

minimize potential failure modes, maintain existing hydropower, water supply and recreation resources, minimize future operation and maintenance costs, and allow the licensee to maintain compliance with the dam safety requirements of Part 12 of the Commission's regulations.

An environmental assessment (EA) has been prepared as part of staff's review of the proposal. In the EA, Commission staff analyzed the probable environmental effects of the planned work and concluded that approval of the work, with appropriate environmental measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA is available for review and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2187) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3372, or for TTY, (202) 502-8659.

Dated: May 14, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-11710 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL01-88-013]

#### Louisiana Public Service Commission v. Entergy Services, Inc.; Notice of Filing

Take notice that on May 7, 2014, Entergy Services, Inc., as agent on behalf of the Entergy Operating Companies<sup>1</sup> submitted a correction to its April 29, 2014 subsequent compliance filing, correcting the calculation of the bandwidth remedy for the period of June 1, 2005 through December 31, 2005.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

<sup>1</sup> The Entergy Operating Companies are Entergy Arkansas, Inc., Entergy Gulf States Louisiana, L.L.C., Entergy Louisiana, LLC, Entergy Mississippi, Inc., Entergy New Orleans, Inc., Entergy Texas, Inc.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant and all the parties in this proceeding.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on May 28, 2014.

Dated: May 13, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-11723 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. NJ14-24-000]

#### Oncor Electric Delivery Company LLC; Notice of Filing

Take notice that on May 12, 2014, Oncor Electric Delivery Company LLC submitted its tariff filing per 35.28(e): Oncor TFO Tariff Rate Changes, effective April 14, 2014.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on June 11, 2014.

Dated: May 13, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-11718 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EL14-48-000]

#### PJM Interconnection, LLC; Notice of Institution of Section 206 Proceeding and Refund Effective Date

On May 9, 2014, the Commission issued an order in Docket No. EL14-48-000, pursuant to section 206 of the Federal Power Act (FPA), 16 U.S.C. 824e (2012), instituting an investigation into whether the existing tariff provisions administered by PJM Interconnection, L.L.C. are unjust and unreasonable, in that they fail to promote long-term reliability in PJM's capacity market by possibly permitting speculative sell offers to be submitted into capacity market auctions.<sup>1</sup>

<sup>1</sup> *PJM Interconnection, L.L.C.*, 147 FERC ¶ 61,108 (2014) (May 9 Order).

The refund effective date in Docket No. EL14-48-000, as established in the May 9 Order, is five months after the date of publication of this notice in the **Federal Register**.

Dated: May 14, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-11714 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14588-000]

#### Alaska Power and Telephone Company; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On February 21, 2014, the Alaska Power and Telephone Company filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Lake 3160 Water Power Project (project) to be located at an unnamed alpine lake (Lake 3160) near Evelyn Lake on the Lace River in the City and Borough of Juneau, Alaska. The project would be located within the Tongass National Forest. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) The existing 451-acre Lake 3160 with 19,700 acre-feet of storage; (2) either a siphon intake directional bore or a 20-foot-high concrete dam with a spillway which would increase Lake 3160's surface area to 471 acres with 28,700 acre-feet of storage; (3) either a directional bore to the lake bottom or an above-ground 20- to 24-inch-diameter, 8,800-foot-long penstock; (4) a powerhouse containing either one or two generating units with a total installed capacity of 4,995 kilowatts (kW); (5) an open channel tailrace conveying powerhouse discharges to Evelyn Lake; (6) a 7.6-mile-long, 14.4/24.9 kilovolt (kV) (or higher) transmission line which would be built either as: (i) An overhead line; (ii) a buried line in a conduit; (iii) submarine cable; or (iv) a combination of all three to intertie with the existing

line at a nearby mine on Johnson Creek; and (7) appurtenant facilities. The estimated annual generation of the project would be 40 gigawatt-hours.

*Applicant Contact:* Mr. Glen D. Martin, Project Manager, Alaska Power & Telephone Company, P.O. Box 3222, Port Townsend, WA 98363 phone: (360) 385-1733, x 122.

*FERC Contact:* Suzanne Novak; phone: (202) 502-6665.

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14588-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14588) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: May 14, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-11711 Filed 5-20-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14594-000]

#### Howard A. Hanson Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On March 3, 2014, Howard A. Hanson Power, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Howard A. Hanson Hydroelectric Project (Hanson Project or project) to be located on Howard A. Hanson reservoir near Enumclaw in King County, Washington. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An existing earth and rockfill dam on the Howard A. Hanson reservoir having a total storage capacity of 136,700 acre-feet at a normal maximum operating elevation of 1,141 feet mean sea level; (2) four 150 to 300-foot-long, 48-inch-diameter steel penstocks each housing an inline turbine/generation unit for a total capacity of 5 megawatts; (3) an overhead or buried 1-mile-long, 15-kilovolt transmission line extending from the project to an existing local utility's line (the point of interconnection); and (4) appurtenant facilities. The estimated annual generation of the Hanson Project would be 26 gigawatt-hours.

*Applicant Contact:* Mr. Magnús Jóhannesson, Howard A. Hanson Power, LLC, 46 Peninsula Center, Ste. E, Rolling Hills Estates, CA 90274, phone 310-699-6400, email [mj@americarenewables.com](mailto:mj@americarenewables.com).

*FERC Contact:* Ryan Hansen, phone: (202) 502-8074, email [ryan.hansen@ferc.gov](mailto:ryan.hansen@ferc.gov).

*Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications:* 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent,