

MOD-032-1

[Data for power system modeling and analysis]

FERC-725A	Number of respondents ² (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)	Total annual cost ³
Develop data requirements and reporting procedures.	PA, TP (200)	1	8	1,600	\$96,000 one-time (\$60/hr).
Data Submittal	BA, GO, LSE, PA, RP, TO, TP, TSP (1,355).	1	8	10,840	\$650,400 (\$60/hr).
Evidence Retention	BA, GO, LSE, PA, RP, TO, TP, TSP (1,355).	1	1	1,355	\$43,360 (\$32/hr).
Total	\$789,760

MOD-033-1

[Steady-state and dynamics system model validation]

FERC-725A	Number of respondents ² (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)	Total annual cost ³
Develop data validation procedures.	PA (75)	1	8	600	\$36,000 one-time (\$60/hr).
Data Submittal	RC, TOP (196)	1	8	1,568	\$94,080 (\$60/hr).
Evidence Retention	PA, RC, TOP (200)	1	1	200	\$6,400 (\$32/hr).
Total	\$136,480.

Dated: May 7, 2014.

Kimberly D. Bose,*Secretary.*

[FR Doc. 2014-11017 Filed 5-13-14; 8:45 am]

BILLING CODE 6717-01-P**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****[Docket No. IC14-12-000]****Commission Information Collection Activities (FERC Form 2 & 2A, & FERC-523); Consolidated Comment Request; Extension****AGENCY:** Federal Energy Regulatory Commission, Department of Energy (DOE).**ACTION:** Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden¹ of the information collections described below.

¹ The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

DATES: Comments on the collections of information are due July 14, 2014.**ADDRESSES:** You may submit comments (identified by Docket No. IC14-12-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/e-filing.asp>
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426. Please reference the specific collection number and/or title in your comments.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submit-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone

² PA = Planning Authority, GO = Generator Owner, TP = Transmission Planner, BA = Balancing Authority, LSE = Load Serving Entity, RP = Resource Planner, TSP = Transmission Service Provider, RC = Reliability Coordinator, TOP = Transmission Operator.

³ The estimates for cost per hour (rounded to the nearest dollar) are derived as follows:

- \$60/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

- \$32/hour, the salary plus benefits per information and record clerks (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION: Type of Request: Three-year extension of the information collection requirements for all collections described below with no changes to the current reporting requirements. Please note that each collection is distinct from the next.

Comments: Comments are invited on: (1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

FERC Form 2, Annual Report of Major Natural Gas Companies, & FERC Form 2A, Annual Report of Nonmajor Natural Gas Companies

OMB Control Nos.: 1902–0028 & 1902–0030.

FERC FORM NO. 2—ANNUAL REPORT OF MAJOR NATURAL GAS COMPANIES AND FERC FORM NO. 2A: ANNUAL REPORT OF NONMAJOR NATURAL GAS COMPANIES

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours and cost per response ³ (4)	Total annual burden hours and total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
FERC Form No. 2	92	1	92	1,629 \$114,844.50	149,868 \$10,565,694	\$114,844.50
FERC Form No. 2A	66	1	66	253.39 \$17,864	16,724 \$1,179,042	17,864

FERC–523, Applications for Authorization for Issuance of Securities or the Assumption of Liabilities

OMB Control No.: 1902–0082.

Abstract: Under Federal Power Act (FPA) section 204, 16 U.S.C. 824c, no public utility or licensee shall issue any security, or assume any obligation or liability as guarantor, endorser, surety, or otherwise in respect of any security of another person, until the public utility applies for and receives Commission approval by order

Abstract: Pursuant to sections 8, 10 and 14 of the National Gas Act (NGA), (15 U.S.C. 717g–717m, Pub. L. 75–688), the Commission is authorized to make investigations and collect and record data, to prescribe rules and regulations concerning accounts, records and memoranda as necessary or appropriate for purposes of administering the NGA. The Commission includes the filing requirements in 18 CFR 260.1 and 260.2.

The forms provide information concerning a company's past performance. The information is compiled using a standard chart of accounts contained in the Commission's Uniform System of Accounts (USofA).² The forms contain schedules which include a basic set of financial statements: Comparative Balance Sheet, Statement of Income and Retained Earnings, Statement of Cash Flows, and the Statement of Comprehensive Income and Hedging Activities. Supporting schedules containing supplementary information are filed, including revenues and the related quantities of products sold or transported; account balances for various operating and maintenance expenses; selected plant cost data; and other information.

The information collected in the forms is used by Commission staff, state

regulatory agencies and others in the review of the financial condition of regulated companies. The information is also used in various rate proceedings, industry analyses and in the Commission's audit programs and as appropriate, for the computation of annual charges based on Page 520 of the forms. The Commission provides the information to the public, intervenors and all interested parties to assist in the proceedings before the Commission.

Print versions of the Forms 2 and 2A are located on the Commission's Web site at <http://www.ferc.gov/docs-filing/forms.asp#2>.

Type of Respondent: Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must file the Form 2. Each natural gas company not meeting the filing threshold for the Form 2 but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit the Form 2A.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collections as:

authorizing the issue or assumption of the liability. The Commission issues an order if it finds that such issue or assumption (a) is for lawful object, within the corporate purposes of the applicant and compatible with the public interest, which is necessary or appropriate for or consistent with the proper performance by the applicant as a public utility, and which will not impair its ability to perform that service, and (b) is reasonably necessary or appropriate for such purposes.

The Commission uses the information contained in filings to determine its acceptance and/or rejection of applications for authorization to either issue securities or to assume an obligation or liability by the public utilities and their licensees who submit these applications.

The specific application requirements and filing format are found at 18 CFR part 34; and 18 CFR 131.43 and 131.50. The information is filed electronically.

Type of Respondent: Public utilities subject to the FPA.

² See 18 CFR part 201.

³ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response

* \$70.50 per Hour = Average Cost per Response. The hourly cost figure of \$70.50 is the average FERC employee wage plus benefits. We assume that respondents earn at a similar rate.

Estimate of Annual Burden: The Commission estimates the annual public

reporting burden for the information collection as:

FERC-523—APPLICATIONS FOR AUTHORIZATION FOR ISSUANCE OF SECURITIES OR THE ASSUMPTION OF LIABILITIES

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1)*(2)=(3)	Average burden hours and cost per response ³ (4)	Total annual burden hours and total annual cost (3)*(4)=(5)	Cost per respondent (\$) (5)÷(1)
FERC-523	56	⁵ 1.6	90	500 \$35,250	45,000 \$3,172,500	\$56,652

Dated: May 7, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-11020 Filed 5-13-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2246-065]

Yuba County Water Agency; Notice of Application Tendered for Filing With the Commission and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2246-065.

c. *Date Filed:* April 28, 2014.

d. *Applicant:* Yuba County Water Agency.

e. *Name of Project:* Yuba River Development Project.

f. *Location:* The Yuba River Development Project facilities are located on the western slope of the Sierra Nevada on the main stems of the Yuba River, the North Yuba River, the Middle Yuba River, and Oregon Creek (a tributary to the Middle Yuba River) in Yuba, Sierra, and Nevada Counties, California. Portions of the project occupy lands of the Plumas and Tahoe National Forests.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Curt Aikens, General Manager, Yuba County Water Agency, 1220 F Street, Marysville, California 95901, 530-741-6278

i. *FERC Contact:* Alan Mitchnick at (202) 502-6074 or alan.mitchnick@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:*

New Colgate Development

The New Colgate development consists of the following existing facilities: (1) The 70-foot-high, 368-foot-long Our House diversion dam with a storage capacity of 280 acre-feet, located on the Middle Yuba River 12.0 miles upstream of its confluence with the North Yuba River; (2) the 12.5-foot-high by 12.5-foot-wide, 19,410-foot-long Lohman Ridge diversion tunnel that conveys a maximum flow of 860 cubic feet per second (cfs) from the Middle Yuba River to Oregon Creek; (3) the 42.5-foot-high and 105-foot-radius Log Cabin diversion dam on Oregon Creek with a storage capacity of 90 acre-feet; (4) the 6,107-foot-long Camptown diversion tunnel, with the capacity to convey 1,100 cfs of water to New Bullards Bar reservoir on the North Yuba River; (5) the 645-foot-high, 2,323-foot-long New Bullards Bar dam located on the North Yuba River about 2.3 miles upstream of its confluence with the Middle Yuba River, with an actual release capacity of 1,250 cfs; (6) the New Bullards Bar reservoir, a storage reservoir on the North Yuba River formed by New Bullards Bar dam, with a storage area of 4,790 acres; (7) the New Bullards Bar dam overflow-type spillway with a width of 106 feet and a crest elevation of 1,902 feet; (8) the 5.2-mile-long New Colgate Power tunnel and penstock, with a maximum flow capacity of 3,500 cfs; (9) the New Colgate powerhouse, located adjacent to the Yuba River containing two Pelton type turbines with a total generating capacity of 315 megawatts (MW); (10) the New Colgate switchyard, located adjacent to the New Colgate

powerhouse; (11) recreation facilities on New Bullards Bar reservoir, including Emerald Cove Marina, Hornswoggle Group Camp, Schoolhouse Family Camp, Dark Day Campground, Dark Day Boat Ramp, Garden Point Campground, Madrone Cove Campground, and Cottage Creek Boat Ramp; and (12) appurtenant facilities and features including access roads.

The applicant proposes to construct a flood control outlet at New Bullards Bar dam and a tailwater depression system at New Colgate powerhouse.

New Bullards Bar Minimum Flow Development

The New Bullards Bar Minimum Flow Development consists of the following existing facilities: (1) The 70-foot long, 12-inch-diameter New Bullards minimum flow powerhouse penstock with a maximum flow capacity of 6 cfs; (2) the New Bullards minimum flow powerhouse, containing a single Pelton turbine with a capacity of 150 kilowatts; (3) the New Bullards minimum flow transformer, located adjacent to the New Bullards minimum flow powerhouse; and (4) appurtenant facilities and features, including access roads.

Narrows 2 Development

The Narrows 2 Development consists of the following existing facilities: (1) The Narrows 2 powerhouse penstock, a tunnel that is 20 feet in diameter and concrete lined in the upper 376 feet, and 14 feet in diameter and steel lined for the final 371.5 feet, with a maximum flow capacity of 3,400 cfs; (2) the Narrows 2 flow bypass, a valve and penstock branch off the main Narrows 2 penstock that provides the capability to bypass flows of up to 3,000 cfs around the Narrows 2 powerhouse during times of full or partial powerhouse shutdowns; (3) the Narrows 2 powerhouse, an indoor powerhouse located at the base of the U.S. Army Corps of Engineer's Englebright dam,

⁴ The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$70.50 per Hour = Average Cost per

Response. The hourly cost figure of \$70.50 is the average FERC employee wage plus benefits. We assume that respondents earn at a similar rate.

⁵ Some respondents may be required to provide more than one response.