

ii. How is NERC planning to address these issues and are there any issues that require Commission action?

iii. What are NERC and the Regional Entities doing to prepare for the enforcement of the CIP version 5 standards to ensure consistent enforcement across the regions?

*Panelists:*

1. Sonia Mendonca—Associate General Counsel and Director of Enforcement, NERC
  2. Steve Noess—Associate Director of Standards Development, NERC
  3. Tim Gallagher—Chief Executive Officer and President, Reliability First Corporation
  4. Brian Murphy—Manager, NERC Reliability Standards, NextEra Energy
  5. Jon Eric Thalman—Director, Regulatory Strategy and Transmission Asset Management, Pacific Gas & Electric Company
  6. Carol Chinn—Regulatory Compliance Officer, Florida Municipal Power Agency, on behalf of Transmission Access Policy Study Group
- 4:30 p.m. Commissioner Closing Remarks

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14-490-000]

#### Questar Pipeline Company; Notice of Request Under Blanket Authorization

Take notice that on May 20, 2014, Questar Pipeline Company (Questar), 333 South State Street, P.O. Box 45360, Salt Lake City, Utah 84145, filed in the above Docket, a prior notice request pursuant to sections 157.205, 157.208 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) for authorization to replace and upgrade an existing compressor engine at Questar's Coleman Compressor Station located in Sweetwater County, Wyoming, under authorization issued to Questar in Docket No. CP82-491-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

[FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to L. Bradley Burton, General Manager, Federal Regulatory Affairs and FERC Compliance Officer, Questar Company, 333 South State Street, P.O. Box 45360, Salt Lake City, Utah 84145, at (801) 324-2459.

Specifically, Questar proposes to upgrade the Compressor Unit No. 2 engine at Coleman Compressor Station by replacing the existing 2,920 horsepower (hp) with a 3,432 hp engine. The estimated cost of the project is \$1,589,604.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the

Commission's Web site ([www.ferc.gov](http://www.ferc.gov)) under the "e-Filing" link.

Dated: May 29, 2014.

**Kimberly D. Bose,**  
*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13102-003—Alabama Demopolis Lock and Dam Hydroelectric Project]

#### Birch Power Company; Notice of Revised Restricted Service List

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR section 385.2010, provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding. The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Alabama Historical Commission (Alabama SHPO) and the Advisory Council on Historic Preservation (Advisory Council) pursuant to the Advisory Council's regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 USC section 470 f), to develop and execute a Programmatic Agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places that could be affected by issuance of a license for the proposed Demopolis Lock and Dam Hydroelectric Project No. 13102-003.

On August 12, 2013, Commission staff established a restricted service list for the proposed Demopolis Lock and Dam Hydroelectric Project, which Commission staff revised on November 14, 2013. Since that time, the Chickasaw Nation, Coushatta Tribe of Louisiana, and the Seminole Nation of Oklahoma requested to be added to the restricted service list. The U.S. Army Corps of Engineers requested to include additional staff. The restricted service list is supplemented to include: