

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

[Docket No. USCG–2014–0205]

National Preparedness for Response Exercise Program—Cycle Change

AGENCY: Coast Guard, DHS.

ACTION: Notice and request for comments.

SUMMARY: The Coast Guard announces that it is changing from a three-year to a four-year cycle for conducting National Preparedness for Response Exercise Program (PREP) area exercises. The changes are intended to promote the Coast Guard's maritime safety and stewardship missions.

DATES: Comments must be submitted to the online docket via <http://www.regulations.gov>, or reach the Docket Management Facility, on or before September 5, 2014.

ADDRESSES: Submit any comments using one of these methods:

Online—<http://www.regulations.gov> following Web site instructions.

Fax—202–493–2251.

Mail or hand deliver—Docket Management Facility (M–30), U.S. Department of Transportation, West Building Ground Floor, Room W12–140, 1200 New Jersey Avenue SE., Washington, DC 20590–0001. Hours for hand delivery are 9 a.m. to 5 p.m., Monday through Friday, except Federal holidays (telephone 202–366–9329).

FOR FURTHER INFORMATION CONTACT: For information about this document call or email LCDR Jerry Butwid, Coast Guard; telephone 202–372–2263; email jerry.d.butwid@uscg.mil. For information about viewing or submitting material to the docket, call Cheryl Collins, Program Manager, Docket Operations, telephone 202–366–9826, toll free 1–800–647–5527.

SUPPLEMENTARY INFORMATION:

Discussion

Coast Guard units manage risk by leveraging opportunities to exercise with public, government, and industry stakeholders. Under 33 U.S.C. 1321(j), the Coast Guard has been required since 1990 to periodically conduct oil spill response exercises to ensure that personnel and equipment are ready to respond to oil spills. The schedule for these exercises is largely determined by the Coast Guard but maintained by the National Schedule Coordination Committee (NSCC), which comprises representatives from the Coast Guard, the Environmental Protection Agency,

the Department of Transportation's Pipeline and Hazardous Materials Safety Administration, and the Department of the Interior's Bureau of Safety and Environmental Enforcement (BSEE). Exercises are held in partnership with NSCC agencies and with private industry. Although the statute does not specify how often these exercises must be held, it has been Coast Guard practice since 1994 to hold area exercises once in every three years according to the PREP Guidelines in each of the Coast Guard's 42 Captain of the Port (COTP) zones and in each of the Environmental Protection Agency's 10 Regions. We have decided to extend the area exercise cycle to four years. This will ensure that exercises focus on quality, not quantity, by providing exercise coordinators sufficient time to process and implement area exercise lessons learned and best practices into the preparedness cycle.

On March 25, 2014, BSEE published a notice¹ on behalf of the NSCC, requesting public comments on the NSCC's latest draft PREP Guidelines update. The notice specifically stated that area exercises follow a three year cycle. We noted the possibility of changing to a four year cycle when we met with our NSCC partners at the NSCC's January 2014 meeting, and the NSCC agreed that BSEE would make no mention of a cycle change in its notice unless we first reached our decision on whether to proceed with the change. We did not reach our decision prior to March 18, when BSEE's notice was signed. The draft PREP Guidelines update to which that notice refers will be updated to reflect the new four year cycle.

For the next four fiscal years, beginning October 1, 2014, the start of Fiscal Year 2015, the PREP area exercise schedule will be:

2015: Industry-led exercises in Sectors Delaware Bay, San Juan, Mobile Guam, and Juneau; government-led exercises in Sectors Hampton Roads, New Orleans, and Buffalo.

2016: Industry-led exercises in Marine Safety Units Savannah, Duluth, and Valdez, and in Sectors Key West, Corpus Christi, Los Angeles/Long Beach (South), San Francisco, and Columbia River; government-led exercises in Sectors New York and Jacksonville.

2017: Industry-led exercises in MSU Port Arthur and in Sectors Northern New England, Charleston, Lake Michigan, and Puget Sound; government-led exercises in MSU Morgan City and in Sectors Boston, Baltimore, and Long Island Sound.

2018: Industry-led exercises in Sectors Southeastern New England, St. Petersburg, Houston-Galveston, Sault St. Marie, San Diego, Los Angeles/Long Beach (North), and Anchorage; government-led exercises in Sectors North Carolina, Miami, Detroit, and Honolulu.

This notice is issued under authority of 5 U.S.C. 552(a).

Dated: May 29, 2014

P.J. Brown,

Rear Admiral, U.S. Coast Guard Assistant Commandant for Response Policy.

[FR Doc. 2014–14906 Filed 6–25–14; 8:45 am]

BILLING CODE 9110–04–P

DEPARTMENT OF THE INTERIOR

[FWS–R4–FHC–2014–N121;
FVHC98130406900–XXX–FF04G01000]

Deepwater Horizon Oil Spill; Final Programmatic and Phase III Early Restoration Plan and Final Early Restoration Programmatic Environmental Impact Statement

AGENCY: Interior.

ACTION: Notice of availability.

SUMMARY: In accordance with the Oil Pollution Act of 1990 (OPA) and the National Environmental Policy Act (NEPA), notice is hereby given that the Federal *Deepwater Horizon* natural resource trustee agencies and the State *Deepwater Horizon* natural resource trustee agencies for Louisiana, Mississippi, Alabama, and Florida (Participating Trustees) have prepared a Final Programmatic and Phase III Early Restoration Plan and Final Early Restoration Programmatic Environmental Impact Statement (Final Phase III ERP/PEIS, or Plan). This notice announces the availability of the Final Phase III ERP/PEIS. The Texas natural resource trustee agencies are not joining in the issuance of the Final Phase III ERP/PEIS at this time.

The Final Phase III ERP/PEIS considers programmatic alternatives comprised of early restoration project types that would restore natural resources, ecological services, and recreational use services injured or lost as a result of the *Deepwater Horizon* oil spill and related response actions. The Participating Trustees additionally propose to select 44 specific early restoration projects for implementation that are consistent with the proposed preferred early restoration program alternative. The Participating Trustees have developed restoration alternatives and projects to utilize funds for early restoration being provided under the

¹ 79 FR 16363.

Framework for Early Restoration Addressing Injuries Resulting from the *Deepwater Horizon* Oil Spill (Framework Agreement) discussed below. The Final Phase III ERP/PEIS evaluates these programmatic restoration alternatives and projects under criteria set forth in the natural resource damage assessment regulations and the Framework Agreement. The Final Phase III ERP/PEIS also evaluates the environmental consequences of the restoration alternatives and projects under NEPA. The purpose of this notice is to inform the public of the availability of the Final Phase III ERP/PEIS.

ADDRESSES: Obtaining Documents: You may download the Final Phase III ERP/PEIS at <http://www.gulfspillrestoration.noaa.gov> or <http://www.doi.gov/deepwaterhorizon>. You may also view the Final Phase III ERP/PEIS at any of the public repositories listed at <http://www.gulfspillrestoration.noaa.gov>.

FOR FURTHER INFORMATION CONTACT: Nanciann Regalado, nanciann_regalado@fws.gov.

SUPPLEMENTARY INFORMATION:

Introduction

On or about April 20, 2010, the mobile offshore drilling unit *Deepwater Horizon*, which was being used to drill a well for BP Exploration and Production, Inc. (BP), in the Macondo prospect (Mississippi Canyon 252–MC252), experienced a significant explosion, fire, and subsequent sinking in the Gulf of Mexico, resulting in an unprecedented volume of oil and other discharges from the rig and from the wellhead on the seabed. The *Deepwater Horizon* oil spill is the largest oil spill in U.S. history, discharging millions of barrels of oil over a period of 87 days. In addition, well over a million gallons of dispersants were applied to the waters of the spill area in an attempt to disperse the spilled oil. An undetermined amount of natural gas was also released into the environment as a result of the spill.

The State and Federal natural resource trustees (Trustees) are conducting the natural resource damage assessment for the *Deepwater Horizon* oil spill under the Oil Pollution Act 1990 (OPA; 33 U.S.C. 2701 *et seq.*). Pursuant to OPA, Federal and State agencies act as trustees on behalf of the public to assess natural resource injuries and losses of natural resource services, and to determine the actions required to compensate the public for those injuries and losses. OPA further instructs the designated trustees to develop and implement a plan for the restoration,

rehabilitation, replacement, or acquisition of the equivalent of the injured natural resources under their trusteeship, including the loss of use and services from those resources from the time of injury until the time restoration to baseline (the resource quality and conditions that would exist if the spill had not occurred) is complete. Pursuant to the process articulated in the Framework Agreement, the Trustees have previously selected, and BP has agreed to fund, a total of 10 early restoration projects, expected to total approximately \$71 million, through the Phase I Early Restoration Plan/Environmental Assessment (Phase I ERP) and Phase II Early Restoration Plan/Environmental Review (Phase II ERP). These plans are available at <http://www.gulfspillrestoration.noaa.gov/restoration/early-restoration/>.

The *Deepwater Horizon* Trustees currently are:

- U.S. Department of the Interior (DOI), as represented by the National Park Service, U.S. Fish and Wildlife Service, and Bureau of Land Management;
- National Oceanic and Atmospheric Administration (NOAA), on behalf of the U.S. Department of Commerce;
- U.S. Department of Agriculture (USDA);
- U.S. Environmental Protection Agency (USEPA);
- State of Louisiana Coastal Protection and Restoration Authority, Oil Spill Coordinator's Office, Department of Environmental Quality, Department of Wildlife and Fisheries, and Department of Natural Resources;
- State of Mississippi Department of Environmental Quality;
- State of Alabama Department of Conservation and Natural Resources and Geological Survey of Alabama;
- State of Florida Department of Environmental Protection and Fish and Wildlife Conservation Commission; and
- Texas Parks and Wildlife Department, Texas General Land Office, and Texas Commission on Environmental Quality, which are not joining in the issuance of this Final Phase III ERP/PEIS at this time;
- The Department of Defense (DOD) is also a trustee of natural resources associated with DOD-managed land on the Gulf Coast, which is included in the ongoing NRDA; however DOD is not a signatory of the Framework Agreement nor a participant in this Phase III Early Restoration Plan.

Background

On April 20, 2011, BP agreed to provide up to \$1 billion toward early

restoration projects in the Gulf of Mexico to address injuries to natural resources caused by the *Deepwater Horizon* oil spill. The Framework Agreement represents a preliminary step toward the restoration of injured natural resources. The Framework Agreement is intended to expedite the start of restoration in the Gulf in advance of the completion of the injury assessment process. The Framework Agreement provides a mechanism through which the Trustees and BP can work together “to commence implementation of early restoration projects that will provide meaningful benefits to accelerate restoration in the Gulf as quickly as practicable” prior to the resolution of the Trustees’ natural resource damages claim.

The Trustees actively solicited public input on restoration project ideas through a variety of mechanisms, including convening public meetings, distributing electronic communications, and use of the Trustee-wide public Web site and database to share information and receive public project submissions. The key objective in pursuing early restoration is to secure tangible recovery of natural resources and natural resource services for the public’s benefit while the longer term process of fully assessing injury and damages is under way. The Trustees released, after public review of a draft, a Phase I Early Restoration Plan/Environmental Assessment (Phase I ERP/EA) on April 20, 2012 (77 FR 23741). Subsequently, the Trustees released, after public review of a draft, a Phase II Early Restoration Plan/Environmental Review (Phase II ERP/ER) in December 2012 (78 FR 8184).

The Trustees considered hundreds of projects leading to the identification of a potential 28 future early restoration projects announced in the May 6, 2013, **Federal Register** notice (78 FR 26319). On June 4, 2013 (78 FR 33431), the Trustees announced their intent to prepare a Programmatic Environmental Impact Statement (PEIS) under OPA and the National Environmental Policy Act (NEPA) to evaluate the environmental consequences of early restoration project types, as well as to propose a Phase III Early Restoration Plan to address injuries from the *Deepwater Horizon* oil spill that would include the 28 early restoration projects announced in the May 6, 2013, **Federal Register** notice and an additional 16 projects. In accordance with NEPA, the Trustees conducted scoping to identify the concerns of the affected public, Federal agencies, States, and Indian tribes; involved the public in the decision making process; facilitated efficient

early restoration planning and environmental review; defined the issues and alternatives that would be examined in detail; and saved time by ensuring that draft documents adequately addressed relevant issues. A scoping process reduces paperwork and delay by ensuring that important issues are considered early in the decision making process. To gather public input, the Trustees hosted six public meetings and accepted written comment electronically and via U.S. mail during the scoping period.

Notice of availability of the Draft Programmatic and Phase III Early Restoration Plan and Draft Early Restoration Programmatic Environmental Impact Statement (Draft Phase III ERP/PEIS) was published in the **Federal Register** on December 6, 2013 (78 FR 73555). The Draft Phase III ERP/PEIS considered programmatic alternatives for early restoration and proposed 44 early restoration projects in Phase III of early restoration consistent with the project types included in the proposed programmatic alternative. The Trustees provided the public with 75 days to review and comment on the Draft Phase III ERP/PEIS (including a 15-day extension of the original announced 60-day comment period). The Trustees also held public meetings in Mobile, Alabama; Long Beach, Mississippi; Belle Chasse, Thibodaux, and Lake Charles, Louisiana; Port Arthur, Galveston, and Corpus Christi, Texas; and Pensacola, Florida to facilitate public participation. The Participating Trustees considered the public comments received, which informed the Participating Trustees' analyses of programmatic alternatives and specific early restoration projects in the Final Phase III ERP/PEIS. A summary of the public comments received and the Participating Trustees' responses to those comments are addressed in Chapter 13 of the Final Phase III ERP/PEIS.

Overview of the Phase III ERP/PEIS

The Final Phase III ERP/PEIS is being released in accordance with the Oil Pollution Act (OPA), the Natural Resource Damage Assessment (NRDA) regulations found in the Code of Federal Regulations (CFR) at 15 CFR part 990, and the National Environmental Policy Act (NEPA) (42 U.S.C. 4321 *et seq.*).

The Final Phase III ERP/PEIS proposes early restoration programmatic alternatives and evaluates the potential environmental effects and cumulative effects of those alternatives. The Final Phase III ERP/PEIS groups 12 project types into two categories: (1) Contribute to Restoring Habitats and Living Coastal

and Marine Resources, and (2) Contribute to Providing and Enhancing Recreational Opportunities. These categories provide the basis for defining the list of four alternatives considered in the document:

- Alternative 1: No Action (No Additional Early Restoration);
- Alternative 2: Contribute to Restoring Habitats and Living Coastal and Marine Resources;
- Alternative 3: Contribute to Providing and Enhancing Recreational Opportunities; and
- Alternative 4 (Preferred Alternative): Contribute to Restoring Habitats, Living Coastal and Marine Resources, and Recreational Opportunities.

The Participating Trustees propose to select 44 projects as described in the Final Phase III ERP/PEIS, totaling an estimated cost of approximately \$627 million.

The proposed restoration projects are intended to continue the process of using early restoration funding to restore natural resources, ecological services, and recreational use services injured or lost as a result of the *Deepwater Horizon* oil spill. The Participating Trustees considered both ecological and recreational use restoration projects to restore injuries caused by the *Deepwater Horizon* oil spill, addressing both the physical and biological environment, as well as the relationship people have with the environment.

The projects proposed in Phase III are not intended to, and do not, fully address all injuries caused by the spill or provide the extent of restoration needed to make the public and the environment whole. The Participating Trustees anticipate that additional early restoration projects will be proposed in the future as the early restoration process continues.

Next Steps

In accordance with NEPA, a Federal agency must prepare a concise public Record of Decision (ROD) at the time the agency makes a decision in cases involving an EIS (40 CFR 1505.2). The ROD for the Final Phase III ERP/PEIS would provide and explain the Trustees' decisions regarding the selection of a programmatic early restoration alternative and specific early restoration projects. The Trustees will issue the ROD no earlier than 30 days after the Environmental Protection Agency publishes a notice in the **Federal Register** announcing the availability of the Final Phase III ERP/PEIS (40 CFR § 1506.10).

Administrative Record

An Administrative Record has been established and can be viewed electronically at <http://www.doi.gov/deepwaterhorizon/adminrecord/index.cfm>.

Authorities

The authorities of this action are the Oil Pollution Act of 1990 (33 U.S.C. 2701 *et seq.*), the implementing Natural Resource Damage Assessment regulations found at 15 CFR 990, NEPA, and the Framework Agreement.

Cynthia K. Dohner,

DOI Authorized Official.

[FR Doc. 2014-14952 Filed 6-25-14; 8:45 am]

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DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[Docket No. FWS-R9-ES-2011-0104; 120206102-4517-02; 4500030114]

RIN 1018-AX87; 0648-BB82

Policy Regarding Implementation of Section 4(b)(2) of the Endangered Species Act

AGENCIES: Fish and Wildlife Service, Interior; National Marine Fisheries Service, National Oceanic and Atmospheric Administration, Commerce.

ACTION: Notice; extension of comment period.

SUMMARY: We, the U.S. Fish and Wildlife Service (FWS) and the National Marine Fisheries Service (NMFS) (collectively referred to as the "Services" or "we"), announce the extension of the public comment period on our May 12, 2014, draft policy regarding implementation of section 4(b)(2) of the Endangered Species Act. Comments previously submitted need not be resubmitted, as they will be fully considered in preparation of the final policy.

DATES: We will accept comments from all interested parties until October 9, 2014. Please note that if you are using the Federal eRulemaking Portal (see **ADDRESSES** section, below), the deadline for submitting an electronic comment is 11:59 p.m. Eastern Time on this date.

ADDRESSES: You may submit comments by one of the following methods: