

(b) State or local codes that are based on the current version of the national model codes with amendments that increase energy savings. Within this category, further delineations may be made based on the number and complexity of amendments. Energy saving amendments that have the potential to be incorporated into other state or national codes will generally take priority.

(c) Current versions of state or local codes not based on or fundamentally diverging from the model codes with energy savings equal to or greater than the current national model code.

Note that category (a) will be created automatically by DOE each time a new national model code is published. Creation of versions under categories (b) and (c) will only be considered when requested by states.

For (b) and (c), funds may be prioritized for states that have historically used fewer program resources. Also, maximum funding limits may be established for individual state requests based on the total budget available and the number of requests received. Amounts above the maximum would need to be paid for with state-provided funding.

DOE will not provide a custom version of *REScheck* or *COMcheck* for State or local codes that provide less energy savings than the current versions of the national model codes.

2. Duration of Support for *REScheck* and *COMcheck* Versions

DOE will maintain on its Web site *REScheck* and *COMcheck* versions based on the current model code and the two previous versions of the model code. Versions older than these will be removed from the Web site and DOE will inform the users prior to the removal. Upon request, any older versions that are removed may be made available to states or other code organizations that wish to maintain them on non-DOE Web sites.

If you have any questions please contact the DOE Building Energy Codes Program as identified above, or visit <http://www.energycodes.gov/resource-center/help-desk>.

Issued in Washington, DC on March 11, 2014.

Jeremiah Williams,

Acting, Program Manager, Building Codes, Building Technologies Office.

[FR Doc. 2014-05952 Filed 3-17-14; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Sunshine Act Meeting Notice

The following notice of meeting is published pursuant to section 3(a) of the

government in the Sunshine Act (Pub. L. 94-409), 5 U.S.C. 552b:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 20, 2014, 10:00 a.m.

PLACE: Room 2C, 888 First Street NE., Washington, DC 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

* NOTE—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: Kimberly D. Bose, Secretary, Telephone (202) 502-8400.

For a recorded message listing items struck from or added to the meeting, call (202) 502-8627.

This is a list of matters to be considered by the Commission. It does not include a listing of all documents relevant to the items on the agenda. All public documents, however, may be viewed on line at the Commission's Web site at <http://www.ferc.gov> using the eLibrary link, or may be examined in the Commission's Public Reference Room.

1003RD—Meeting

Regular Meeting

March 20, 2014

10:00 a.m.

Item No	Docket No.	Company
Administrative		
A-1	AD02-1-000	Agency Business Matters.
A-2	AD02-7-000	Customer Matters, Reliability, Security and Market Operations.
A-3	AD06-3-000	Market Update.
Electric		
E-1	ER13-103-001	California Independent System Operator Corporation.
	ER13-103-003	
	ER12-2709-001	Pacific Gas and Electric Company.
	ER13-87-001	San Diego Gas & Electric Company.
E-2	OMITTED	
E-3	OMITTED	
E-4	RM13-16-000	Generator Verification Reliability Standards.
E-5	RM13-5-001	Version 5 Critical Infrastructure Protection Reliability Standards.
E-6	RM13-19-000	Generator Relay Loadability and Revised.
	RM14-3-000	Transmission Relay Loadability Reliability Standards.
E-7	RD14-2-000	North American Electric Reliability Corporation.
E-8	ER14-385-000	New York Independent System Operator, Inc.
E-9	ER14-375-000	ISO New England Inc. and New England Power Pool Participants Committee.
E-10	ER13-2063-001	California Independent System Operator Corporation.
	ER14-1004-000	
E-11	QF12-135-000	Iowa Hydro, LLC.
E-12	EL13-60-001	Otter Creek Solar LLC.
	QF13-402-002	
E-13	EL13-73-000	Hydrodynamics Inc., Montana Marginal Energy, Inc., WINData, LLC.
	QF85-212-001	Hydrodynamics, Inc.
	QF08-556-001	
	QF08-557-001	
	QF08-558-001	
	QF08-559-001	
	QF08-598-001	

Item No	Docket No.	Company
	QF03-36-001	Montana Marginal Energy, LLC.
	QF03-127-001	Two Dot Wind Energy, LLC.
	QF04-87-001	
	QF04-157-001	Two Dot Wind, LLC.
	QF10-668-001	Two Dot Wind Farm, LLC.
	QF05-140-001	Mo Wind, LLC.
	QF11-449-002	Greenfield Wind, LLC.
	QF11-450-003	Fairfield Wind LLC.
	QF13-425-001	Greenfield Wind II, LLC.
	QF13-421-001	Coyote Wind LLC.
E-14	ER14-480-000	California Independent System Operator Corporation.
E-15	ER14-495-000	California Independent System Operator Corporation.
E-16	EL12-35-001	Midwest Independent Transmission System Operator, Inc.
		ALLETE, Inc.
		Ameren Illinois Company.
		Ameren Transmission Company of Illinois.
		American Transmission Company, LLC.
		Big Rivers Electric Corporation.
		Board of Water, Electric and Communications.
		Trustees of the City of Muscatine, Iowa.
		Central Minnesota Municipal Power Agency.
		City of Columbia, Missouri, Water & Light Company.
		City Water, Light & Power (Springfield, Illinois).
		Duke Energy Indiana, Inc.
		Dairyland Power Cooperative.
		Great River Energy.
		Hoosier Energy Rural Electric Cooperative, Inc.
		Indiana Municipal Power Agency.
		Indianapolis Power & Light Company.
		International Transmission Company.
		ITC Midwest, LLC.
		Michigan Electric Transmission Company, LLC.
		Michigan Public Power Agency.
		Michigan South Central Power Agency.
		MidAmerican Energy Company.
		Missouri River Energy Services.
		Montana-Dakota Utilities Company.
		Montezuma Municipal Light & Power.
		Municipal Electric Utility of the City of Cedar Falls, Iowa.
		Muscatine Power and Water.
		Northern Indiana Public Service Company.
		Northern States Power Company, a Minnesota Corporation.
		Northern States Power Company, a Wisconsin Corporation.
		Northwestern Wisconsin Electric Company.
		Otter Tail Power Company.
		Southern Illinois Power Cooperative.
		Southern Indiana Gas & Electric Company.
		Southern Minnesota Municipal Power Agency.
		Tipton Municipal Utilities.
		Wabash Valley Power Association, Inc.
		Wolverine Power Supply Cooperative, Inc.
E-17	ER13-2375-000	Midcontinent Independent System Operator, Inc. and Southern Indiana Gas & Electric Company.
E-18	ER13-2376-000	Midcontinent Independent System Operator, Inc. and Northern Indiana Public Service Company.
E-19	ER13-2379-000	Midcontinent Independent System Operator, Inc.
	EL12-35-000	Midwest Independent Transmission System Operator, Inc.
		ALLETE, Inc.
		Ameren Illinois Company.
		Ameren Transmission Company of Illinois.
		American Transmission Company, LLC.
		Big Rivers Electric Corporation.
		Board of Water, Electric and Communications.
		Trustees of the City of Muscatine, Iowa.
		Central Minnesota Municipal Power Agency.
		City of Columbia, Missouri, Water & Light Company.
		City Water, Light & Power (Springfield, Illinois).
		Duke Energy Indiana, Inc.
		Dairyland Power Cooperative.
		Entergy Services, Inc.
		Great River Energy.
		Hoosier Energy Rural Electric Cooperative, Inc.
		Indiana Municipal Power Agency.
		Indianapolis Power & Light Company.

Item No	Docket No.	Company
		International Transmission Company. ITC Midwest, LLC. Michigan Electric Transmission Company, LLC. Michigan Public Power Agency. Michigan South Central Power Agency. MidAmerican Energy Company. Missouri River Energy Services. Montana-Dakota Utilities Company. Montezuma Municipal Light & Power. Municipal Electric Utility of the City of Cedar Falls, Iowa. Muscatine Power and Water. Northern States Power Company, a Minnesota Corporation. Northern States Power Company, a Wisconsin, Corporation. Northwestern Wisconsin Electric Company. Otter Tail Power Company. Southern Illinois Power Cooperative. Southern Minnesota Municipal Power Agency. Tipton Municipal Utilities. Wabash Valley Power Association, Inc. Wolverine Power Supply Cooperative, Inc. Energy Services, Inc. NRG Energy Holdings, Inc. and Edison Mission Energy.
E-20	ER13-948-000	Glacial Energy Holdings.
E-21	EC14-14-000	Glacial Energy of California, Inc.
	EC14-37-000	Glacial Energy of Illinois, Inc.
		Glacial Energy of New England, Inc.
		Glacial Energy of New Jersey, Inc.
		Glacial Energy of New York.
E-22	EL10-49-000	Voltage Energy Holdings, Inc. Old Dominion Electric Cooperative and North Carolina Electric Membership Corporation v. Virginia Electric and Power Company.
Miscellaneous		
M-1	RM14-2-000	Coordination of the Scheduling Processes of Interstate Natural Gas Pipelines and Public Utilities.
M-2	EL14-22-000	California Independent System Operator Corporation.
	EL14-23-000	ISO New England, Inc.
	EL14-24-000	PJM Interconnection, LLC.
	EL14-25-000	Midcontinent Independent System Operator, Inc.
	EL14-26-000	New York Independent System Operator, Inc.
	EL14-27-000	Southwest Power Pool, Inc.
M-3	RP14-442-000	Posting of Offers to Purchase Capacity.
Gas		
G-1	OR14-8-000	Colonial Pipeline Company.
Hydro		
H-1	P-12690-005	Public Utility District No. 1 of Snohomish County, Washington.
Certificates		
C-1	CP13-528-000	Northern Natural Gas Company.
C-2	CP14-13-000	Houston Pipe Line Company LP.

Issued March 13, 2014.

Kimberly D. Bose,

Secretary.

A free webcast of this event is available through www.ferc.gov. Anyone with Internet access who desires to view this event can do so by navigating to www.ferc.gov's Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via

television in the DC area and via phone bridge for a fee. If you have any questions, visit www.CapitolConnection.org or contact Danelle Springer or David Reininger at 703-993-3100.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission

meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2014-05978 Filed 3-14-14; 11:15 am]

BILLING CODE 6717-01-P