

of TEDS in the specific fishery in question and to ensure the accurate completion of the DS-2031 forms. At this time, the Department has made such a determination only with respect to specific and limited fisheries in Australia and France. Thus, the importation of TED-caught shrimp from any other uncertified nation will not be allowed. The prior determination for the northern shrimp fishery in Brazil was withdrawn as part of the May 14 decision, and shrimp harvested in the northern shrimp fishery are no longer eligible for entry under this provision. For Australia, shrimp harvested in the Exmouth Gulf Prawn Fishery, the Northern Prawn Fishery, the Queensland East Coast Trawl Fishery, and the Torres Strait Prawn Fishery are eligible for entry under this provision. For France, shrimp harvested in the French Guiana domestic trawl fishery are eligible for entry under this provision. An official of the competent domestic fisheries authority for the country where the shrimp were harvested must sign the DS-2031 form accompanying these imports into the United States.

In addition, the Department has determined that shrimp harvested in the Spencer Gulf region in Australia and Mediterranean red shrimp (*Aristeus antennatus*) harvested in the Mediterranean Sea by Spain may be exported to the United States under the DS-2031 section 7(A)(4) provision for "shrimp harvested in a manner or under circumstances determined by the Department of State not to pose a threat of the incidental taking of sea turtles." An official of the Government of Australia or Spain must certify the DS-2031 form accompanying these imports into the United States.

Dated: June 13, 2014.

David A. Balton,

Deputy Assistant Secretary of State for Oceans and Fisheries, Department of State.

[FR Doc. 2014-15164 Filed 6-26-14; 8:45 am]

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SUSQUEHANNA RIVER BASIN COMMISSION

Actions Taken at June 5, 2014, Meeting

AGENCY: Susquehanna River Basin Commission.

ACTION: Notice.

SUMMARY: As part of its regular business meeting held on June 5, 2014, in Entriiken, Pennsylvania, the Commission took the following actions: approved or tabled the applications of certain water resources projects; accepted settlements

in lieu of penalty from Somerset Regional Water Resources, LLC; Susquehanna Gas Field Services LLC; and Tioga Downs Racetrack, LLC; and took additional actions, as set forth in the Supplementary Information below.

DATES: June 5, 2014.

ADDRESSES: Susquehanna River Basin Commission, 4423 N. Front Street, Harrisburg, PA 17110-1788.

FOR FURTHER INFORMATION CONTACT: Richard A. Cairo, General Counsel, telephone: (717) 238-0423, ext. 1306; fax: (717) 238-2436; email: rcairo@srbc.net. Regular mail inquiries may be sent to the above address. See also Commission Web site at www.srbc.net.

SUPPLEMENTARY INFORMATION: In addition to the actions taken on projects identified in the summary above and the listings below, the following items were also presented or acted upon at the business meeting: (1) An informational presentation from the U.S. Army Corps of Engineers supervisory park ranger Jude Harrington on the Raystown Lake project; (2) election of the member from New York State as Chair of the Commission and the member from the Commonwealth of Pennsylvania as the Vice Chair of the Commission for the period of July 1, 2014, to June 30, 2015; (3) adoption of the FY-2015/2016 Water Resources Program; (4) adoption of the *American Eel Restoration Plan for the Susquehanna River Basin*; (5) amendments to the *Comprehensive Plan for the Water Resources of the Susquehanna River Basin*; (6) adoption of revisions to the Commission's Information Technology Services Fee Schedule; (7) amendments to a Regulatory Program Fee Schedule, effective July 1, 2014; (8) adoption of a FY-2016 budget for the period July 1, 2015, to June 30, 2016; and (9) approval of two grants.

Compliance Matters

The Commission approved settlements in lieu of civil penalty for the following projects:

1. Somerset Regional Water Resources, LLC (Salt Lick Creek), New Milford Township, Susquehanna County, Pa.—\$12,000.

2. Susquehanna Gas Field Services LLC (Meshoppen Creek), Meshoppen Borough, Wyoming County, Pa.—\$2,500.

3. Tioga Downs Racetrack, LLC, Town of Nichols, Tioga County, N.Y.—\$62,000.

Project Applications Approved

The Commission approved the following project applications:

1. Project Sponsor and Facility: DS Waters of America, Inc., Clay Township, Lancaster County, Pa. Groundwater withdrawal of up to 0.115 mgd (30-day average) from Well 6.

2. Project Sponsor and Facility: Healthy Properties, Inc. (Sugar Creek), North Towanda Township, Bradford County, Pa. Renewal and modification to increase surface water withdrawal by an additional 0.549 mgd (peak day), for a total of up to 0.999 mgd (peak day) (Docket No. 20100308).

3. Project Sponsor and Facility: LDG Innovation, LLC (Tioga River), Lawrenceville Borough, Tioga County, Pa. Renewal of surface water withdrawal of up to 0.750 mgd (peak day) (Docket No. 20100311).

4. Project Sponsor and Facility: Mountain Energy Services, Inc. (Tunkhannock Creek), Tunkhannock Township, Wyoming County, Pa. Renewal of surface water withdrawal of up to 1.498 mgd (peak day) (Docket No. 20100309).

5. Project Sponsor and Facility: Pennsylvania General Energy Company, L.L.C. (Pine Creek), Watson Township, Lycoming County, Pa. Renewal of surface water withdrawal of up to 0.918 mgd (peak day) (Docket No. 20100610).

6. Project Sponsor and Facility: Pro-Environmental, LLC (Martins Creek), Lathrop Township, Susquehanna County, Pa. Surface water withdrawal of up to 0.999 mgd (peak day).

7. Project Sponsor and Facility: Southwestern Energy Production Company (Susquehanna River), Great Bend Township, Susquehanna County, Pa. Surface water withdrawal of up to 3.000 mgd (peak day).

8. Project Sponsor and Facility: Sugar Hollow Water Services, LLC (Bowman Creek), Eaton Township, Wyoming County, Pa. Renewal of surface water withdrawal of up to 0.249 mgd (peak day) (Docket No. 20100310).

9. Project Sponsor and Facility: Susquehanna Gas Field Services LLC, Meshoppen Borough, Wyoming County, Pa. Renewal of groundwater withdrawal of up to 0.216 mgd (30-day average) from Meshoppen Pizza Well (Docket No. 20100612).

10. Project Sponsor and Facility: Susquehanna Gas Field Services LLC (Susquehanna River), Meshoppen Township, Wyoming County, Pa. Surface water withdrawal of up to 1.650 mgd (peak day).

11. Project Sponsor and Facility: Talisman Energy USA Inc. (Fall Brook), Troy Township, Bradford County, Pa. Renewal and modification of surface water withdrawal of up to 0.176 mgd (peak day) (Docket No. 20100304).

12. Project Sponsor and Facility: Talisman Energy USA Inc. (Unnamed Tributary to the North Branch Sugar Creek), Columbia Township, Bradford County, Pa. Renewal of surface water withdrawal of up to 0.926 mgd (peak day) (Docket No. 20100305).

Project Application Approved Involving a Diversion

1. Project Sponsor: EOG Resources, Inc. Project Facility: Blue Valley Abandoned Mine Drainage Treatment Plant, Horton Township, Elk County, Pa. Renewal of into-basin diversion from the Ohio River Basin of up to 0.322 mgd (peak day) (Docket No. 20100616).

Project Applications Tabled

The Commission tabled action on the following project applications:

1. Project Sponsor and Facility: IBM Corporation, Village of Owego, Tioga County, N.Y. Application for groundwater withdrawal of up to 0.002 mgd (30-day average) from Well 415.

2. Project Sponsor and Facility: Jay Township Water Authority, Jay Township, Elk County, Pa. Application for groundwater withdrawal of up to 0.265 mgd (30-day average) from Byrnedale Well #1.

3. Project Sponsor: Leola Sewer Authority. Project Facility: Upper Leacock Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.075 mgd (30-day average) from Well 13 (Docket No. 19820601).

4. Project Sponsor and Facility: Newport Borough Water Authority, Oliver Township, Perry County, Pa. Application for groundwater withdrawal of up to 0.162 mgd (30-day average) from Well 1.

5. Project Sponsor: Pennsylvania Department of Environmental Protection—South-central Regional Office, City of Harrisburg, Dauphin County, Pa. Facility Location: Leacock Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.576 mgd (30-day average) from Stoltzfus Well.

6. Project Sponsor: Pennsylvania Department of Environmental Protection—South-central Regional Office, City of Harrisburg, Dauphin County, Pa. Facility Location: Leacock Township, Lancaster County, Pa. Application for groundwater withdrawal of up to 0.432 mgd (30-day average) from Township Well.

Project Application Withdrawn

The following project application was withdrawn by the project sponsor:

1. Project Sponsor and Facility: Southwestern Energy Production

Company (Martins Creek), Brooklyn and Harford Townships, Susquehanna County, Pa. Modification to low flow protection requirements of the surface water withdrawal approval (Docket No. 20110312).

Authority: Pub. L. 91–575, 84 Stat. 1509 et seq., 18 CFR Parts 806, 807, and 808.

Dated: June 20, 2014.

Stephanie L. Richardson,

Secretary to the Commission.

[FR Doc. 2014–15064 Filed 6–26–14; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

Agency Information Collection Activities: Requests for Comments; Clearance of Renewed Approval of Information Collection: High Density Traffic Airports; Slot Allocation and Transfer Methods

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice and request for comments.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995, FAA invites public comments about our intention to request the Office of Management and Budget (OMB) approval to renew an information collection. The **Federal Register** Notice with a 60-day comment period soliciting comments on the following collection of information was published on April 14, 2014, vol. 79, no. 71, pages 20962–20963. This information collection is used to allocate slots and maintain accurate records of slot transfers at High Density Traffic Airports. The information is provided by air carriers and commuter operators, or other persons holding a slot at High Density Airports.

DATES: Written comments should be submitted by July 28, 2014.

FOR FURTHER INFORMATION CONTACT: Kathy DePaepe at (405) 954–9362, or by email at: Kathy.DePaepe@faa.gov.

SUPPLEMENTARY INFORMATION:

OMB Control Number: 2120–0524
Title: High Density Traffic Airports; Slot Allocation and Transfer Methods.
Form Numbers: There are no FAA forms associated with this information collection.

Type of Review: Renewal of an information collection.

Background: The information is reported to the FAA by air carriers, commuter operators or others with slots at high density airports. The

respondents must notify the FAA of: (1) Requests for confirmation of transferred slots; (2) slots required to be returned or slots voluntarily returned; (3) requests to be included in a lottery for available slots; (4) usage of slots on a bi-monthly basis; and (5) requests for short-term use of off-peak hour slots. The information is used to allocate and withdraw takeoff and landing slots at high density airports, and confirms transfers of slots made among the operators.

Respondents: Approximately 15 air carriers and commuter operators.

Frequency: Information is collected on occasion.

Estimated Average Burden per Response: 34 minutes.

Estimated Total Annual Burden: 708 hours.

ADDRESSES: Interested persons are invited to submit written comments on the proposed information collection to the Office of Information and Regulatory Affairs, Office of Management and Budget. Comments should be addressed to the attention of the Desk Officer, Department of Transportation/FAA, and sent via electronic mail to oira_submission@omb.eop.gov, or faxed to (202) 395–6974, or mailed to the Office of Information and Regulatory Affairs, Office of Management and Budget, Docket Library, Room 10102, 725 17th Street NW., Washington, DC 20503.

Public Comments Invited: You are asked to comment on any aspect of this information collection, including (a) Whether the proposed collection of information is necessary for FAA's performance; (b) the accuracy of the estimated burden; (c) ways for FAA to enhance the quality, utility and clarity of the information collection; and (d) ways that the burden could be minimized without reducing the quality of the collected information. The agency will summarize and/or include your comments in the request for OMB's clearance of this information collection.

Issued in Washington, DC on June 23, 2014.

Albert R. Spence,

FAA Assistant Information Collection Clearance Officer, IT Enterprises Business Services Division, ASP-110.

[FR Doc. 2014–15159 Filed 6–26–14; 8:45 am]

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