

modifications to existing undeveloped lands to reduce effects from localized flooding.

The Corps invites affected Federal, State, local agencies, Native American tribes and other interested organizations and individuals to participate in the development of the EIS. Public information meetings will be conducted on May 6, 2014 from 6:00 p.m.–8:00 p.m. in Garden City, Idaho at the City Hall (6015 Glenwood Street); on May 7, 2014 from 11:00 a.m.–1:00 p.m. in Boise, Idaho at the Washington Group Plaza Training Room (720 Park Boulevard); on May 7, 2014 from 6:00 p.m.–8:00 p.m. in Caldwell, Idaho at the Caldwell Industrial Airport Hubler Conference Room (4814 E. Linden Street); and on May 8, 2014 from 6:00 p.m.–8:00 p.m. in Idaho City, Idaho at the Ray Robinson Community Hall (206 West Commercial Street). The Corps will provide notice to the public of additional opportunities for public input on the EIS during review periods for the draft and final EIS.

Issues to be analyzed in the EIS include, but are not limited to:

- Effects to ESA listed bull trout above Arrowrock Reservoir;
- Effects to fisheries in the South Fork Boise River;
- Effects to hydropower generation facilities at Arrowrock Reservoir;
- Effects to recreation in the South Fork Boise River;
- Effects to cultural resources, including to Arrowrock Dam, which is listed on the National Register of Historic Places.

The Corps will serve as the lead Federal agency in preparation of the EIS. A decision will be made in the near future whether other agencies and/or tribes will serve in an official role as cooperating agencies or joint lead agencies. The draft EIS is scheduled to be available for public review in October 2015. The final EIS is currently scheduled to be available for public review in summer 2017.

**Andrew D. Kelly,**  
*LTC, EN, Commanding.*

[FR Doc. 2014–09321 Filed 4–23–14; 8:45 am]

**BILLING CODE 3720–58–P**

## DEPARTMENT OF EDUCATION

[Docket No.: ED–2014–ICCD–0065]

### Agency Information Collection Activities; Comment Request; Loan Discharge Applications (DL/FFEL/Perkins)

**AGENCY:** Federal Student Aid (FSA), Department of Education (ED).

**ACTION:** Notice.

**SUMMARY:** In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. chapter 3501 *et seq.*), ED is proposing a revision of an existing information collection.

**DATES:** Interested persons are invited to submit comments on or before June 23, 2014.

**ADDRESSES:** Comments submitted in response to this notice should be submitted electronically through the Federal eRulemaking Portal at <http://www.regulations.gov> by selecting Docket ID number ED–2014–ICCD–0065 or via postal mail, commercial delivery, or hand delivery. If the regulations.gov site is not available to the public for any reason, ED will temporarily accept comments at [ICDocketMgr@ed.gov](mailto:ICDocketMgr@ed.gov). Please note that comments submitted by fax or email and those submitted after the comment period will not be accepted; ED will ONLY accept comments during the comment period in this mailbox when the regulations.gov site is not available. Written requests for information or comments submitted by postal mail or delivery should be addressed to the Director of the Information Collection Clearance Division, U.S. Department of Education, 400 Maryland Avenue SW., LBJ, Mailstop L–OM–2–2E319, Room 2E105, Washington, DC 20202.

**FOR FURTHER INFORMATION CONTACT:** For specific questions related to collection activities, please contact Ian Foss, 202–377–3681.

**SUPPLEMENTARY INFORMATION:** The Department of Education (ED), in accordance with the Paperwork Reduction Act of 1995 (PRA) (44 U.S.C. 3506(c)(2)(A)), provides the general public and Federal agencies with an opportunity to comment on proposed, revised, and continuing collections of information. This helps the Department assess the impact of its information collection requirements and minimize the public's reporting burden. It also helps the public understand the Department's information collection requirements and provide the requested data in the desired format. ED is soliciting comments on the proposed information collection request (ICR) that is described below. The Department of Education is especially interested in public comment addressing the following issues: (1) Is this collection necessary to the proper functions of the Department; (2) will this information be processed and used in a timely manner; (3) is the estimate of burden accurate; (4) how might the Department enhance the quality, utility, and clarity of the

information to be collected; and (5) how might the Department minimize the burden of this collection on the respondents, including through the use of information technology. Please note that written comments received in response to this notice will be considered public records.

*Title of Collection:* Loan Discharge Applications (DL/FFEL/Perkins).

*OMB Control Number:* 1845–0058.

*Type of Review:* A revision of an existing information collection.

*Respondents/Affected Public:* Individuals or Households.

*Total Estimated Number of Annual Responses:* 30,051.

*Total Estimated Number of Annual Burden Hours:* 15,027.

*Abstract:* These forms serve as the means by which a federal student loan borrower requests a closed school, false certification, or unpaid refund discharge. The burden hours associated with this collection is increasing for one reason; mainly, that the collection is being combined with the collection with OMB Control Number 1845–0015 so that all loan discharge forms are contained in one collection with the same OMB Control Number.

Dated: April 21, 2014.

**Stephanie Valentine,**

*Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.*

[FR Doc. 2014–09350 Filed 4–23–14; 8:45 am]

**BILLING CODE 4000–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD13–12–000]

### Commission Information Collection Activities (FERC–725T); Comment Request

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection FERC–725T, Mandatory Reliability Standards for the Texas Reliability Entity Region, to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB

and should address a copy of those comments to the Commission as explained below. The Commission solicited comments in an order published in the **Federal Register** (79 FR 7657, 2/10/2014) requesting public comments. FERC received no comments on the FERC-725T and is making this notation in its submission to OMB.

**DATES:** Comments on the collection of information are due by May 27, 2014.

**ADDRESSES:** Comments filed with OMB, identified by collection FERC-725T, should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. RD13-12-000, by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: [http://www.ferc.gov/help/submission-](http://www.ferc.gov/help/submission-guide.asp)

[guide.asp](http://www.ferc.gov/help/submission-guide.asp). For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:**

**Title:** FERC-725T, Mandatory Reliability Standards for the Texas Reliability Entity Region.

**OMB Control No.:** To be determined.  
**Type of Request:** Three-year approval of the FERC-725T information collection requirements.

**Abstract:** This information collection relates to FERC-approved Reliability Standard, BAL-001-TRE-01—Primary Frequency Response in the Electric Reliability Council of Texas (ERCOT) region. This Texas Reliability Entity (TRE) regional Reliability Standard requires prompt and sufficient frequency response from resources to stabilize frequency during changes in the system generation-demand balance.<sup>1</sup> Regional Reliability Standard BAL-001-

TRE-01 is more comprehensive than the existing continent-wide Reliability Standard addressing frequency response, BAL-003-0.1b, in that the regional standard includes additional requirements and applies to generator owners and generator operators as well as balancing authorities.<sup>2</sup> The expanded applicability of the regional Reliability Standard, thus, increases the reporting burden for entities that operate within the ERCOT Interconnection.

**Type of Respondents:** Generator owners, generator operators, and balancing authorities within the TRE region.<sup>3</sup>

**Estimate of Annual Burden:**<sup>4</sup> Our estimate below regarding the number of respondents is based on the NERC compliance registry as of October 2013. According to the registry, the ERCOT region includes 40 generator owners, 14 generator operators, 75 generator owners that are also generator operators, and one balancing authority. Thus, we estimate that a total of 130 entities are potentially subject to the reporting requirements of BAL-001-TRE-01.

The information collection requirements entail the setting or configuration of the Control System software, identification and recording of events, data retention and submitting a report as outlined in the table below.

FERC-725T	Number of respondents <sup>5</sup> (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1) x (2) x (3)	Total annual cost <sup>6</sup>
Maintain and submit Event Log Data .....	1 BA	1	16	16	\$960 (\$60/hr.)
Modification to Governor Controller Setting/Configuration <sup>7</sup> .....	114 GO	1	8	912	\$74,784 One-time (\$82/hr.)
Evidence Retention .....	130 BA/GO/GOP	1	2	260	\$8,320 (\$32/hr.)
<b>Total</b> .....				<b>1,188</b>	<b>\$84,064</b>

**Comments:** Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the

Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection

of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection;

<sup>1</sup> Joint petition of the North American Electric Reliability Corporation (NERC) and Texas Reliability Entity, Inc. at 10.

<sup>2</sup> On January 16, 2014, the Commission issued a Final Rule approving Reliability Standard BAL-003-1 and NERC's request for the retirement of BAL-003-0.1b immediately prior to the effective date of BAL-003-1.

<sup>3</sup> These entity types represent functional categories contained in NERC's compliance registry. See <http://www.nerc.com/page.php?cid=3\25> for more information.

<sup>4</sup> Burden is defined as the total time, effort, or financial resources expended by persons to

generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>5</sup> BA = Balancing Authority, GO = Generator Owner, GOP = Generator Operator.

<sup>6</sup> The estimates for cost per hour (rounded to the nearest dollar) are derived as follows:

- \$60/hour, the average salary plus benefits per engineer (from Bureau of Labor Statistics at [http://bls.gov/oes/current/naics3\\_221000.htm](http://bls.gov/oes/current/naics3_221000.htm))

- \$82/hour, the salary plus benefits per manager (from Bureau of Labor Statistics at [http://bls.gov/oes/current/naics3\\_221000.htm](http://bls.gov/oes/current/naics3_221000.htm))

- \$32/hour, the salary plus benefits per information and record clerks (from Bureau of Labor Statistics at [http://bls.gov/oes/current/naics3\\_221000.htm](http://bls.gov/oes/current/naics3_221000.htm))

<sup>7</sup> In the initial letter order issued on January 16, 2014 we indicated total annual burden hours as 920 instead of 912. This error led to discrepancies in the cost column and total row that have been resolved in this notice and in the supporting statement submitted to OMB.

and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: April 18, 2014.

**Kimberly D. Bose,**  
Secretary.

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BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RD14-2-000]

#### Proposed Agency Information Collection

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, 44 U.S.C. 3507(a)(1)(D), the Federal Energy Regulatory Commission (Commission or FERC) is submitting the information collection in Docket No. RD14-2-000 to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission issued a Notice in the **Federal Register** (79 FR 4894, 1/30/2013) requesting public comments. FERC received no comments in response to that notice and has made this notation in its submission to OMB.

**DATES:** Comments on the collection of information are due by May 27, 2014.

**ADDRESSES:** Comments filed with OMB, identified by the docket number, should be sent via email to the Office of Information and Regulatory Affairs: [oir\\_submission@omb.gov](mailto:oir_submission@omb.gov). Attention: Federal Energy Regulatory Commission Desk Officer. The Desk Officer may also be reached via telephone at 202-395-4718.

A copy of the comments should also be sent to the Federal Energy Regulatory Commission, identified by the Docket No. RD14-2-000, by either of the following methods:

- eFiling at Commission's Web site: <http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE., Washington, DC 20426.

**Instructions:** All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

**Docket:** Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), by telephone at (202) 502-8663, and by fax at (202) 273-0873.

**SUPPLEMENTARY INFORMATION:** The information collection in Docket No. RD14-2-000 relates to the FERC-approved revision to the definition of bulk electric system, developed by the North American Electric Reliability Corporation (NERC).<sup>1</sup> The approved revision modifies the definition of bulk electric system in response to Commission directives in Order Nos. 773 and 773-A, as well as some other clarifying revisions.<sup>2</sup> The information collection requirements contained in the definition of bulk electric system are contained in FERC-725J (OMB Control Number 1902-0259).

On December 20, 2012, the Commission issued Order No. 773, a Final Rule approving NERC's modifications to the definition of "bulk electric system" and the Rules of Procedure exception process to be effective July 1, 2013. On April 18, 2013, in Order No. 773-A, the Commission largely affirmed its findings in Order No. 773. In Order Nos. 773 and 773-A, the Commission directed NERC to modify the definition of bulk electric system in two respects: (1) Modify the local network exclusion (exclusion E3) to remove the 100 kV minimum operating voltage to allow systems that include one or more looped configurations connected below 100 kV to be eligible for the local network exclusion; and (2) modify the exclusions to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.

<sup>1</sup> *North American Electric Reliability Corp.*, 146 FERC ¶ 61,199 (2014) (March 2014 Order).

<sup>2</sup> *Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure*, Order No. 773, 141 FERC ¶ 61,236 (2012); *order on reh'g*, Order No. 773-A, 143 FERC ¶ 61,053 (2013), *order on reh'g and clarification*, 144 FERC ¶ 61,174.

In its December 13, 2013 Petition, NERC proposed revisions to respond to the Commission directives in Order Nos. 773 and 773-A. In addition, NERC revised inclusion I4 to include the collector system at the point of aggregation.<sup>3</sup> Therefore, the estimates for this information collection are based on the three modifications approved in the March 2014 Order.

The Commission estimates a modest decrease in information collection and reporting that would result from implementing the proposed revisions to the definition of bulk electric system. Specifically, the Commission estimates a decrease in information collection and reporting that would result from implementing NERC's proposed revisions to the definition of bulk electric system. The estimate is derived in NERC's alternative proposal in addressing the Commission's concern regarding low voltage looped configurations. NERC explains that its technical analysis shows that a 50 kV threshold for sub-100 kV loops does not affect the application of exclusion E1. NERC states that this approach will ease the administrative burden on entities as it negates the necessity for an entity to prove that they qualify for exclusion E1 if the sub-100 kV loop in question is less than or equal to 50 kV.<sup>4</sup> This administrative burden falls into the category of "System Review and List Creation" as described in Order Nos. 773 and 773-A.<sup>5</sup>

Because the E1 exclusion applies to low voltage loops operated below 50 kV, entities will no longer evaluate looped configurations for either the E3 network exclusion or the NERC exception process.<sup>6</sup> Accordingly, we estimate a decrease of one engineering hour needed for "System Review and List Creation" for transmission owners and distribution providers, respectively. With respect to the revisions to inclusion I4, NERC states that the

<sup>3</sup> The bulk electric system definition components consist of the core definition, five inclusions and four exclusions. NERC does not propose any changes to the core definition, inclusion I3 or exclusion E2. The proposed changes chiefly affect exclusions E1 and E3 and inclusion I4. NERC also made minor clarifying changes to inclusions I1, I2, and I5 and exclusion E4. These minor changes do not affect the information collection and reporting requirements approved in Order Nos. 773 and 773-A.

<sup>4</sup> NERC Petition at 19-25, Exhibit D at 2, 48-90.

<sup>5</sup> System Review and List Creation corresponds to step 1 of NERC's proposed transition plan, which requires each U.S. asset owner to apply the revised bulk electric system definition to all elements to determine if those elements are included in the bulk electric system pursuant to the revised definition. See Order No. 773, 141 FERC ¶ 61,236 at P 330.

<sup>6</sup> *Cf.*, Order No. 773-A, 143 FERC ¶ 61,053 at P 128.