

status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made in the proceeding with the Commission and must mail a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

Comment Date: April 23, 2014.

Dated: April 2, 2014.

Kimberly D. Bose,
Secretary.

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BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2725-071]

Oglethorpe Power Corporation, Georgia Power Company, Rocky Mountain Leasing Corporation, Fleet National Bank, SunTrust Bank, Atlanta, U.S. Bank National Association; Notice of Application for Partial Transfer of License and Soliciting Comments and Motions To Intervene

On March 10, 2014, Oglethorpe Power Corporation (OPC), Georgia Power Company (GPC), Rocky Mountain Leasing Corporation (RMLC), Fleet National Bank (not in its individual capacity but solely as the original Owner Trustee) (FNB), SunTrust Bank, Atlanta (not in its individual capacity but solely as the original Co-Owner Trustee) (SunTrust) (transferors and co-licensees), and U.S. Bank National Association (not in its individual capacity but solely as the successor Owner Trustee) (USBNA) (transferee) filed an application for a partial transfer of license of the Rocky Mountain Project located on Heath Creek in Floyd County, Georgia.

The transferors and transferee seek Commission approval to a partial transfer of the license for the Rocky Mountain Project from OPC, GPC, RMLC, FNB, and SunTrust transferors, as co-licensees to OPC, GPC, RMLC, and USBNA transferee, as co-licensees.

Applicant Contacts: For Transferors (Oglethorpe Power Corporation and Rocky Mountain Leasing Corporation): Mr. John H. Clements, Van Ness Feldman, P.C., 1050 Thomas Jefferson Street NW., Washington, DC 20007, Phone (202) 298-1933. For Transferor (Georgia Power Company): Mr. David M. Moore, Balch & Bingham, LLP, 30 Ivan Allen Jr., Blvd., Suite 700, Phone (404) 962-3530. For Transferee (U.S. Bank National Association): Mr. William G. Rock, Shipman & Goodwin LLP, One Constitution Plaza, Hartford, CT 06103, Phone (860) 251-5121.

FERC Contact: Patricia W. Gillis, (202) 502-8735.

Deadline for filing comments and motions to intervene: 30 days from the issuance date of this notice, by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>.

www.ferc.gov/docs-filing/ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2725-071.

Dated: April 2, 2014.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP14-119-000; CP14-120-000; CP14-122-000; PF12-8-000]

Notice of Applications: Trunkline Gas Company, LLC; Trunkline LNG Export, LLC; Trunkline LNG Company, LLC; Trunkline LNG Company, LLC

Take notice that on March 25, 2014, Trunkline Gas Company, LLC (Trunkline Gas), 1300 Main Street, Houston, Texas 77002, filed in Docket No. CP14-119-000 an application pursuant to sections 7(b) and 7(c) of the Natural Gas Act (NGA) for authorization to: (i) Construct, install, and operate approximately 17.89 miles of pipeline; 119,075 horsepower (HP) of compression; various new meter stations; and appurtenances; (ii) remediate certain existing pipeline; (iii) modify station piping at four compressor stations and modify various meter stations; and (iv) abandon one 3,000 HP compressor unit, all within the States of Arkansas, Mississippi, and Louisiana (Pipeline Modification Project). Trunkline Gas states that the Pipeline Modification Project will provide for 3,100,000 dekatherms per day of firm transportation service. Trunkline Gas requests a pre-determination of rolled-in rate treatment for the estimated \$579.2 million cost of the Pipeline Modification Project.

Additionally, Trunkline LNG Export, LLC (Trunkline Export) and Trunkline LNG Company, LLC (Trunkline LNG) (collectively, the Applicants), 1300 Main Street, Houston, Texas 77002, jointly filed in Docket No. CP14-120-000 an application under section 3 of the NGA for authorization to: (i) Site, construct, and operate new liquefaction