

Description: Tariff filing per 284.123(b)(2) + : Rate Petition to be effective 5/6/2014; TOFC: 1310.

Filed Date: 3/7/14.

Accession Number: 20140307-5143.

Comments Due: 5 p.m. ET 3/28/14.

284.123(g) Protests Due: 5 p.m. ET 5/6/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated March 12, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-06088 Filed 3-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EF14-4-000]

Western Area Power Administration; Notice of Filing

Take notice that on February 27, 2014, the Western Area Power Administration submitted a tariff filing per 10 CFR 903.23; DSW PDP 162-20140226 to be effective October 1, 2013, Rate Order No. WAPA-162, concerning extension of the Parker-Davis Project Firm Electric and Transmission Service Formula Rates.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 31, 2014.

Dated: March 13, 2014.

Kimberly D. Bose,

Secretary.

[FR Doc. 2014-06117 Filed 3-19-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2524-021]

Grand River Dam Authority; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. **Type of Application:** New Major License.

b. **Project No.:** 2524-021.

c. **Date filed:** November 27, 2013.

d. **Applicant:** Grand River Dam Authority.

e. **Name of Project:** Salina Pumped Storage Project.

f. **Location:** The existing project is located on the Saline Creek arm of Lake Hudson in the Grand River basin in

Mayes County, Oklahoma. The project does not affect federal lands.

g. **Filed Pursuant to:** Federal Power Act 16 U.S.C. 791(a)-825(r).

h. **Applicant Contact:** Dr. Darrell Townsend, P.O. Box 70, Langley, Oklahoma 74350-0070; (918) 256-0616; dtownsend@grda.com.

i. **FERC Contact:** Stephen Bowler, (202) 502-6861, or stephen.bowler@ferc.gov.

j. **Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:** 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2524-021.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. **The existing Salina Pumped Storage Project consists of:** (1) The 762-acre W.R. Holway Reservoir (the upper reservoir), with a normal pool elevation between 850 feet and 865 feet National Geodetic Vertical Datum; (2) three rim dikes around the upper reservoir; (3) an 1,800-foot-long concrete-lined canal; (4) a 336-foot-wide, 62-foot-high forebay structure; (5) a 2,300-foot-long, 185-foot-high earthen dam; (6) six 14-foot-