

foot-long, 69/138 kV, overhead transmission line to connect the project substation to an existing distribution line; and (9) appurtenant facilities. The average annual generation would be 56,800 MWh.

The proposed Monongahela Lock and Dam Number Four Hydroelectric Project would be located at RM 41.5 and consist of the following new facilities: (1) A 140-foot-long, 90-foot-wide intake channel located immediately downstream of the Corps' 5th spillway gate on the west side of the river; (2) a pair of spill gates totaling 84 feet wide located within the proposed intake channel; (3) a 100-foot-long, 64-foot-high, 90-foot-wide intake structure with 3-inch bar spacing trashracks; (4) a 150-foot-long, 70-foot-high, 90-foot-wide reinforced concrete powerhouse; (5) two turbine-generator units with a combined capacity of 12.0 MW; (6) a 210-foot-long, 130-foot-wide tailrace; (7) a 40-foot-long by 40-foot-wide substation; (8) a 45-foot-long, 69-kV, overhead transmission line to connect the project substation to an existing distribution line; and (9) appurtenant facilities. The average annual generation would be 48,500 MWh.

Free Flow Power proposes to operate all six projects in a "run-of-river" mode using flows made available by the Corps. The proposed projects would not change existing flow releases or water surface elevations upstream or downstream of the proposed projects.

o. Location of the Applications: A copy of each application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Milestone	Date
Issue Notice of Acceptance Issue Scoping Document 1 for Comments.	April 2014. May 2014.
Hold Scoping Meeting Comments Due on Scoping Document 1.	June 2014. July 2014.
Issue Scoping Document 2 Issue Notice of Ready for Environmental Analysis.	August 2014. August 2014.
Commission Issues EA	February 2015.

Dated: March 13, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-06116 Filed 3-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14589-000]

Green Energy Storage Corp.; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions to Intervene, and Competing Applications

On February 24, 2014, Green Energy Storage Corp filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Sacaton Pumped Storage Project to be located off stream near Casa Grande, Arizona. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed 150-megawatt closed loop pumped storage project would use the 1,200 feet of available head between a new upper reservoir and an existing open pit mine. The project consists of the following: (1) A new 28-foot-high upper dam with a total crest length of 6,000 feet, impounding an upper reservoir with a maximum storage of 1,300 acre-feet; (2) an existing open pit mine lower reservoir, with a maximum storage of 1,500 acre-feet; (3) a penstock connecting the two reservoirs consisting of a 200-foot-long, 12-foot-diameter steel pipe and a 1,250-foot-long, 12-foot-diameter vertical shaft; (4) two 75-megawatt pump/turbines; (5) a 2,200-foot-long, 14-foot-diameter draft tube, extending from the turbines to the lower reservoir; (6) a new 137-kilovolt (kV)

transmission line extending about 2,500 feet from a new substation to the existing 137-kV transmission line owned by Arizona Public Service; and (7) appurtenant facilities. The estimated average generating capacity of the project would be 400 gigawatt hours.

Applicant Contact: Charles Gresham, Green Energy Storage Company, 14747 N 87th Ln, Peoria, AZ 85381, Telephone (602) 478-9161.

FERC Contact: Jim Fargo; phone: (202) 502-6095.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-14589-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14589) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: March 13, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-06119 Filed 3-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Commission Staff Attendance

The Federal Energy Regulatory Commission hereby gives notice that

members of the Commission's staff will attend the following meeting related to the Midcontinent Independent System Operator, Inc. (MISO)—PJM Interconnection, LLC (PJM) Joint and Common Market Initiative (Docket No. AD14–3–000): MISO/PJM Joint Stakeholder Meeting—March 21, 2014

The above-referenced meeting will be held at: MISO Headquarters, 720 City Center Drive, Carmel, IN 46032–7574.

The above-referenced meeting is open to the public.

Further information may be found at www.misoenergy.org.

The discussions at the meeting described above may address matters at issue in the following proceedings:

Docket No. EL13–47, *FirstEnergy Solutions Corp. and Allegheny Energy Supply Company, LLC v. PJM Interconnection, L.L.C.*

Docket No. ER14–503, *PJM Interconnection, L.L.C.*

Docket No. ER14–876, *Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.*

Docket No. ER14–862, *Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.*

Docket No. EL13–88, *Northern Indiana Public Service Company v. Midcontinent Independent System Operator, Inc. and PJM Interconnection, L.L.C.*

Docket No. ER13–2233, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–381, *PJM Interconnection, L.L.C.*

Docket No. EL11–34, *Midcontinent Independent System Operator, Inc.*

Docket No. EL14–21, *Southwest Power Pool, Inc. v. Midcontinent Independent System Operator, Inc.*

Docket No. EL14–30, *Midcontinent Independent System Operator, Inc. v. Southwest Power Pool, Inc.*

Docket No. ER11–1844, *Midwest Independent System Operator, Inc.*

Docket No. ER13–1864, *Southwest Power Pool, Inc.*

Docket Nos. ER13–1923–000, ER13–1938–000, ER13–1943–000, ER13–1943–001, ER13–1945–000, *Midcontinent Independent System Operator, Inc.*

Docket Nos. ER13–1924–000, ER13–1926–000, ER13–1927–000, ER13–1936–000, ER13–1944–000, ER13–1947–000, *PJM Interconnection, L.L.C.*

Docket Nos. ER13–1937–000, ER13–1939–000, *Southwest Power Pool, Inc.*

Docket No. ER14–1174, *Southwest Power Pool, Inc.*

Docket No. ER14–1405, *PJM Interconnection, L.L.C.*

Docket No. ER14–1406, *Midcontinent Independent System Operator, Inc.*

Docket No. ER14–1407, *Southwest Power Pool, Inc.*

For more information, contact Mary Cain, Office of Energy Policy and Innovation, Federal Energy Regulatory Commission at (202) 502–6337 or mary.cain@ferc.gov.

Dated: March 13, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014–06118 Filed 3–19–14; 8:45 am]

BILLING CODE 6717–01–P

EXPORT-IMPORT BANK OF THE UNITED STATES

[Public Notice: 2014–0020]

Application for Final Commitment for a Long-Term Loan or Financial Guarantee in Excess of \$100 Million: AP088641XX

AGENCY: Export-Import Bank of the United States.

ACTION: Notice.

SUMMARY: This Notice is to inform the public, in accordance with Section 3(c)(10) of the Charter of the Export-Import Bank of the United States (“Ex-Im Bank”), that Ex-Im Bank has received an application for final commitment for a long-term loan or financial guarantee in excess of \$100 million (as calculated in accordance with Section 3(c)(10) of the Charter). Comments received within the comment period specified below will be presented to the Ex-Im Bank Board of Directors prior to final action on this transaction. Comments received will be made available to the public.

DATES: Comments must be received on or before April 14, 2014 to be assured of consideration before final consideration of the transaction by the Board of Directors of Ex-Im Bank.

ADDRESSES: Comments may be submitted through Regulations.gov at WWW.REGULATIONS.GOV. To submit a comment, enter EIB–2014–0020 under the heading “Enter Keyword or ID” and select Search. Follow the instructions provided at the Submit a Comment screen. Please include your name, company name (if any) and EIB–2014–0020 on any attached document.

Reference: AP088641XX.

Purpose and Use

Brief description of the purpose of the transaction: To support the export of U.S.-manufactured commercial aircraft to Azerbaijan.

Brief non-proprietary description of the anticipated use of the items being exported: To provide air cargo services globally.

To the extent that Ex-Im Bank is reasonably aware, the item(s) being exported are not expected to be used to produce exports or provide services in competition with the exportation of goods or provision of services by a United States industry.

Parties

Principal Supplier: The Boeing Company.

Obligor: Silk Way Airlines LLC.

Guarantor: International Bank of Azerbaijan.

Description of Items Being Exported

Boeing 747 aircraft.

Information on Decision: Information on the final decision for this transaction will be available in the “Summary Minutes of Meetings of Board of Directors” on <http://exim.gov/newsandevents/boardmeetings/board/>.

Confidential Information: Please note that this notice does not include confidential or proprietary business information; information which, if disclosed, would violate the Trade Secrets Act; or information which would jeopardize jobs in the United States by supplying information that competitors could use to compete with companies in the United States.

Kalesha Malloy,

Agency Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 2014–06087 Filed 3–19–14; 8:45 am]

BILLING CODE 6690–01–P

DEPARTMENT OF DEFENSE

GENERAL SERVICES ADMINISTRATION

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[OMB Control No. 9000–0134; Docket 2014–0055; Sequence 10]

Federal Acquisition Regulation; Information Collection; Environmentally Sound Products

AGENCIES: Department of Defense (DOD), General Services Administration (GSA), and National Aeronautics and Space Administration (NASA).

ACTION: Notice of request for public comments regarding an extension to an existing OMB clearance.

SUMMARY: Under the provisions of the Paperwork Reduction Act (44 U.S.C. chapter 35), the Regulatory Secretariat Division (MVCB) will be submitting to the Office of Management and Budget (OMB) a request to review and approve an extension of a previously approved information collection requirement concerning environmentally sound products.

DATES: Submit comments on or before May 19, 2014.

ADDRESSES: Submit comments identified by Information Collection