

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL14-47-000]

Public Utility District No. 1 of Snohomish County, Washington; Notice of Petition for Declaratory Order

Take notice that on May 6, 2014, pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2), the Public Utility District No. 1 of Snohomish County, Washington (District) filed a petition for declaratory order requesting that the Commission declare that: (1) The Federal Power Act¹ preempts the regulatory authority of Island County, Washington (Island County) and the Washington State Department of Ecology (Ecology) under Washington's Shoreline Management Act (SMA) over the District's action to construct, operate, and maintain the Admiralty Inlet Pilot Tidal Project (Project) under its license; and (2) the District accordingly is not required to obtain the approval of Island County and Ecology in the form of Shoreline Conditional Use Permit under the SMA in order to construct, operate, and maintain the Project.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. On or before the

comment date, it is not necessary to serve motions to intervene or protests on persons other than the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 14 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on June 5, 2014.

Dated: May 8, 2014.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2014-11096 Filed 5-13-14; 8:45 am]
BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CD14-19-000]

City of Corvallis, Oregon; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene

On April 24, 2014, City of Corvallis, Oregon filed a notice of intent to

construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act (FPA), as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The proposed City of Corvallis Rock Creek Water Treatment Plant Hydropower Project would have an installed capacity of 28 kilowatts (kW) and would utilize an existing 16-inch diameter water supply pipeline. The project would be located near the City of Corvallis in Benton County, Oregon.

Applicant Contact: Brian Tingwood, City of Corvallis, Oregon, P.O. Box 1083, Corvallis, OR 97339, Phone No. (541) 766-6916.

FERC Contact: Robert Bell, Phone No. (202) 502-6062, email: robert.bell@ferc.gov.

Qualifying Conduit Hydropower Facility Description: The proposed project would consist of: (1) A proposed 12-inch-diameter bifurcation pipe, (2) a proposed 4-foot-long, 12-inch-diameter intake pipe; (3) a proposed powerhouse containing one generating unit with an installed capacity of 28 kW; (4) a proposed 10-foot-long, 12-inch-diameter discharge pipe back into the main pipeline; and (5) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 219.113 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

| Statutory provision | Description | Satisfies (Y/N) |
|---|--|-----------------|
| FPA 30(a)(3)(A), as amended by HREA .. | The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity. | Y |
| FPA 30(a)(3)(C)(i), as amended by HREA | The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit. | Y |
| FPA 30(a)(3)(C)(ii), as amended by HREA. | The facility has an installed capacity that does not exceed 5 megawatts | Y |
| FPA 30(a)(3)(C)(iii), as amended by HREA. | On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA. | Y |

¹ 16 U.S.C. 791-823d (2012).

Preliminary Determination: Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility, which is not required to be licensed or exempted from licensing.

Comments and Motions to Intervene: Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified deadline date for the particular proceeding.

Filing and Service of Responsive Documents: All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.¹ All comments contesting Commission staff’s preliminary determination that the facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866)

208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Locations of Notice of Intent: Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the “eLibrary” link. Enter the docket number (e.g., CD14–19–000) in the docket number field to access the document. For assistance, call toll-free 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659.

Dated: May 8, 2014.
Kimberly D. Bose,
Secretary.
 [FR Doc. 2014–11094 Filed 5–13–14; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98–1–000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the

communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-the-record communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at <http://www.ferc.gov> using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC, Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or for TTY, contact (202) 502–8659.

| Docket No. | Filed date | Presenter or requester |
|---|------------|--|
| <i>Prohibited:</i> | | |
| 1. ER13–1380–000 | 4–30–14 | Luci Jessi Young. ¹ |
| 2. CP13–113–000 | 5–6–14 | Mark Ambroziak. |
| <i>Exempt:</i> | | |
| 1. CP13–483–000, CP13–492–000 | 4–21–14 | FERC Staff. ² |
| 2. P–405–106, P–2355–018 | 4–22–14 | FERC Staff. ³ |
| 3. P–2210–000 | 4–23–14 | Virginia Delegate Charles D. Poindexter. |
| 4. CP14–119–000, CP14–120–000, CP14–122–000, PF12–8–000 | 4–23–14 | Railroad Commission of Texas. ⁴ |

¹ 18 CFR 385.2001–2005 (2013).