

**Description:** Tariff filing per 284.123(b)(2) + : Rate Petition to be effective 5/6/2014; TOFC: 1310.

**Filed Date:** 3/7/14.

**Accession Number:** 20140307-5143.

**Comments Due:** 5 p.m. ET 3/28/14.

**284.123(g) Protests Due:** 5 p.m. ET 5/6/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR § 385.211 and § 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated March 12, 2014.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2014-06088 Filed 3-19-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EF14-4-000]

#### Western Area Power Administration; Notice of Filing

Take notice that on February 27, 2014, the Western Area Power Administration submitted a tariff filing per 10 CFR 903.23; DSW PDP 162-20140226 to be effective October 1, 2013, Rate Order No. WAPA-162, concerning extension of the Parker-Davis Project Firm Electric and Transmission Service Formula Rates.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or

protests must be filed on or before the comment date. On or before the comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

**Comment Date:** 5:00 p.m. Eastern Time on March 31, 2014.

Dated: March 13, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-06117 Filed 3-19-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2524-021]

#### Grand River Dam Authority; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. **Type of Application:** New Major License.

b. **Project No.:** 2524-021.

c. **Date filed:** November 27, 2013.

d. **Applicant:** Grand River Dam Authority.

e. **Name of Project:** Salina Pumped Storage Project.

f. **Location:** The existing project is located on the Saline Creek arm of Lake Hudson in the Grand River basin in

Mayes County, Oklahoma. The project does not affect federal lands.

g. **Filed Pursuant to:** Federal Power Act 16 U.S.C. 791(a)-825(r).

h. **Applicant Contact:** Dr. Darrell Townsend, P.O. Box 70, Langley, Oklahoma 74350-0070; (918) 256-0616; [dtownsend@grda.com](mailto:dtownsend@grda.com).

i. **FERC Contact:** Stephen Bowler, (202) 502-6861, or [stephen.bowler@ferc.gov](mailto:stephen.bowler@ferc.gov).

j. **Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions:** 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2524-021.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. **The existing Salina Pumped Storage Project consists of:** (1) The 762-acre W.R. Holway Reservoir (the upper reservoir), with a normal pool elevation between 850 feet and 865 feet National Geodetic Vertical Datum; (2) three rim dikes around the upper reservoir; (3) an 1,800-foot-long concrete-lined canal; (4) a 336-foot-wide, 62-foot-high forebay structure; (5) a 2,300-foot-long, 185-foot-high earthen dam; (6) six 14-foot-

diameter penstocks, each between 630 and 680 feet long; (7) a powerhouse with six reversible pump-turbine units, each rated at 43.3 megawatt (MW), for a total installed capacity of 260 MW; (8) a substation; (9) an approximately 6-mile-long, 161-kilovolt transmission line; and (10) appurtenant facilities. The project utilizes Lake Hudson (the lower reservoir), which is the reservoir for the Grand River Dam Authority's Markham Ferry Project No. 2183, for pumped storage operations.

m. A copy of the application is available for review at the Commission in the Public Reference Room, or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. Copies are also available for inspection and reproduction at the public libraries in Vinita and Salina, Oklahoma, and at the Administrative Headquarters of the Grand River Dam Authority at 226 W. Dwain Willis Avenue, Vinita, Oklahoma.

Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

All filings must: (1) Bear in all capital letters the title "PROTEST", "MOTION TO INTERVENE", "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "PRELIMINARY TERMS AND CONDITIONS," or "PRELIMINARY FISHWAY PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the

application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

**o. Procedural Schedule:**

The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule may be made as appropriate.

Milestone	Target date
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions.	May 2014.
Commission issues Draft EA.	November 2014.
Comments on Draft EA ..... Modified Terms and Conditions.	December 2014. February 2015.
Commission Issues Final EA.	May 2015.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of this notice.

q. A license applicant must file no later than 60 days following the date of issuance of the notice of acceptance and ready for environmental analysis provided for in 5.22: (1) A copy of the water quality certification; (2) a copy of the request for certification, including proof of the date on which the certifying agency received the request; or (3) evidence of waiver of water quality certification. On December 18, 2013, Grand River Dam Authority filed with the Commission a copy of its request for water quality certification. The copy included a date stamp and signature from the Oklahoma Department of Water Quality indicating receipt of the request on December 11, 2013 by the certifying agency.

Dated: March 13, 2014.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2014-06115 Filed 3-19-14; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 13753-002; 13762-002; 13771-002; 13763-002; 13766-002; 13767-002]

### Notice of Applications Tendered for Filing With the Commission and Soliciting Additional Study Requests: FFP Missouri 16, LLC; FFP Missouri 15, LLC; Solia 8 Hydroelectric, LLC; FFP Missouri 13, LLC; Solia 5 Hydroelectric, LLC; Solia 4 Hydroelectric, LLC

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection.

a. *Type of Applications:* Original Major Licenses.

b. *Project Nos.:* 13753-002; 13762-002; 13771-002; 13763-002; 13766-002; 13767-002.

c. *Date Filed:* February 27, 2014.

d. *Applicants:* FFP Missouri 16, LLC; FFP Missouri 15, LLC; Solia 8 Hydroelectric, LLC; FFP Missouri 13, LLC; Solia 5 Hydroelectric, LLC; Solia 4 Hydroelectric, LLC. All applicants are subsidiaries of Free Flow Power Corporation.

e. *Names of Projects:* Opekiska Lock and Dam Hydroelectric Project, 13753-002; Morgantown Lock and Dam Hydroelectric Project, 13762-002; Point Marion Lock and Dam Hydroelectric Project, 13771-002; Grays Landing Lock and Dam Hydroelectric Project, 13763-002; Maxwell Lock and Dam Hydroelectric Project, 13766-002; and Monongahela Lock and Dam Number Four Hydroelectric Project, 13767-002. These projects are collectively referred to as the "Monongahela River projects."

f. *Locations:* The proposed projects would be located at U.S. Army Corps of Engineers' (Corps) dams on the Monongahela River in Monongalia County, West Virginia and Fayette, Greene, and Washington counties, Pennsylvania (see table below for specific locations). The projects would occupy 39.75 acres of federal land managed by the Corps.