

Presidential permit issued in this proceeding on compliance with these open access principles.

Procedural Matters: Any person may comment on this application by filing such comment at the address provided above. Any person seeking to become a party to this proceeding must file a motion to intervene at the address provided above in accordance with Rule 214 of FERC's Rules of Practice and Procedure (18 CFR 385.214). Two copies of each comment or motion to intervene should be filed with DOE on or before the date listed above.

Additional copies of such motions to intervene also should be filed directly with: David Moeller, Senior Attorney, Minnesota Power, 30 West Superior St., Duluth, MN 55802, dmoeller@allete.com AND Mike Donahue, Project Manager, Minnesota Power, 30 West Superior St., Duluth, MN 55802, mdonahue@allete.com AND Jim Atkinson, Environmental Manager, Minnesota Power, 30 West Superior St., Duluth, MN 55802, jbatkinson@allete.com.

Before a Presidential permit may be issued or amended, DOE must determine that the proposed action is in the public interest. In making that determination, DOE considers the environmental impacts of the proposed project pursuant to the National Environmental Policy Act of 1969, determines the project's impact on electric reliability by ascertaining whether the proposed project would adversely affect the operation of the U.S. electric power supply system under normal and contingency conditions, and any other factors that DOE may also consider relevant to the public interest. Also, DOE must obtain the concurrences of the Secretary of State and the Secretary of Defense before taking final action on a Presidential permit application.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program Web site at <http://energy.gov/oe/services/electricity-policy-coordination-and-implementation/international-electricity-regulation-2>.

Issued in Washington, DC, on May 8, 2014.

Christopher A. Lawrence,

Electricity Policy Analyst, National Electricity Delivery Division, Office of Electricity Delivery and Energy Reliability.

[FR Doc. 2014-11108 Filed 5-13-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD14-5-000]

Proposed Agency Information Collection

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission) invites public comment in Docket No. RD14-5-000 on a proposed collection of information that the Commission is developing for submission to the Office of Management and Budget (OMB) pursuant to the Paperwork Reduction Act of 1995. Comments are invited on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology.

DATES: Comments regarding this proposed information collection must be received on or before July 14, 2014.

ADDRESSES: Comments, identified by docket number, may be filed in the following ways:

- Electronic Filing through <http://www.ferc.gov>. Documents created electronically using word processing software should be filed in native applications or print-to-PDF format and not in a scanned format.

- Mail/Hand Delivery: Those unable to file electronically may mail or hand-deliver an original of their comments to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION: The proposed information collection in Docket No. RD14-5-000 relates to the proposed Reliability Standards MOD-032-1 (Data for Power System Modeling and Analysis) and MOD-033-1 (Steady-State and Dynamics System Model Validation), developed by the North American Electric Reliability Corporation (NERC), and submitted to the Commission for approval. NERC's petition related to the proposed Reliability Standards MOD-032-1 and MOD-033-1 was approved on May 1, 2014, pursuant to the relevant authority delegated to the Director, Office of Electric Reliability under 18 CFR 375.303.

Reliability Standard MOD-032-1 consolidates NERC-approved Reliability Standards MOD-011-0, MOD-013-1 and MOD-014-0, as well as, Commission approved Reliability Standards MOD-010-0 and MOD-012-0, into one standard.¹ Reliability Standard MOD-032-1 requires data submission by applicable data owners to their respective transmission planners and planning coordinators to support the interconnection model building process in their interconnection. Reliability Standard MOD-033-1 is a new standard that requires each planning coordinator to implement a documented process to perform model validation within its planning area. The purpose of the Reliability Standards is to establish comprehensive modeling data requirements, reporting procedures, and validation requirements necessary to accurately model the interconnected transmission system for the near-term transmission planning horizon and the long-term transmission planning horizon.

Burden Statement: The number of respondents is based on the NERC Registry as of April 30, 2014. Public reporting burden for this proposed collection is estimated as:

¹ In Order No. 693, the Commission approved Reliability Standards MOD-010 and MOD-012. Regarding Reliability Standards MOD-011, MOD-013, MOD-014, and MOD-015, the Commission in

Order No. 693 did not approve or remand the standards, pending the receipt of additional information. *Mandatory Reliability Standards for the Bulk-Power System*, Order No. 693, 72 FR 16416

(Apr. 4, 2007), at PP 1131-1222, *order on reh'g*, Order No. 693-A, 120 FERC ¶ 61,053 (2007).

MOD-032-1

[Data for power system modeling and analysis]

FERC-725A	Number of respondents ²	Number of responses per respondent	Average burden hours per response	Total annual burden hours	Total annual cost ³
	(1)	(2)	(3)	(1)×(2)×(3)	
Develop data requirements and reporting procedures.	PA, TP (200)	1	8	1,600	\$96,000 one-time (\$60/hr).
Data Submittal	BA, GO, LSE, PA, RP, TO, TP, TSP (1,355).	1	8	10,840	\$650,400 (\$60/hr).
Evidence Retention	BA, GO, LSE, PA, RP, TO, TP, TSP (1,355).	1	1	1,355	\$43,360 (\$32/hr).
Total	\$789,760

MOD-033-1

[Steady-state and dynamics system model validation]

FERC-725A	Number of respondents ²	Number of responses per respondent	Average burden hours per response	Total annual burden hours	Total annual cost ³
	(1)	(2)	(3)	(1)×(2)×(3)	
Develop data validation procedures.	PA (75)	1	8	600	\$36,000 one-time (\$60/hr).
Data Submittal	RC, TOP (196)	1	8	1,568	\$94,080 (\$60/hr).
Evidence Retention	PA, RC, TOP (200)	1	1	200	\$6,400 (\$32/hr).
Total	\$136,480.

Dated: May 7, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-11017 Filed 5-13-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. IC14-12-000]

Commission Information Collection Activities (FERC Form 2 & 2A, & FERC-523); Consolidated Comment Request; Extension**AGENCY:** Federal Energy Regulatory Commission, Department of Energy (DOE).**ACTION:** Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3506(c)(2)(A), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden¹ of the information collections described below.

¹The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

DATES: Comments on the collections of information are due July 14, 2014.**ADDRESSES:** You may submit comments (identified by Docket No. IC14-12-000) by either of the following methods:

- *eFiling at Commission's Web site:* <http://www.ferc.gov/docs-filing/efiling.asp>

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426. Please reference the specific collection number and/or title in your comments.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone

² PA = Planning Authority, GO = Generator Owner, TP = Transmission Planner, BA = Balancing Authority, LSE = Load Serving Entity, RP = Resource Planner, TSP = Transmission Service Provider, RC = Reliability Coordinator, TOP = Transmission Operator.

³ The estimates for cost per hour (rounded to the nearest dollar) are derived as follows:

- \$60/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).

- \$32/hour, the salary plus benefits per information and record clerks (from Bureau of Labor Statistics at http://bls.gov/oes/current/naics3_221000.htm).