

intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR Part 385.214).¹ Only intervenors have the right to seek rehearing of the Commission's decision. The Commission grants affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Questions?

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP12-507 and CP12-508). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to <http://www.ferc.gov/docs-filing/esubscription.asp>.

Dated: June 13, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-14375 Filed 6-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP12-509-000; CP12-29-000]

Freeport LNG Development, L.P., FLNG Liquefaction, LLC, FLNG Liquefaction 2, LLC, FLNG Liquefaction 3, LLC; Notice of Availability of the Final Environmental Impact Statement for the Proposed Phase II Modification and Liquefaction Projects

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final Environmental Impact Statement (EIS) for the Freeport LNG Phase II Modification Project and the Liquefaction Project (Projects) proposed by Freeport LNG Development, L.P., FLNG Liquefaction LLC, FLNG Liquefaction 2, LLC, and FLNG Liquefaction 3, LLC (collectively referred to as Freeport LNG) in the above-referenced dockets. Freeport LNG requests authorization to export up to 13.2 million tons of liquefied natural gas (LNG) per year from its proposed Liquefaction Plant and associated facilities in Brazoria County, Texas and modify its previously approved Phase II Project facilities within the Town of Quintana.

The final EIS assesses the potential environmental effects of the construction and operation of the Projects in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the Projects would have some adverse impacts; however, most of these impacts would be reduced to less than significant levels with the implementation of Freeport LNG's proposed mitigation and the additional measures recommended by the FERC staff in the final EIS.

The United States Department of Energy (USDOE), United States Environmental Protection Agency (USEPA), United States Department of Transportation (USDOT), the United States Army Corps of Engineers (USACE), and the National Oceanic Atmospheric Administration (NOAA) Fisheries participated as cooperating agencies in the preparation of the final EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the NEPA analysis. The USACE, USEPA, and USDOE can adopt and use the EIS to support their respective permit decisions after an independent review of the document. The USDOT

and NOAA Fisheries cooperated in the preparation of this final EIS because of their special expertise with respect to resources potentially affected by the proposal. Although the cooperating agencies provided input on the conclusions and recommendations presented in the final EIS, the agencies will present their own conclusions and recommendations in their respective Records of Decision or other determinations for the Projects.

The proposed Phase II Modification Project includes modification to the previously authorized, but not constructed, LNG vessel berthing dock, LNG transfer pipelines, LNG unloading arms; and the access road system. In addition, Freeport LNG would either eliminate or modify components of the previously authorized facility.

The Liquefaction Project consists of multiple components, including facilities at and adjacent to the existing Quintana Island terminal and facilities located beyond Quintana Island. The Liquefaction Plant, located at and adjacent to the existing Quintana Island terminal, would consist of three propane pre-cooled mixed refrigerant liquefaction trains, each capable of producing a nominal 4.4 million metric tons per annum of LNG for export, which equates to a total liquefaction capacity of approximately 1.8 billion cubic feet per day of natural gas.

To support the Liquefaction Plant, Freeport LNG proposes to construct a natural gas Pretreatment Plant located about 2.5 miles north of the existing Quintana Island terminal. The Pretreatment Plant would process the gas for liquefaction. In addition several interconnecting pipelines and utility lines including a five-mile-long, 12-inch-diameter boil-off gas feed pipeline from the Quintana Island terminal to the Pretreatment Plant (referred together as the Pipeline/Utility Line System). The Liquefaction Plant, the Pretreatment Plant, and the Pipeline/Utility Line System, together with the associated appurtenant structures, are collectively referred to as the Liquefaction Project.

The FERC staff mailed copies of the EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; newspapers and libraries in the project area; and parties to this proceeding. Paper copy versions of this EIS were mailed to those specifically requesting them; all others received a CD version. In addition, the EIS is available for public viewing on the FERC's Web site

¹ See the previous discussion on the methods for filing comments.

(www.ferc.gov) using the eLibrary link. A limited number of copies are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference Room, 888 First Street NE., Room 2A, Washington, DC 20426, (202) 502-8371.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC Web site (www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on "General Search," and enter the docket number excluding the last three digits in the Docket Number field (i.e., CP12-509, CP12-29). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676; for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: June 16, 2014.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2014-14465 Filed 6-19-14; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a

proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC, Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Exempt:

Docket No.	Filed date	Presenter or requester
1. ER14-1386-000, ER14-1578-000, ER14-1729-000	5-20-14	Hon. Harry Reid.
2. CP13-483-000, CP13-492-000	5-29-14	FERC Staff. ¹
3. ER14-1386-000, ER14-1729-000, ER14-1578-000	6-2-14	Governors of the States California and Nevada.
4. ER13-1380-000	6-2-14	Hon. Patrick Maloney.
5. P-459-000	6-2-14	Hon. Mark Kirk.
6. P-516-000	6-3-14	Hon. Jeff Duncan.
7. CP13-113-000	6-5-14	Hon. Lisa Murkowski.
8. P-405-106	6-9-14	FERC Staff. ²
9. P-14345-001	6-11-14	FERC Staff. ³
10. CP13-552-000, CP13-553-000	6-11-14	FERC Staff. ⁴
11. CP13-483-000, CP13-492-000	6-16-14	FERC Staff. ⁵

Dated: June 16, 2014.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2014-14466 Filed 6-19-14; 8:45 am]
BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-9015-5]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7146 or <http://www.epa.gov/compliance/nepa/>.

¹ Notes from May 28, 2014 bi-weekly telephone conference call with federal cooperating agencies.

² Summary of April 23, May 6, May 20, May 27, and June 3, 2014 telephone and email correspondence with Maryland Department of Natural Resources.

³ eMail communication between FERC Staff and Mary Edgar.

⁴ Summary of May 14, 2014 conference call with Cheniere Creole Trail Pipeline, L.P.

⁵ Notes from June 12, 2014 bi-weekly telephone conference call with federal cooperating agencies.