310-MR-P**

## INTERNATIONAL TRADE COMMISSION

### Notice of Receipt of Amended Complaint; Solicitation of Comments Relating to the Public Interest

**AGENCY:** U.S. International Trade Commission.

**ACTION:** Notice.

**SUMMARY:** Notice is hereby given that the U.S. International Trade Commission has received an amended complaint entitled *Certain Light Reflectors and Components, Packaging, and Related Advertising Thereof, DN 3019*; the Commission is soliciting comments on any public interest issues raised by the amended complaint or complainants' filing under section 210.8(b) of the Commission's Rules of Practice and Procedure (19 CFR 210.8(b)).

**FOR FURTHER INFORMATION CONTACT:** Lisa R. Barton, Secretary to the Commission, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 205-2000. The public version of the amended complaint can be accessed on the Commission's Electronic Document Information System (EDIS) at *EDIS*<sup>1</sup>, and will be available for inspection during official business hours (8:45 a.m. to 5:15 p.m.) in the Office of the Secretary, U.S. International Trade Commission, 500 E Street SW., Washington, DC 20436, telephone (202) 205-2000.

General information concerning the Commission may also be obtained by accessing its Internet server at United States International Trade Commission (USITC) at *USITC*.<sup>2</sup> The public record for this investigation may be viewed on the Commission's Electronic Document Information System (EDIS) at *EDIS*.<sup>3</sup> Hearing-impaired persons are advised that information on this matter can be obtained by contacting the Commission's TDD terminal on (202) 205-1810.

**SUPPLEMENTARY INFORMATION:** The Commission has received an amended

complaint and a submission pursuant to section 210.8(b) of the Commission's Rules of Practice and Procedure filed on behalf of Sunlight Supply, Inc., and IP Holdings, LLC on June 20, 2014. The amended complaint alleges violations of section 337 of the Tariff Act of 1930 (19 U.S.C. 1337) in the importation into the United States, the sale for importation, and the sale within the United States after importation of certain light reflectors and components, packaging, and related advertising thereof. The amended complaint names as respondents Sinowell (Shanghai) Co., Ltd. of China; Sinohydro Ltd. of China; Groco Enterprises, LLC of Bellevue, WA; Good Nature Garden Supply of Sacramento, CA; Aqua Serene, Inc. of Eugene, OR; Aurora Innovations, Inc. of Eugene, OR; Big Daddy Garden Supply, Inc. of Ukiah, CA; Bizright, LLC of City of Industry, CA; Coinstar Procurement, LLC of Bellevue, WA; The Hydro Source II, Inc. of Santa Fe Springs, CA; Insun, LLC of Bellevue, WA; Lumz' N. Blooms, Ltd. Corp. of Apopka, FL; Parlux LP of Snohomish, WA; Silversun, Inc. of Gig Harbor, WA; and Zimbali Group, Inc. of Bellevue, WA. The complainants request that the Commission issue a general exclusion order, or in the alternative, a limited exclusion order and cease and desist orders.

Proposed respondents, other interested parties, and members of the public are invited to file comments, not to exceed five (5) pages in length, inclusive of attachments, on any public interest issues raised by the amended complaint or section 210.8(b) filing. Comments should address whether issuance of the relief specifically requested by the complainants in this investigation would affect the public health and welfare in the United States, competitive conditions in the United States economy, the production of like or directly competitive articles in the United States, or United States consumers.

In particular, the Commission is interested in comments that:

- (i) explain how the articles potentially subject to the requested remedial orders are used in the United States;
- (ii) identify any public health, safety, or welfare concerns in the United States relating to the requested remedial orders;
- (iii) identify like or directly competitive articles that complainants, their licensees, or third parties make in the United States which could replace the subject articles if they were to be excluded;
- (iv) indicate whether complainants, complainants' licensees, and/or third party suppliers have the capacity to

replace the volume of articles potentially subject to the requested exclusion order and/or a cease and desist order within a commercially reasonable time; and

(v) explain how the requested remedial orders would impact United States consumers.

Written submissions must be filed no later than by close of business, eight calendar days after the date of publication of this notice in the **Federal Register**. There will be further opportunities for comment on the public interest after the issuance of any final initial determination in this investigation.

Persons filing written submissions must file the original document electronically on or before the deadlines stated above and submit 8 true paper copies to the Office of the Secretary by noon the next day pursuant to section 210.4(f) of the Commission's Rules of Practice and Procedure (19 CFR 210.4(f)). Submissions should refer to the docket number ("Docket No. 3019") in a prominent place on the cover page and/or the first page. (See Handbook for Electronic Filing Procedures, *Electronic Filing Procedures*<sup>4</sup>). Persons with questions regarding filing should contact the Secretary (202-205-2000).

Any person desiring to submit a document to the Commission in confidence must request confidential treatment. All such requests should be directed to the Secretary to the Commission and must include a full statement of the reasons why the Commission should grant such treatment. See 19 CFR 201.6. Documents for which confidential treatment by the Commission is properly sought will be treated accordingly. All nonconfidential written submissions will be available for public inspection at the Office of the Secretary and on *EDIS*.<sup>5</sup>

This action is taken under the authority of section 337 of the Tariff Act of 1930, as amended (19 U.S.C. 1337), and of sections 201.10 and 210.8(c) of the Commission's Rules of Practice and Procedure (19 CFR 201.10, 210.8(c)).

By order of the Commission.

Issued: July 15, 2014.

**Lisa R. Barton,**

*Secretary to the Commission.*

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**BILLING CODE 7020-02-P**

<sup>1</sup> Electronic Document Information System (EDIS): <http://edis.usitc.gov>.

<sup>2</sup> United States International Trade Commission (USITC): <http://edis.usitc.gov>.

<sup>3</sup> Electronic Document Information System (EDIS): <http://edis.usitc.gov>.

<sup>4</sup> Handbook for Electronic Filing Procedures: [http://www.usitc.gov/secretary/fed\\_reg\\_notices/rules/handbook\\_on\\_electronic\\_filing.pdf](http://www.usitc.gov/secretary/fed_reg_notices/rules/handbook_on_electronic_filing.pdf).

<sup>5</sup> Electronic Document Information System (EDIS): <http://edis.usitc.gov>.