

Dated: June 25, 2014.

Collette Pollard,

Department Reports Management Office,
Office of the Chief Information Officer.

[FR Doc. 2014-15265 Filed 6-27-14; 8:45 am]

BILLING CODE 4210-67-P

DEPARTMENT OF THE INTERIOR

Bureau of Safety and Environmental Enforcement

[Docket ID BSEE-2013-0012; OMB Control Number 1014-0022; 14XE1700DX EEEE500000 EX1SF0000.DAQ000]

Information Collection Activities: Oil and Gas and Sulphur Operations in the OCS—General; Submitted for Office of Management and Budget (OMB) Review; Comment Request

ACTION: 30-day Notice.

SUMMARY: To comply with the Paperwork Reduction Act of 1995 (PRA), the Bureau of Safety and Environmental Enforcement (BSEE) is notifying the public that we have submitted to OMB an information collection request (ICR) for review and approval of the paperwork requirements in the regulations under Subpart A, *Oil and Gas and Sulphur Operations in the OCS—General*. This notice also provides the public a second opportunity to comment on the revised paperwork burden of these regulatory requirements.

DATES: You must submit comments by July 30, 2014.

ADDRESSES: Submit comments by either fax (202) 395-5806 or email (*OIRA_Submission@omb.eop.gov*) directly to the Office of Information and Regulatory Affairs, OMB, Attention: Desk Officer for the Department of the Interior (1014-0022). Please provide a copy of your comments to BSEE by any of the means below:

- Electronically go to <http://www.regulations.gov>. In the Search box, enter BSEE-2013-0012 then click search. Follow the instructions to submit public comments and view all related materials. We will post all comments.

- Email nicole.mason@bsee.gov, fax (703) 787-1546, or mail or hand-carry comments to the Department of the Interior; BSEE; Regulations and Standards Branch; ATTN: Nicole Mason; 381 Elden Street, HE3313; Herndon, Virginia 20170-4817. Please reference ICR 1014-0022 in your comment and include your name and return address.

FOR FURTHER INFORMATION CONTACT:

Nicole Mason, Regulations and Standards Branch, (703) 787-1605, to request additional information about this ICR. To see a copy of the entire ICR submitted to OMB, go to <http://www.reginfo.gov> (select Information Collection Review, Currently Under Review).

SUPPLEMENTARY INFORMATION:

Title: 30 CFR part 250, Subpart A, *Oil and Gas and Sulphur Operations in the OCS—General*.

Form(s): BSEE-0011, BSEE-0132, BSEE-0143, BSEE-1832.

OMB Control Number: 1014-0022.

Abstract: The Outer Continental Shelf (OCS) Lands Act at 43 U.S.C. 1334 authorizes the Secretary of the Interior to prescribe rules and regulations necessary for the administration of the leasing provisions of the Act related to mineral resources on the OCS. Such rules and regulations will apply to all operations conducted under a lease, right-of-way, or a right-of-use and easement. Operations on the OCS must preserve, protect, and develop oil and natural gas resources in a manner that is consistent with the need to make such resources available to meet the Nation's energy needs as rapidly as possible; to balance orderly energy resource development with protection of human, marine, and coastal environments; to ensure the public a fair and equitable return on the resources of the OCS; and to preserve and maintain free enterprise competition.

In addition to the general rulemaking authority of the OCS Lands Act at 43 U.S.C. 1334, section 301(a) of the Federal Oil and Gas Royalty Management Act (FOGRMA), 30 U.S.C. 1751(a), grants authority to the Secretary to prescribe such rules and regulations as are reasonably necessary to carry out FOGRMA's provisions. While the majority of FOGRMA is directed to royalty collection and enforcement, some provisions apply to offshore operations. For example, section 108 of FOGRMA, 30 U.S.C. 1718, grants the Secretary broad authority to inspect lease sites for the purpose of determining whether there is compliance with the mineral leasing laws. Section 109(c)(2) and (d)(1), 30 U.S.C. 1719(c)(2) and (d)(1), impose substantial civil penalties for failure to permit lawful inspections and for knowing or willful preparation or submission of false, inaccurate, or misleading reports, records, or other information. Because the Secretary has delegated some of the authority under FOGRMA to BSEE, 30 U.S.C. 1751 is

included as additional authority for these requirements.

The Independent Offices Appropriations Act (31 U.S.C. 9701), the Omnibus Appropriations Bill (Pub. L. 104-133, 110 Stat. 1321, April 26, 1996), and OMB Circular A-25, authorize Federal agencies to recover the full cost of services that confer special benefits. Under the Department of the Interior's implementing policy, BSEE is required to charge fees for services that provide special benefits or privileges to an identifiable non-Federal recipient above and beyond those which accrue to the public at large. A request for approval required in 30 CFR 250.171(e) is subject to cost recovery, and BSEE regulations specify service fees for these requests in 30 CFR 250.125.

Regulations implementing these responsibilities are among those delegated to BSEE. The regulations at 30 CFR Part 250, Subpart A, concern the general regulatory requirements of oil, gas, and sulphur operations in the OCS (including the associated forms), and are the subject of this collection. This request also covers any related Notices to Lessees and Operators (NLTs) that BSEE issues to clarify, supplement, or provide additional guidance on some aspects of our regulations.

The BSEE uses the information collected under the Subpart A regulations to ensure that operations on the OCS are carried out in a safe and pollution-free manner, do not interfere with the rights of other users on the OCS, and balance the protection and development of OCS resources. Specifically, we use the information collected to:

- Review records of formal crane operator and rigger training, crane operator qualifications, crane inspections, testing, and maintenance to ensure that lessees/operators perform operations in a safe and workmanlike manner and that equipment is maintained in a safe condition. The BSEE also uses the information to make certain that all new and existing cranes installed on OCS fixed platforms must be equipped with anti-two block safety devices, and to assure that uniform methods are employed by lessees for load testing of cranes.

- Review welding plans, procedures, and records to ensure that welding is conducted in a safe and workmanlike manner by trained and experienced personnel.

- Provide lessees/operators greater flexibility to comply with regulatory requirements through approval of alternative equipment or procedures and departures to regulations if they

demonstrate equal or better compliance with the appropriate performance standards.

- Ensure that injection of gas promotes conservation of natural resources and prevents waste.
- Record the agent and local agent empowered to receive notices and comply with regulatory orders issued.
- Provide for orderly development of leases through the use of information to determine the appropriateness of lessee/operator requests for suspension of operations, including production.
- Improve safety and environmental protection on the OCS through collection and analysis of accident reports to ascertain the cause of the accidents and to determine ways to prevent recurrences.
- Ascertain when the lease ceases production or when the last well ceases production in order to determine the 180th day after the date of completion of the last production. The BSEE will use this information to efficiently maintain the lessee/operator lease status.
- Allow lessees/operators who exhibit unacceptable performance an incremental approach to improving their overall performance prior to a final decision to disqualify a lessee/operator or to pursue debarment proceedings through the execution of a performance improvement plan (PIP). The Subpart A regulations do not address the actual process that we will follow in pursuing the disqualification of operators under §§ 250.135 and 250.136; however, our internal enforcement procedures include allowing such operators to demonstrate a commitment to acceptable performance by the submission of a PIP.

This information collection request has current forms and a new form associated with this collection. We have addressed any and all issues/changes to the forms as follows:

- New Form BSEE-0011, *iSEE*, Internet-Based Safety and Environmental Enforcement Reporting System, was created to clarify what information is needed when someone reports an apparent violation (§ 250.193). This reporting system provides members of the offshore oil and gas industry, as well as the public, with the ability for the electronic reporting of suspected violations of, or noncompliance with, any and all safety or environmentally-related laws or regulations; as well as any violations of

or noncompliance with any associated lease, plan, or permit requirements that occur offshore. Information on Form BSEE-0011:

- The first 4 parts of the form are optional and for the purposes of asking follow-up questions if necessary.
 - Last Name
 - First Name
 - Email Address
 - Phone number
- The Category of Information section is used to specify what type of potential violation is being reported so that it can be routed internally to the appropriate BSEE personnel.
- The Region section is used to specify which region the potential violation occurred in so that it can be routed internally to the appropriate BSEE personnel.
- The Location Information provides BSEE with the ability to locate (using various data options as entered by the reporting party) where the potential violation took place.
 - Company Name
 - Area Block
 - Lease Number
 - Production Facility Name
 - Drilling Rig Name
 - GPS Coordinate Latitude and Longitude
 - Date of Offense
 - Other
- A Detailed Description of Problem or Event is used to facilitate BSEE in determining whether the potential violation warrants an investigation.
 - Revisions to Form BSEE-1832, *Incident(s) of Noncompliance (INCs)*, are due to BSEE developing a new electronic process to issue INCs and handle acknowledgements of INCs. The changes on the form pertain to giving the operator options on how to report back to BSEE for reporting the resolution of the issues identified in the INC, either via paper or electronically. The BSEE will continue the option to issue paper INCs and mail paper INCs; however, our inspectors will stop issuing hand-written INCs for most normal inspection violations and, instead, generate an INC on the inspector's tablet PCs. After marking a Preliminary-INC as a violation, the inspector will be able to generate an INC on the tablet and ask the operator to "sign" the tablet. The application will capture the signature and the inspector will generate the INC in PDF format. We

added a certification to reflect that false statements may be subject to criminal penalties.

Form BSEE-0132, *Hurricane and Tropical Storm Evacuation and Production Curtailment Statistics*, is used in the Gulf of Mexico OCS Region (GOMR) to obtain general information such as company name, contact, date, time, telephone number; as well as number of platforms and drilling rigs evacuated and not evacuated, and production shut-in statistics for oil (BOPD) and gas (MMSCFD). We added a certification to reflect that false statements may be subject to criminal penalties.

Form BSEE-0143, *Facility/Equipment Damage Report*, is used to assess initial damage and then be aware of changes until the damaged structure or equipment is returned to service; as well as production rate at time of shut-in (BPD and/or MMCFPD), cumulative production shut-in (BPD and/or MMCFPD), and estimated time to return to service (in days). We added a certification to reflect that false statements may be subject to criminal penalties.

Most responses are mandatory, while others are required to obtain or retain benefits, or voluntary. No questions of a sensitive nature are asked. The BSEE protects information considered proprietary under the Freedom of Information Act (5 U.S.C. 552) and DOI's implementing regulations (43 CFR Part 2), and under regulations at 30 CFR 250.197, *Data and information to be made available to the public or for limited inspection*, and 30 CFR part 252, *OCS Oil and Gas Information Program*.

Frequency: On occasion, daily, weekly, monthly, and varies by section.

Description of Respondents: Potential respondents comprise Federal OCS oil, gas, and sulphur lessees/operators.

Estimated Reporting and Recordkeeping Hour Burden: The estimated annual hour burden for this information collection is a total of 84,391 hours. The following chart details the individual components and estimated hour burdens. In calculating the burdens, we assumed that respondents perform certain requirements in the normal course of their activities. We consider these to be usual and customary and took that into account in estimating the burden.

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BURDEN BREAKDOWN

Citation 30 CFR 250 Subpart A; Related Forms /NTLs	Reporting or Recordkeeping Requirement*	Hour Burden	Average No. of Annual Responses	Annual Burden Hours (rounded)
Authority and Definition of Terms				
104; Form BSEE-1832	Appeal orders or decisions; appeal INCs.	Exempt under 5 CFR 1320.4(a)(2), (c).		0
Performance Standards				
109(a); 110	Submit welding, burning, and hot tapping plans.	4	51 plans	204
118; 121; 124	Apply for injection of gas; use BSEE- approved formula to determine original gas from injected.	10	6 applications	60
Subtotal			57 Responses	264 Hours
Cost Recovery Fees				
125; 126	Cost Recovery Fees, confirmation receipt, etc.; verbal approvals pertaining to fees.	Cost Recovery Fees and related items are covered individually throughout Subpart A.		0
Forms				
130-133 (Form BSEE-1832)	Submit "green" response copy of Form BSEE-1832, INC(s), indicating date violations corrected; or submit same info via electronic reporting.	3	2,764 forms	8,292
186(a)(3); NTL	Apply to receive administrative entitlements to eWell (electronic/digital form submittals).	Not considered information collection under 5 CFR 1320.3(h)(1).		0
192 (Form BSEE-0132)	Daily report of evacuation statistics for natural occurrence/hurricane (GOMR Form BSEE-0132 (form takes 1 hour)) when circumstances warrant; inform BSEE when you resume production.	3	884 reports or forms	2,652
192(b) (Form BSEE-0143)	Use Form BSEE-0143 to submit an initial damage report to the Regional Supervisor.	3	4 forms	12
192(b) (Form BSEE-0143)	Use Form BSEE-0143 to submit subsequent damage reports on a monthly basis until damaged structure or equipment is returned to service; immediately when information changes; date item returned to service must be in final report.	1	4 forms	4
193 (Form BSEE-0011)	Report apparent violations or non- compliance on Form BSEE-0011.	1.5	6 reports	9
Subtotal			3,662 Responses	10,969 Hours
Inspection of Operations				
130-133	Request reconsideration from issuance of an INC.	7	222 requests	1,554
	Request waiver of 14-day response time.	1	296 waivers	296

	Notify BSEE before returning to operations if shut-in.	1	2,026 notices	2,026
133, NTL	Request reimbursement within 90 days of inspection for food, quarters, and transportation, provided to BSEE representatives. Submit supporting verifications of the meals, such as a meal log w/inspectors signature.	1.5	2 requests	3
Subtotal			2,546 Responses	3,879 Hours
Disqualification				
135 BSEE internal process	Submit PIP under BSEE implementing procedures for enforcement actions.	40	4 plans	160
Subtotal			4 Responses	160 Hours
Special Types of Approval				
140	Request various oral approvals not specifically covered elsewhere in regulatory requirements.	2	346 requests	692
140(c)	Submit letter when stopping approved flaring with required information.	Burden covered under 30 CFR Part 250, Subpart K (1014-0019).		0
141; 198	Request approval to use new or alternative procedures, along with supporting documentation if applicable, including BAST not specifically covered elsewhere in regulatory requirements.	22	1,430 requests	31,460
142; 198	Request approval of departure from operating requirements not specifically covered elsewhere in regulatory requirements, along with supporting documentation if applicable.	3.5	405 requests	1,418
145	Submit designation of agent and local agent for Regional Supervisor' and/or Regional Director's approval.	1	9 submittals	9
Subtotal			2,190 Responses	33,579 Hours
Naming and Identifying Facilities and Wells (Does Not Include MODUs)				
150; 151; 152; 154(a)	Name and identify facilities, artificial islands, MODUs, helo landing facilities etc., with signs.	4	597 new / replacement signs	2,388
150; 154(b)	Name and identify wells with signs.	2	286 new wells	572
Subtotal			883 Responses	2,960 Hours
Suspensions				
168; 171; 172; 174; 175; 177; 180(b), (d)	Request suspension of operation or production; submit schedule of work leading to commencement; supporting information; include pay.gov confirmation receipt.	10	646 requests	6,460
	Submit progress reports on a suspension of operation or production as condition of approval.	3	335 reports	1,005
		\$2,123 fee x 646 = \$1,371,458		

172(b); 177(a)	Conduct site-specific study; submit results; request payment by another party. No instances requiring this study in several years--could be necessary if a situation occurred such as severe damage to a platform or structure caused by a hurricane or a vessel collision.	100	1 study / report	100
177(b), (c), (d)	Various references to submitting new, revised, or modified exploration plan, development/production plan, or development operations coordination document.	Burden covered under BOEM's 30 CFR Part 550, Subpart B (1010-0151).		0
Subtotal			982 Responses	7,565 Hours
			\$1,371,458 Non-Hour Cost Burden	
Primary Lease Requirements, Lease Term Extensions, and Lease Cancellations				
180(a), (h), (i),	Notify and submit report on various lease-holding operations and lease production activities.	1	63 reports or notices	63
180(e), (j)	Request more than 180 days to resume operations; notify BSEE if operations do not begin within 180 days.	3	3 requests/ notifications	9
		0.5		2
180(f), (g), (h), (i)	Submit various operation and production data to demonstrate production in paying quantities to maintain lease beyond primary term; notify BSEE when you begin conducting operations beyond its primary term.	3	384 submissions / notifications	1,152
		0.5		192
Subtotal			450 Responses	1,418 Hours
Information and Reporting Requirements				
186; NTL	Submit information and reports, as BSEE requires.	12	202 Submittals	2,424
187; 188(a-b); 189; 190; 192; NTL	Report to the District Manager immediately via oral communication and written follow-up within 15-calendar days, incidents pertaining to: fatalities; injuries; LoWC; fires; explosions; all collisions resulting in property or equipment damage >\$25K; structural damage to an OCS facility; cranes; incidents that damage or disable safety systems or equipment (including firefighting systems); include hurricane reports such as platform/rig evacuation, rig damage, P/L damage, and platform damage; operations personnel to muster for evacuation not related to weather or drills; any additional information required. If requested, submit copy marked as public information.	1.5 Oral	505 Oral reports	758
		4 Written	671 Written reports	2,684
187(d)	Report all spills of oil or other liquid pollutants.	Burden covered under 30 CFR Part 254 (1014-0007).		0

188(a)(5)	Report to District Manager hydrogen sulfide (H ₂ S) gas releases immediately by oral communication.	Burden covered under 30 CFR Part 250, Subpart D (1014-0018).		0
191	Submit written statement/Request compensation mileage and services for testimony re: accident investigation.	Exempt under 5 CFR 1320.4(a)(2), (c).		0
194(c)	Report archaeological discoveries.	3	7 reports	21
195	Notify District Manager within 5 workdays of putting well in production status (usually oral). Follow-up with either fax/email within same 5 day period (burden includes oral and written).	1	2,040 notifications	2,040
196	Request reimbursement of reproduction and processing costs of G&G data/information requested by the Regional Director.	1	1 request	1
197(c)	Submit confidentiality agreement.	1	1 submittal	1
Subtotal			3,427 Responses	7,929 Hours
Recordkeeping				
108(e)	Retain records of design and construction for life of crane, including installation records for any anti-two block safety devices; all inspection, testing, and maintenance for at least 4 years; crane operator and all rigger personnel qualifications for at least 4 years; all records must be kept at the OCS fixed platform.	4	2,011 record-keepers	8,044
109(b); 113(c)	Retain welding plan and drawings of safe-welding areas at site; designated person advises in writing that it is safe to weld.	3	948 operations	2,844
132(b)(3)	During inspections, make records available as requested by inspectors.	4	1,195 requests	4,780
Subtotal			4,154 Responses	15,668 Hours
TOTAL BURDEN			18,355 Responses	84,391 Hours
			\$1,371,458 Non-Hour Cost Burden	

* In the future, BSEE will be allowing the option of electronic reporting for certain requirements.

Estimated Reporting and Recordkeeping Non-Hour Cost Burden: We have identified one non-hour cost burden. Requests for a Suspension of Operations or a Suspension of Production (§ 250.171) requires a cost recovery fee of \$2,123. We estimate a total reporting non-hour cost burden of \$1,371,458. We have not identified any other non-hour cost burdens associated with this collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a

collection of information, you are not obligated to respond.

Comments: Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3501, *et seq.*) requires each agency “. . . to provide notice . . . and otherwise consult with members of the public and affected agencies concerning each proposed collection of information . . .” Agencies must specifically solicit comments to: (a) Evaluate whether the collection is necessary or useful; (b) evaluate the accuracy of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the

respondents, including the use of technology.

To comply with the public consultation process, we published a **Federal Register** notice on March 26, 2014 (79 FR 16810), announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. In addition, § 250.199 provides the OMB Control Number for the information collection requirements imposed by the 30 CFR Part 250, Subpart A regulations and forms. The regulation also informs the public that they may comment at any time on the collections of information and provides the address to which they should send comments.

Between the last collection submitted and this collection, we received one comment from a private citizen concerning BSEE not having any options for electronic submission of Form BSEE-0132, *Hurricane and Tropical Storm Evacuation and Production Curtailment Statistics (GOMR)*. Our response: An electronic option does exist. The BSEE provides a secure alternative for operators to report the information required on BSEE-0132 in eWell.

Form BSEE-0011, *iSEE*, was out for comment and published in the **Federal Register** on November 18, 2013 (78 FR 69118); and on March 26, 2014 (79 FR 16810). We received two comments from a private citizen (submitted same comment for both 60-day notices) that Form BSEE-0011 should include the same or something similar as admonition to the reporter against false reporting. Our response: The BSEE would like some kind of a report of what individuals have encountered. There could be situations in which people think they saw something but aren't sure—we still would like them to report so BSEE can further investigate. With the statement on the form, we feel that this would deter individuals from reporting. Even without the statement on the form, the individuals/submitters are still subject to penalties for false statements, so we could still penalize any abuse or malicious intent of the system.

Public Availability of Comments: Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Information Collection Clearance Officer: Cheryl Blundon, 703-787-1607.

Dated: June 19, 2014.

Robert W. Middleton,

Deputy Chief, Office of Offshore Regulatory Programs.

[FR Doc. 2014-15317 Filed 6-27-14; 8:45 am]

BILLING CODE 4310-VH-C

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[F-14910-D, F-14910-K; LLAk940000-L14100000-HY0000-P]

Alaska Native Claims Selection

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of decision approving lands for conveyance.

SUMMARY: As required by 43 CFR 2650.7(d), notice is hereby given that the Bureau of Land Management (BLM) will issue an appealable decision to NANA Regional Corporation, Inc., Successor in Interest to Putoo Corporation. The decision approves the surface estate in the lands described below for conveyance pursuant to the Alaska Native Claims Settlement Act (ANCSA) (43 U.S.C. 1601, *et seq.*). The subsurface estate in these lands will be conveyed to NANA Regional Corporation, Inc. when the surface estate is conveyed to NANA Regional Corporation, Inc., as Successor in Interest to Putoo Corporation. Putoo Corporation was the original ANCSA corporation for the village of Noorvik, but merged with the NANA Regional Corporation in 1976 under the authority of Public Law 94-204. The lands are in the vicinity of Noorvik, Alaska, and are located in:

Kateel River Meridian, Alaska

T. 15 N., R. 10 W.,
Sec. 3.

Containing 598.99 acres.

T. 15 N., R. 11 W.,
Secs. 1, 2, 11, and 12.

Containing 2,351.65 acres.

Aggregating 2,950.64 acres.

Notice of the decision will also be published once a week for four consecutive weeks in the *Arctic Sounder*.

DATES: Any Cparty claiming a property interest in the lands affected by the decision may appeal the decision in accordance with the requirements of 43 CFR part 4 within the following time limits:

1. Unknown parties, parties unable to be located after reasonable efforts have been expended to locate, parties who fail or refuse to sign their return receipt, and parties who receive a copy of the decision by regular mail which is not certified, return receipt requested, shall have until July 30, 2014 to file an appeal.

2. Parties receiving service of the decision by certified mail shall have 30 days from the date of receipt to file an appeal.

Parties who do not file an appeal in accordance with the requirements of 43 CFR part 4 shall be deemed to have waived their rights. Notices of appeal transmitted by electronic means, such as facsimile or email, will not be accepted as timely filed.

ADDRESSES: A copy of the decision may be obtained from: BLM, Alaska State Office, 222 West Seventh Avenue, #13, Anchorage, AK 99513-7504.

FOR FURTHER INFORMATION CONTACT: The BLM by phone at 907-271-5960 or by email at blm_ak_akso_public_room@blm.gov. Persons who use a Telecommunications Device for the Deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1-800-877-8339 to contact the BLM during normal business hours. In addition, the FIRS is available 24 hours a day, 7 days a week, to leave a message or question with the BLM. The BLM will reply during normal business hours.

Joe J. Labay,

Land Transfer Resolution Specialist, Division of Lands and Cadastral.

[FR Doc. 2014-15320 Filed 6-27-14; 8:45 am]

BILLING CODE 4310-JA-P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[F-14900-A2; F-14926-A2; LLAk940000-L14100000-HY0000-P]

Alaska Native Claims Selection

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice of decision approving lands for conveyance.

SUMMARY: As required by 43 CFR 2650.7(d), notice is hereby given that the Bureau of Land Management (BLM) will issue an appealable decision to The Kuskokwim Corporation, Successor in Interest to Napamute Limited and Chuathbaluk Company. The decision approves the surface estate in the lands described below for conveyance pursuant to the Alaska Native Claims Settlement Act (43 U.S.C. 1601, *et seq.*). The subsurface estate in these lands will be conveyed to Calista Corporation when the surface estate is conveyed to The Kuskokwim Corporation, Successor in Interest to Napamute Limited and Chuathbaluk Company. The lands are in the vicinity of Napaimute and Chuathbaluk, Alaska, and are located in:

Seward Meridian, Alaska

T. 16 N., R. 51 W.,
Sec. 29.

Containing 617.38 acres.