

FERC-600, RULES OF PRACTICE AND PROCEDURE: COMPLAINT PROCEDURES

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden and cost per response	Total annual burden hours and total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
62	1	62	¹⁰ 160 ¹¹ \$11,280	¹² 9,920 ¹³ \$699,360	\$11,280

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 23, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-09802 Filed 4-29-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9951-052]

Charter Township of Van Buren, Michigan and STS Hydropower, Ltd.; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed

¹⁰ As indicated in the 60-day notice, we re-evaluated the time and effort involved in preparing and filing a complaint, in light of the current complexities of the industries regulated by FERC. As a result, we think an estimate of 160 hours per complaint is a more realistic average of the burden per filing. The reporting requirements have not been revised.

¹¹ \$70.50/hour is the average hourly cost of a FERC employee (salary plus benefits) for Fiscal Year 2014. We assume that the respondents to this collection are similarly situated in terms of salary plus benefits.

Average cost per response = Average burden hours per response [160 hours] * \$70.50 per hour.

¹² Total annual burden hours = Total number of responses [62] * Average burden hours per response [160].

¹³ Total annual cost = Total annual burden hours [9,920] * hourly cost [\$70.50].

with the Commission and is available for public inspection:

a. *Application Type:* None Project Use of Project Lands and Waters.

b. *Project No:* 9951-052.

c. *Date Filed:* October 17, 2013, as supplemented on April 15, 2014.

d. *Applicant:* Charter Township of Van Buren and STS Hydropower, Ltd.

e. *Name of Project:* French Landing Hydroelectric Project.

f. *Location:* Huron River in Wayne County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Arthur F. Mullen, Director-Planning and Economic Development, Charter Township of Van Buren, 46425 Tyler Road, Van Buren Township, Michigan 48111-5217, Telephone: (734) 699-8913.

i. *FERC Contact:* Patricia A. Grant at (312) 596-4435, or email: patricia.grant@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* May 21, 2014

All documents may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and seven copies to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please include the project number (P-9951-052) on any comments, motions, or recommendations filed.

The Commission's Rules of Practice and Procedure require all intervenors

filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The Charter Township of Van Buren (licensee), with the concurrence of STS Hydropower, Ltd. (co-licensee) requests Commission approval to authorize Bayshore North Condominium Association (Association) to replace the existing boardwalk and all existing docks and boatlifts along the lakefront marina, located between 48001 and 48475 Bayshore Drive. This would occur on lakefront licensee-owned property adjacent to the Association's property, within the boundary of the French Landing Project.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field (P-9951) to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions To Intervene:* Anyone may submit

comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214, respectively. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. Filing and Service of Documents: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", or "MOTION TO INTERVENE" as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person commenting, protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. Any filing made by an intervenor must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-09782 Filed 4-29-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. OR14-29-000]

Notice of Petition for Declaratory Order: Medallion Pipeline Company, LLC

Take notice that on April 21, 2014, pursuant to Rule 207(a)(2) of the Commission's Rules of Practices and Procedure, 18 CFR 385.207(a)(2)(2014), Medallion Pipeline Company, LLC (Medallion) filed a petition for a declaratory order concerning Medallion's proposed Wolfcamp Connector crude oil pipeline project, as more fully explained in the petition.

Any person desiring to intervene or to protest in this proceedings must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and

385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 14 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First St. NE., Washington, DC 20426.

The filings in the above proceedings are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on May 21, 2014.

Dated: April 23, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-09803 Filed 4-29-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14612-000]

Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications: New Summit Hydro, LLC

April 23, 2014.

On April 1, 2014, New Summit Hydro, LLC, filed an application for a preliminary permit, pursuant to section

4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the New Summit Pumped Storage Project (New Summit Project or project) to be located in the City of Norton, Summit County, Ohio. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) An excavated, diked, and asphalt-lined upper reservoir with a storage capacity of 8,000 acre-feet with a water surface area of 150 acres; (2) a lower underground reservoir created by previous limestone mining activities with a storage capacity of 7,760 acre-feet; (3) an underground powerhouse and appurtenant structures including six 250-megawatt (MW) variable speed reversible pump turbines for a total installed capacity of 1,500 MW; (4) power plant buildings and surface structures that occupy approximately 70 acres, including a 17.5 foot-diameter vent stack, up to 100 feet high and flaring to a 30-foot diameter at the top; (5) a concrete-lined power tunnel located 300 feet below the ground surface that extends from the upper reservoir to two 17.5-foot-diameter, 2400-foot-long, concrete-lined vertical shafts that connect the power tunnel with the underground powerhouse penstocks. The power tunnel would be approximately 30 feet in diameter and approximately 8,000 feet long; (6) an underground transformer gallery; (7) six steel concrete-lined penstocks, that would be approximately six feet in diameter and 235 feet long; (8) four 345-kilovolt overhead transmission line circuits, approximately 3 miles long, arranged in two parallel double circuit tower sets within an existing transmission line corridor located north of the proposed reservoir; (9) offsite and onsite recreational facilities. The estimated annual generation of the New Summit Project would be between 1,300,000 megawatt-hours (MWh) and 2,000,000 MWh.

Applicant Contact: Mr. Kevin Young, Managing Member, New Summit Hydro, LLC, 2112 Talmage Drive, Leland, North Carolina 28451-9340; phone: (617) 645-3685.

FERC Contact: Bryan Roden-Reynolds; phone: (202) 502-6618.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60