

- EIA is also proposing a new data element, Net Withdrawals of Working Gas into and out of Storage, which will be reported as weekly withdrawals of working gas in excess of injections. This new element will directly collect the net flow of working gas into or out of storage inventory on a weekly basis, a statistic of great interest by the natural gas industry. Currently, the Weekly Natural Gas Storage Report reports a proxy for weekly net withdrawals by calculating the net change of working gas levels from week to week. However, collecting the net flow or Net Withdrawals of Working Gas into and out of Storage will make weekly movements explicit instead of derived by the difference between inventory levels. Further, direct collection of the weekly net flow into or out of working gas inventories will supplement the information on working gas inventories currently collected by making a clearer distinction between net flows and reclassifications between base and working gas.

- Finally, EIA is proposing two changes to its current Weekly Natural Gas Storage Report *revision policy*. The first proposed change would reduce the threshold for published revisions from 7 billion cubic feet (Bcf) to 4 Bcf. Under the proposed revision policy, revisions will be announced in the regularly scheduled release, when the sum of reported changes is at least 4 Bcf at either a regional or national level. Second, EIA is also proposing to amend the policy addressing the unscheduled release of revisions. Under the current policy, an unscheduled release of revised data will occur when the cumulative effect of respondent submitted data changes or corrections is at least 10 Bcf for the current or prior report week. Under the proposed policy, the unscheduled release of revisions to weekly estimates of working gas held in underground storage will occur when the cumulative sum of data changes or corrections to working gas and the net change between the two most recent report weeks is at least 10 Bcf. The proposed change leaves the 10-Bcf threshold, as well as the current out-of-cycle release procedures intact but will further require that the revision have an impact of 10 Bcf or more on the reported net change between the two most recent reports weeks. For example, if one or more respondents submits changes totaling 10 Bcf to previously submitted data but the changes are the result of errors that have been accumulating over several weeks and do not affect flows of working natural gas into or out of storage in the most recent two reported

weekly periods by more than 10 Bcf, the unscheduled data release will not occur and the revisions will be published with the next regularly scheduled release.

(3) *Estimated Number of Survey Respondents*: There are approximately 85 respondents every week.

(4) *Annual Estimated Number of Total Responses*: The annual estimated number of total responses is 4,420.

(5) *Annual Estimated Number of Burden Hours*: The annual estimated burden is 4,420 hours.

(6) *Annual Estimated Reporting and Recordkeeping Cost Burden*: Additional costs to respondents are not anticipated beyond costs associated with response burden hours.

**Authority**: Section 13(b) of the Federal Energy Administration Act of 1974, Pub. L. 93-275, codified at 15 U.S.C. 772(b).

Issued in Washington, DC, on May 2, 2014.

**Stephen J. Harvey,**

*Assistant Administrator for Energy Statistics,  
U.S. Energy Information Administration.*

[FR Doc. 2014-10571 Filed 5-7-14; 8:45 am]

**BILLING CODE 6450-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER10-1982-008; ER10-1253-007; ER10-1246-007; ER10-1252-007.

*Applicants*: Consolidated Edison Company of New York, Inc., Orange and Rockland Utilities, Inc., Consolidated Edison Energy, Inc., Consolidated Edison Solutions, Inc.

*Description*: Supplement to December 18, 2013 Triennial Market Power Analysis in Northeast region of the Con Edison Companies.

*Filed Date*: 4/30/14.

*Accession Number*: 20140430-5590.

*Comments Due*: 5 p.m. E.T. 5/21/14.

*Docket Numbers*: ER12-1436-006; ER14-152-001; ER14-153-001; ER14-154-001; ER13-1793-003; ER10-3300-006; ER13-2386-001; ER10-3099-007; ER12-1260-005; ER10-2329-003.

*Applicants*: Eagle Point Power Generation LLC, Elgin Energy Center, LLC, Gibson City Energy Center, LLC, Grand Tower Energy Center, LLC, Hazle Spindle, LLC, La Paloma Generating Company, LLC, Lakeswind Power Partners, LLC, RC Cape May Holdings, LLC, Stephentown Spindle, LLC, Vineland Energy LLC.

*Description*: Supplement to February 27, 2014 Notice of Change in Status of the Rockland Sellers.

*Filed Date*: 3/28/14.

*Accession Number*: 20140328-5209.

*Comments Due*: 5 p.m. E.T. 5/22/14.

*Docket Numbers*: ER14-727-001.

*Applicants*: ISO New England Inc.

*Description*: Demand Response

Baseline Changes Compliance Filing to be effective N/A.

*Filed Date*: 5/1/14.

*Accession Number*: 20140501-5128.

*Comments Due*: 5 p.m. E.T. 5/22/14.

*Docket Numbers*: ER14-1817-000.

*Applicants*: Midcontinent

Independent System Operator, Inc.

*Description*: 2014-04-30\_ER14-000 RSG Exemptions during emergencies to be effective 5/1/2014.

*Filed Date*: 4/30/14.

*Accession Number*: 20140430-5469.

*Comments Due*: 5 p.m. E.T. 5/21/14.

*Docket Numbers*: ER14-1818-000.

*Applicants*: Edison Mission Marketing & Trading, LLC.

*Description*: Notice of Succession and Revisions to Market-Based Rate Tariff to be effective 5/1/2014.

*Filed Date*: 4/30/14.

*Accession Number*: 20140430-5471.

*Comments Due*: 5 p.m. E.T. 5/21/14.

*Docket Numbers*: ER14-1819-000.

*Applicants*: Southwestern Public Service Company.

*Description*: 4-30-14\_RS114-117 Consent Agrmts to be effective 5/1/2014.

*Filed Date*: 4/30/14.

*Accession Number*: 20140430-5478.

*Comments Due*: 5 p.m. E.T. 5/21/14.

*Docket Numbers*: ER14-1820-000.

*Applicants*: NRG Power Marketing LLC.

*Description*: Revised Market-Based Rate Tariff to be effective 5/1/2014.

*Filed Date*: 4/30/14.

*Accession Number*: 20140430-5484.

*Comments Due*: 5 p.m. E.T. 5/21/14.

*Docket Numbers*: ER14-1821-000.

*Applicants*: GenOn Energy Management, LLC.

*Description*: Revised Market-Based Rate Tariff to be effective 5/1/2014.

*Filed Date*: 4/30/14.

*Accession Number*: 20140430-5485.

*Comments Due*: 5 p.m. E.T. 5/21/14.

*Docket Numbers*: ER14-1822-000.

*Applicants*: New York Independent System Operator, Inc.

*Description*: Unexecuted service agreement between NYISO and TCR to be effective 5/1/2014.

*Filed Date*: 4/30/14.

*Accession Number*: 20140430-5488.

*Comments Due*: 5 p.m. E.T. 5/21/14.

*Docket Numbers*: ER14-1823-000.

*Applicants*: Energy Plus Holdings LLC.

*Description:* Revised Market-Based Rate Tariff to be effective 5/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5491.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1824–000.  
*Applicants:* CP Power Sales Twenty, L.L.C.

*Description:* Revised Market-Based Rate Tariff to be effective 5/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5495.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1825–000.  
*Applicants:* Hardwood Energy, LLC.  
*Description:* Cancellation of MBR

Tariff to be effective 5/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5497.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1826–000.  
*Applicants:* California Power Exchange Corporation.

*Description:* Rate Filing for Rate Period 25 to be effective 7/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5530.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1827–000.  
*Applicants:* RRI Energy Services, LLC.

*Description:* Revised Market-Based Rate Tariff to be effective 5/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5536.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1828–000.  
*Applicants:* CP Power Sales Nineteen, L.L.C.

*Description:* Revised Market-Based Rate Tariff to be effective 5/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5539.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1829–000.  
*Applicants:* CP Power Sales Seventeen, L.L.C.

*Description:* Revised Market-Based Rate Tariff to be effective 5/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5540.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1830–000.  
*Applicants:* Green Mountain Energy Company.

*Description:* Revised Market-Based Rate Tariff to be effective 5/1/2014.  
*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5541.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1831–000.  
*Applicants:* Virginia Electric and Power Company, PJM Interconnection, L.L.C.

*Description:* Dominion submits revisions to PJM OATT Att H–16A re ADIT to be effective 5/1/2014.  
*Filed Date:* 4/30/14.

*Accession Number:* 20140430–5545.  
*Comments Due:* 5 p.m. E.T. 5/21/14.  
*Docket Numbers:* ER14–1832–000.  
*Applicants:* Duke Energy Florida, Inc.  
*Description:* Duke Energy Florida, Inc. submits tariff filing per 35.13(a)(2)(iii): DEF IA Annual Cost Factor Update to be effective 5/1/2014.

*Filed Date:* 5/1/14.  
*Accession Number:* 20140501–5074.  
*Comments Due:* 5 p.m. E.T. 5/22/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 1, 2014.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2014–10583 Filed 5–7–14; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #2

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC14–61–000.  
*Applicants:* New Harquahala Generating Company, LLC, New Athens Generating Company, LLC, Millennium Power Partners, L.P., MACH Gen, LLC.  
*Description:* Response to Request for Additional Information of MACH Gen, LLC, et al.

*Filed Date:* 5/1/14.  
*Accession Number:* 20140501–5281.  
*Comments Due:* 5 p.m. ET 5/8/14.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10–2298–005.  
*Applicants:* Enserco Energy LLC.  
*Description:* Amendment to Notice of Change in Status to be effective 6/11/2014.

*Filed Date:* 5/1/14.  
*Accession Number:* 20140501–5199.  
*Comments Due:* 5 p.m. ET 5/22/14.  
*Docket Numbers:* ER11–2154–004.  
*Applicants:* Twin Eagle Resource Management, LLC.

*Description:* Amendment to Change in Status to be effective 6/11/2014.

*Filed Date:* 5/1/14.  
*Accession Number:* 20140501–5198.  
*Comments Due:* 5 p.m. ET 5/22/14.

*Docket Numbers:* ER13–1857–000; EL14–3–000.

*Applicants:* Idaho Power Company.  
*Description:* Supplement to April 3, 2014 Response to request for additional information regarding delivered price test analysis filed on November 7, 2013 of Idaho Power Company.

*Filed Date:* 4/29/14.  
*Accession Number:* 20140429–5098.  
*Comments Due:* 5 p.m. ET 5/20/14.

*Docket Numbers:* ER14–776–003.  
*Applicants:* Ohio Valley Electric Corporation.

*Description:* Ohio Valley Electric Corporation submits tariff filing per 35: Amendment to Point to Point Transmission Service to be effective 11/12/2013.

*Filed Date:* 5/1/14.  
*Accession Number:* 20140501–5272.  
*Comments Due:* 5 p.m. ET 5/22/14.

*Docket Numbers:* ER14–1245–000.  
*Applicants:* FirstEnergy Solutions Corp.

*Description:* Motion of FirstEnergy Solutions Corp. for Shortened Notice Period for the April 29, 2014 submission.

*Filed Date:* 4/30/14.  
*Accession Number:* 20140430–5619.  
*Comments Due:* 5 p.m. ET 5/12/14.

*Docket Numbers:* ER14–1630–002.  
*Applicants:* Mantua Creek Solar, LLC.  
*Description:* Mantua Creek Solar, LLC submits tariff filing per 35.17(b): Mantua Creek Solar, LLC Amendment to Application for MBR and Tariff to be effective 4/1/2014.

*Filed Date:* 5/1/14.  
*Accession Number:* 20140501–5303.  
*Comments Due:* 5 p.m. ET 5/22/14.

*Docket Numbers:* ER14–1833–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* 2014–05–01\_SA 1756 METC-Consumers (G479B) to be effective 5/2/2014..

*Filed Date:* 5/1/14.  
*Accession Number:* 20140501–5143.  
*Comments Due:* 5 p.m. ET 5/22/14.

*Docket Numbers:* ER14–1834–000.  
*Applicants:* New England Power Pool Participants Committee.

*Description:* May 2014 Membership Filing to be effective 5/1/2014.