

flows greater than 12,250 cfs, the needle beams can be dropped, allowing the 575-foot concrete section of the dam to act as a spillway. Power is transmitted via underground cable to a non-project switchyard located adjacent to the powerhouse.

The project has a dependable capacity of 1.7 MW and an annual average generation of approximately 13.5-GWh (gigawatt-hours). PG&E is not proposing any new or upgraded facilities or structural changes to the project. PG&E does propose to modify the project boundary by removing approximately 4.8 acres of project lands, which PG&E indicates are not needed for project purposes.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must (1) bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms

and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*o. Procedural Schedule:*

The application will be processed in conjunction with the Merced River Hydroelectric Project application (P-2179-042) and according to the following revised Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and preliminary fishway prescriptions.	May, 2014.
Commission issues Draft EA or EIS.	November, 2014.
Comments on Draft EA or EIS.	January, 2015.
Modified Terms and Conditions.	March, 2015.
Commission Issues Final EA or EIS.	June, 2015.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification.

Dated: March 24, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-07306 Filed 4-1-14; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[EG14-16-000, EG14-17-000, et al.]

**Notice of Effectiveness of Exempt Wholesale Generator or Foreign Utility Company Status**

Fortistar North Tonawanda Inc.	EG14-16-000
RE Clearwater LLC .....	EG14-17-000
RE Columbia Two LLC .....	EG14-18-000
Border Winds Energy, LLC ...	EG14-19-000
Pleasant Valley Wind, LLC ..	EG14-20-000
SG2 Imperial Valley LLC .....	EG14-21-000
Macho Springs Solar, LLC ....	EG14-22-000
Des Moulins Wind Power L.P.	FC14-11-000
Tropical BioEnergia S.A. ....	FC14-12-000

Take notice that during the month of February 2014, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a).

Dated: March 24, 2014.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2014-07307 Filed 4-1-14; 8:45 am]

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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CP14-107-000]

**National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization**

Take notice that on March 14, 2014, National Fuel Gas Supply Corporation (National Fuel), 6363 Main Street, Williamsville, New York 14221, filed in Docket No. CP14-107-000, a prior notice request pursuant to sections 157.205, 157.208, 157.210 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and National Fuel's blanket certificate authorized in Docket No. CP83-4-000. National Fuel seeks authorization to construct approximately 4.72 miles of 16-inch and 20-inch diameter pipelines, offset approximately 25-feet from its existing Line KNY and KM3 pipelines, in Erie and Cattaraugus Counties, New York. National Fuel proposes to