

*Filed Date:* 5/5/14.

*Accession Number:* 20140505–5227.

*Comments Due:* 5 p.m. ET 5/27/14.

*Docket Numbers:* ER14–1880–000.

*Applicants:* Monongahela Power Company.

*Description:* Monongahela Power Co. Reactive Power Tariff Rate Schedule FERC No. 3 to be effective 12/31/9998.

*Filed Date:* 5/5/14.

*Accession Number:* 20140505–5259.

*Comments Due:* 5 p.m. ET 5/27/14.

*Docket Numbers:* ER14–1881–000.

*Applicants:* Midcontinent

Independent System Operator, Inc.

*Description:* 2014–05–06\_SA 2660 Pleasant Valley-GRE E&P Agreement (J278) to be effective 5/7/2014.

*Filed Date:* 5/6/14.

*Accession Number:* 20140506–5033.

*Comments Due:* 5 p.m. ET 5/27/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 6, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–11012 Filed 5–13–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2179–043]

#### Merced Irrigation District; Notice Extending Deadline To File Study Requests and Comments on Pre-Application Document and Scoping Document

On March 28, 2014 the Commission issued a notice of application accepted for filing, soliciting motions to intervene and protests, ready for environmental analysis, and soliciting comments, recommendations, preliminary terms

and conditions, and preliminary fishway prescriptions for the Merced River Hydroelectric Project.

The May 23, 2014 deadline for filing comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions is extended to July 22, 2014.

Dated: May 7, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–11018 Filed 5–13–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER14–1927–000]

#### CED White River Solar 2, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of CED White River Solar 2, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR Part 34, of future issuances of securities and assumptions of liability, is May 28, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 8, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014–11097 Filed 5–13–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13739–002]

#### Braddock Locks and Dam Hydroelectric Project; Notice of Teleconference

a. *Date and Time of Teleconference:* Friday, May 30, 2014, starting at 9:00 a.m. and ending at 11:00 a.m. (Eastern Daylight Time).

b. *FERC Contact:* Andy Bernick, (202) 502–8660 or [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov).

c. *Purpose of Teleconference:* Commission staff will discuss the U.S. Army Corps of Engineers' (Corps') comments on the draft environmental assessment for the proposed Braddock Locks and Dam Hydroelectric Project (Braddock Project), which would be located on the Monongahela River in the Borough of West Mifflin and the City of Duquesne, Pennsylvania.

d. *Proposed Agenda:* The Corps proposed the following discussion topics: (1) Purpose and current operation of the existing water quality (or "environmental") gate; (2) maintaining compliance with the Corps' nondegradation water quality criteria; (3) flow availability for the proposed Braddock Project; (4) the need for continuous water quality and quantity monitoring; (5) cumulative impacts of stacked hydropower development within the Corps' Lower Monongahela River navigation system; and (6) the applicability of findings from FERC's