were invited to attend the meeting and participate in Committee deliberations on all issues. Like all Committee meetings, the December 9, 2013, meeting was a public meeting and all entities, both large and small, were able to express views on this issue. Finally, interested persons are invited to submit comments on this interim rule, including the regulatory and informational impacts of this action on small businesses.

In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the order's information collection requirements have been previously approved by the Office of Management and Budget (OMB) and assigned OMB No. 0581–0178, Generic Vegetable Crops. No changes in those requirements as a result of this action are necessary. Should any changes become necessary, they would be submitted to OMB for approval.

This action imposes no additional reporting or recordkeeping requirements on either small or large California olive handlers. As with all Federal marketing order programs, reports and forms are periodically reviewed to reduce information requirements and duplication by industry and public sector agencies.

AMS is committed to complying with the E-Government Act, to promote the use of the internet and other information technologies to provide increased opportunities for citizen access to Government information and services, and for other purposes.

USDA has not identified any relevant Federal rules that duplicate, overlap or conflict with this rule.

A small business guide on complying with fruit, vegetable, and specialty crop marketing agreements and orders may be viewed at: *http://www.ams.usda.gov/MarketingOrdersSmallBusinessGuide.* Any questions about the compliance guide should be sent to Jeffrey Smutny at the previously mentioned address in the **FOR FURTHER INFORMATION CONTACT** section.

After consideration of all relevant material presented, including the information and recommendation submitted by the Committee, and other available information, it is hereby found that this rule, as hereinafter set forth, will tend to effectuate the declared policy of the Act.

Pursuant to 5 U.S.C. 553, it is also found and determined upon good cause that it is impracticable, unnecessary, and contrary to the public interest to give preliminary notice prior to putting this rule into effect, and that good cause exists for not postponing the effective date of this rule until 30 days after publication in the **Federal Register** because: (1) The 2014 fiscal year began on January 1, 2014, and the marketing order requires that the rate of assessment for each fiscal year apply to all assessable olives handled during such fiscal year; (2) this action decreases the assessment rate for assessable olives beginning with the 2014 fiscal year; (3) handlers are aware of this action which was unanimously recommended by the Committee at a public meeting; and, (4) this interim rule provides a 60-day comment period, and all comments timely received will be considered prior to finalization of this rule.

List of Subjects in 7 CFR Part 932

Marketing agreements, Olives, Reporting and recordkeeping requirements.

For the reasons set forth in the preamble, 7 CFR part 932 is amended as follows:

PART 932—OLIVES GROWN IN CALIFORNIA

■ 1. The authority citation for 7 CFR part 932 continues to read as follows:

Authority: 7 U.S.C. 601–674.

■ 2. Section 932.230 is revised to read as follows:

§ 932.230 Assessment rate.

On and after January 1, 2014, an assessment rate of $15.21 per ton is established for California olives.

Dated: February 18, 2014.

Rex A. Barnes,

Administrator, Agricultural Marketing Service.

[FR Doc. 2014–05557 Filed 3–13–14; 8:45 am]

BILLING CODE 3410–02–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

18 CFR Part 35

[Docket Nos. RM01–8–000, RM10–12–000, RM12–3–000]

Order Updating Electric Quarterly Report Data Dictionary

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Order Updating Electric Quarterly Report (EQR) Data Dictionary.

SUMMARY: In this order, the Federal Energy Regulatory Commission (Commission) updates the EQR Data Dictionary to indicate how market participants should enter information in certain fields of the new EQR system so that the new system's validation process will more readily accept filings. These updates to the EQR Data Dictionary enable the implementation of the Commission's revised EQR filing process. This order also updates the EQR Data Dictionary's list of Balancing Authority names and abbreviations to reflect changes in the official source of such data.

DATES: This order is effective March 14, 2014. The definitions adopted in this order shall be used beginning with the filing of the third quarter (Q3), 2013 EQR.

FOR FURTHER INFORMATION CONTACT:

Astrid Kirstin Rapp (Technical Information), Office of Enforcement, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–6246.

Adam Batenhorst (Legal Information), Office of the General Counsel, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, (202) 502–6150.

SUPPLEMENTARY INFORMATION:

Before Commissioners: Cheryl A. LaFleur, Acting Chairman; Philip D. Moeller, John R. Norris, and Tony Clark.

	Docket No.
Filing Requirements for El. Utility S.A.	RM01–8–000
Electricity Market Transparency Provisions of Section 220 of the Federal Power Act	RM10–12–000
Revisions to Electric Quarterly Report Filing Process	RM12–3–000

(Issued March 10, 2014.)

1. In this order we are updating the Electric Quarterly Report (EQR) Data Dictionary in order to conform to the changes to the EQR filing process mandated by Order No. 770.[1] Specifically, we are updating the EQR Data Dictionary to indicate how market participants should enter information into certain fields in the new EQR system so that the new system's validation process will more readily accept the filings. This order also updates Appendix B of the EQR Data Dictionary, which contains Balancing Authority names and abbreviations, to reflect changes in the official source of such data.

I. Background

2. On April 25, 2002, the Commission issued Order No. 2001, a final rule establishing revised public utility filing requirements.[2] This rule revised the Commission's filing requirements to require companies subject to the Commission's regulations under section 205 of the Federal Power Act (FPA)[3] to file EQRs summarizing transaction information for short-term and long-term cost-based sales and market-based rate sales and the contractual terms and conditions in their agreements for all jurisdictional services. The requirement to file EQRs replaced the requirement to file quarterly transaction reports summarizing a utility's market-based rate transactions and sales agreements that conformed to the utility's tariff.

3. In Order No. 2001, the Commission also adopted a new section in its regulations, 18 CFR 35.10b, which required that the EQRs are to be prepared in conformance with the Commission's software and guidance posted and available from the Commission's Web site. Since the issuance of Order No. 2001, as need has arisen, the Commission has issued orders to resolve questions raised by EQR users and has directed Staff to issue additional guidance on how to report certain transactions.[4]

4. On September 24, 2007, the Commission issued Order No. 2001–G, adopting an EQR Data Dictionary that collected in one document the definitions of certain terms and values used in filing EQR data and provided formal definitions for fields that were previously undefined. Since its creation, the Commission has revised the EQR Data Dictionary on several occasions to clarify terms and definitions as needed.[5]

5. On September 21, 2012, the Commission issued Order No. 768,[6] which, among other things, revised the existing EQR filing requirements to require market participants that are excluded from the Commission's jurisdiction under section 205 of the FPA[7] and have more than a *de minimis* market presence to file EQRs with the Commission. Order Nos. 768 and 768–A also updated the EQR Data Dictionary to reflect changes required by the inclusion of non-public utilities in the EQR process.

6. On November 15, 2012, the Commission issued Order No. 770, which revised the Commission's regulations to change the process for filing EQRs. In Order No. 770, the Commission announced that, due to technology changes that will render the current filing process outmoded and unsustainable, the Commission will discontinue the use of Commission-distributed software to file an EQR. The Commission reported that, instead, beginning with Q3 2013 EQRs, it will adopt a web-based approach to filing EQRs that will allow a public or non-public utility to file an EQR directly through the Commission's Web site, either through a web interface or by submitting an Extensible Mark-Up Language (XML)-formatted file (XML filing option).[8] In Order No. 770, the Commission also updated the EQR Data Dictionary.[9]

II. Discussion

7. As noted in Order No. 770, the Commission is developing a validation process in the new system that contains validation checks that will run against the data inputted by the EQR Seller or Agent.[10] The validation process includes checks for required fields, character formatting, and character limits. As a result, the implementation of the new EQR system directed by Order No. 770 requires several additional updates to the EQR Data Dictionary, as detailed below. These updates provide necessary guidance regarding the new EQR system and will help ensure that the EQR validation process accepts market participants' EQR filings. The new validation process will reject submissions that are not provided in the format expected for each particular field. Updating the EQR Data Dictionary to reflect these expectations will reduce the number of rejected filings, minimizing EQR filing burdens.[11] The updates to the EQR Data Dictionary are described below.

8. The Commission is updating the ''Required'' column for certain fields[12]

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[1] *Revisions to Electric Quarterly Report Filing Process,* Order No. 770, 77 FR 71288 (Nov. 30, 2012), FERC Stats. & Regs. ¶ 31,338 (2012) (Order No. 770).

[2] *Revised Public Utility Filing Requirements,* Order No. 2001, 67 FR 31044 (May 8, 2002), FERC Stats. & Regs. ¶ 31,127, *reh'g denied,* Order No. 2001–A, 100 FERC ¶ 61,074, *reh'g denied,* Order No. 2001–B, 100 FERC ¶ 61,342, *order directing filing,* Order No. 2001–C, 101 FERC ¶ 61,314 (2002), *order directing filing,* Order No. 2001–D, 102 FERC ¶ 61,334, *order refining filing requirements,* Order No. 2001–E, 105 FERC ¶ 61,352 (2003), *order on clarification,* Order No. 2001–F, 106 FERC ¶ 61,060 (2004), *order revising filing requirements,* Order No. 2001–G, 72 FR 56735 (Oct. 4, 2007), 120 FERC ¶ 61,270, *order on reh'g and clarification,* Order No. 2001–H, 73 FR 1876 (Jan. 10, 2008), 121 FERC ¶ 61,289 (2007), *order revising filing requirements,* Order No. 2001–I, 73 FR 65526 (Nov. 4, 2008), FERC Stats. & Regs. ¶ 31,282 (2008).

[3] 16 U.S.C. 842d (2012).

[4] *See, e.g., Revised Public Utility Requirements for Electric Quarterly Reports* (Notice Providing Guidance on the Filing of Information on Transmission Capacity Reassignments in Electric Quarterly Reports), 124 FERC ¶ 61,244 (2008) (providing guidance on complying with the Commission's Order No. 890–B reporting requirements); Order No. 2001–E, 105 FERC ¶ 61,352 (2003) (standardizing the terminology for control areas); *Revised Public Utility Filing Requirements,* 67 FR 65973 (Oct. 29, 2002), FERC Stats. & Regs. ¶ 35,045 (2002) (providing general guidance for using the EQR software).

[5] *See, e.g.,* Order No. 2001–I, FERC Stats. & Regs. ¶ 31,282 (revising the EQR Data Dictionary to define and rename the Commencement Date of Contract Terms and clarifying information to be reported concerning ancillary services); Order No. 2001–H, 121 FERC ¶ 61,289 (clarifying information to be included in several EQR data fields).

[6] *Electric Market Transparency Provisions of Section 220 of the Federal Power Act,* Order No. 768, 77 FR 61896 (Oct. 11, 2012), FERC Stats. & Regs. ¶ 31,336 (2012), *order on reh'g,* Order No. 768–A, 143 FERC ¶ 61,054 (2013).

[7] 16 U.S.C. 842d (2012).

[8] Although it originally was anticipated that the new EQR filing system would be available in October 2013 for use in filing Q3 2013 EQRs, the Commission issued orders extending the deadline to file Q3 2013 and Q4 2013 EQRs to dates to be determined. *Filing Requirements for El. Utility, S.A.,* 145 FERC ¶ 61,031 (2013) (extending the deadline for Q3 2013 EQRs); *Filing Requirements for El. Utility, S.A.,* 145 FERC ¶ 61,282 (2013) (extending the deadline for Q4 2013 EQRs).

[9] The most current version of the EQR Data Dictionary (version 2.2) was issued on April 18, 2013 as an appendix to Order No. 768–A.

[10] Order No. 770, FERC Stats. & Regs. ¶ 31,338 at 31,764–65.

[11] Pursuant to the Paperwork Reduction Act, the burden estimates (for the EQR, also known as the FERC–920) related to the change to the new EQR system were accounted for previously in Order No. 770 for existing filers. The initial implementation burden for new non-public filers was accounted for in Order No. 768. Because the updates to the EQR Data Dictionary adopted in this order impose no new or revised burdens or regulatory requirements, under 5 U.S.C. 553(b), notice and comment procedures are unnecessary.

[12] *See, e.g.,* Contract Termination Date (Field Number 23); Actual Termination Date (Field Number 24); Extension Provision Description (Field Number 25); Quantity (Field Number 32); Units (Field Number 33); Rate (Field Number 34); Rate Minimum (Field Number 35); Rate Maximum (Field Number 36); Point of Receipt Balancing Authority (PORBA) (Field Number 39); Point of Receipt Specific Location (PORSL) (Field Number 40); Point of Delivery Balancing Authority (PODBA) (Field Number 41); Point of Delivery Specific Location (PODSL) (Field Number 42); Begin Date (Field Number 43); End Date (Field Number 44); Total Transmission Charge (Field Number 69); Filer

and making corresponding updates to the ''Value'' column for Index Price Publisher(s) To Which Sales Transactions Have Been Reported (Field Number 73). The ''Required'' column now indicates what information must be entered in these fields if that information is not specified in the contract (e.g., leave the field blank or enter ''None,'' ''N/A'', etc.) or required in the index publishing data. Similarly, the Commission is updating the ''Value'' column, for example, by specifying how contact information must be entered and the number of available integers or characters in certain fields to be consistent with Order No. 770 and the new validation process.[13] The Commission is also updating the ''Definition'' column to include guidance on required formatting and data values.[14]

9. Moreover, the Commission is removing specific references to comma-delimited text (CSV) files and related requirements in certain fields given that the new system allows the additional XML filing option.[15] The Commission also is updating the Company Identifier (Field Number 3), Contact Name (Field Number 4), Transactions Reported to Index Price Publisher(s) (Field Number 13), Contract Service Agreement ID (Field Number 20), and Contract Service Agreement ID (Field Number 49) to include references to ''Agent'' and ''Sellers,'' consistent with the terms adopted in Order No. 770.[16] The Commission is also revising the ''Definition'' for Begin Date (Field Number 43) and End Date (Field Number 44) to reflect the fact that time must also be noted in those fields, as indicated in the associated ''Value'' column. Further, the Commission is revising the ''Definition'' for Time Zone (Field Number 56) to clarify that it refers to transaction data (not contract data) because this field is associated with transactions.

10. In addition, the Commission is updating the list of Index Price Publishers in Appendix G to delete ''Dow Jones'' and updating the list of Exchange/Broker Services in Appendix H to add ''Nodal Exchange.'' Moreover, the Commission is updating the list of Balancing Authority names and abbreviations to reflect changes in the official source of such data, the Open Access Technology, Inc. (OATI) webRegistry, as indicated by Order No. 768–A.[17] Finally, the Commission is making the following clerical edits: (1) To state in the ''Definition'' of Filer Unique Identifier (Field Number 1) and Transaction Unique ID (Field Number 45) that one record for each transaction record ''must be included'' because this information is required; (2) to clarify in the ''Definition'' field of Filing Quarter (Field Number 14) that the reference number is used by the EQR System; and (3) to add a period to the ''Value'' of Point of Receipt Specific Location (PORSL) (Field Number 40). If information is not entered in the manner specified above, the filing may not be accepted by the new EQR validation process. As discussed above, these updates to the EQR Data Dictionary will reduce burden on EQR filers by clarifying system expectations to ensure that data makes it through the validation process.

III. Implementation Dates

11. This order will become effective March 14, 2014. The updated EQR Data Dictionary adopted in this order shall be used when the web-based approach is available, beginning with the filing of the Q3 2013 EQR.

IV. Document Availability

12. In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the Internet through the Commission's Home Page (*http://www.ferc.gov*) and in the Commission's Public Reference Room during normal business hours (8:30 a.m. to 5:00 p.m. Eastern time) at 888 First Street NE., Room 2A, Washington, DC 20426.

13. From the Commission's Home Page on the Internet, this information is available in the eLibrary. The full text of this document is available in the eLibrary both in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type RM01–8, RM10–12, or RM12–3 in the docket number field. User assistance is available for eLibrary and the Commission's Web site during the Commission's normal business hours. For assistance contact the Commission's Online Support services at *FERCOnlineSupport@ferc.gov* or toll-free at (866) 208–3676, or for TTY, contact (202) 502–8659.

The Commission orders:

(A) The Commission hereby adopts the changes in the EQR Data Dictionary shown in the Attachment, as discussed in the body of this order.

(B) The definitions adopted in this order shall be applied to EQR filings beginning with the Q3 2013 EQR.

By the Commission.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

Note: Attachment will not be published in the Code of Federal Regulations.

Attachment

Electric Quarterly Report Data Dictionary Version 3.0 (Issued February 28, 2014)

BILLING CODE 6717–01–P

Unique Identifier (Field Number 71); Seller Company Name (Field Number 72); Index Price Publisher(s) To Which Sales Transactions Have Been Reported (Field Number 73); and Transactions Reported (Field Number 74).

[13] *See, e.g.,* Company Identifier (Field Number 3); Contact Name (Field Number 4); Contact Country Name (Field Number 10); Contact E-Mail (Field Number 12); Transactions Reported to Index Price Publisher(s) (Field Number 13); Contract Affiliate (Field Number 18); Rate Description (Field Number 37); Transaction Begin Date (Field Number 51); Transaction End Date (Field Number 52); and Trade Date (Field Number 53).

[14] *See, e.g.,* Filer Unique Identifier (Field Number 1); Rate Description (Field Number 37); and Transaction Unique ID (Field Number 45).

[15] *See* Filer Unique Identifier (Field Number 1); Filing Quarter (Field Number 14); Contact Unique ID (Field Number 15); and Transaction Unique ID (Field Number 45).

[16] *See* Order No. 770, FERC Stats. & Regs. ¶ 31,338 at 31,760.

[17] *See* Order No. 768–A, 143 FERC ¶ 61,054 at P 55.

EQR Data Dictionary
ID Data

Field #	Field	Required	Value	Definition
1	Filer Unique Identifier	✓	FS# (where "#" is an integer)	(Seller) – An identifier (e.g., "FS1", "FS2") used to designate a record containing Seller identification information One record for each seller company must be included in an EQR for a given quarter.
1	Filer Unique Identifier	✓	FA1	(Agent) – An identifier (i.e., "FA1") used to designate a record containing Agent identification information . One record with the FA1 identifier must be included in an EQR for a given quarter.
2	Company Name	✓	Unrestricted text (100 characters)	(Seller) – The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act.
2	Company Name	✓	Unrestricted text (100 characters)	(Agent) – The name of the entity completing the EQR filing. The Agent's Company Name need not be the name of the company under Commission jurisdiction.
3	Company Identifier	✓	A 6-digit integer preceded by the letter "C" (or in case of Agent, it may be a 6-digit integer preceded by the letter "D")	(Seller) – The Company Identifier (CID) obtained through the Commission's Company Registration system. (Agent) – The CID or Delegate Identifier (DID) obtained through the Commission's Company Registration system.
4	Contact Name	✓	"FirstName LastName" or "FirstName MiddleInitial LastName" or "FirstName MiddleName LastName" (50 characters)	(Seller) – The name of the contact for the company authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act.
4	Contact Name	✓	"FirstName LastName" or "FirstName MiddleInitial LastName" or "FirstName MiddleName LastName" (50 characters)	(Agent) – Name of the person who prepared the filing
5	Contact Title	✓	Unrestricted text (50 characters)	Title of contact identified in Field Number 4.
6	Contact Address	✓	Unrestricted text	Street address for contact identified in Field Number 4.

EQR Data Dictionary
ID Data

Field #	Field	Required	Value	Definition
7	Contact City	✓	Unrestricted text (30 characters)	City for the contact identified in Field Number 4.
8	Contact State	✓	Unrestricted text (2 characters)	Two character state or province abbreviation for the contact identified in Field Number 4.
9	Contact Zip	✓	Unrestricted text (10 characters)	Zip code for the contact identified in Field Number 4.
10	Contact Country Name	✓	CA - Canada MX - Mexico US – United States UK – United Kingdom (2 characters)	Country (USA, Canada, Mexico, or United Kingdom) for contact address identified in Field Number 4.
11	Contact Phone	✓	Unrestricted text (20 characters)	Phone number of contact identified in Field Number 4.
12	Contact E-Mail	✓	Unrestricted text (200 characters)	E-mail address of contact identified in Field Number 4.
13	Transactions Reported to Index Price Publisher(s)	✓	Y – Yes N – No (1 character)	Sellers should indicate whether they have reported their sales transactions to index price publisher(s). If they have, Sellers should indicate specifically which index publisher(s) in Field Number 73.
14	Filing Quarter	✓	YYYYMM	A six digit reference number used by the EQR system to indicate the quarter and year of the filing. The first 4 numbers represent the year (e.g., 2007). The last 2 numbers represent the last month of the quarter (e.g., 03=1st quarter; 06=2nd quarter, 09=3rd quarter, 12= 4th quarter).

EQR Data Dictionary
Contract Data

Field #	Field	Required	Value	Definition
15	Contract Unique ID	✓	An integer preceded by the letter "C" (only used when importing contract data)	An identifier beginning with the letter "C" and followed by a number (e.g., "C1", "C2") used to designate a record containing contract information.
16	Seller Company Name	✓	Unrestricted text (100 characters)	The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act. This name must match the name provided as a Seller's "Company Name" in Field Number 2 of the ID Data (Seller Data).
17	Customer Company Name	✓	Unrestricted text (70 characters)	The name of the purchaser of contract products and services.
18	Contract Affiliate	✓	Y (Yes) N (No) (1 character)	The customer is an affiliate if it controls, is controlled by, or is under common control with the seller. This includes a division that operates as a functional unit. A customer of a seller who is an Exempt Wholesale Generator may be defined as an affiliate under the Public Utility Holding Company Act and the FPA.
19	FERC Tariff Reference	✓	Unrestricted text (60 characters)	The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed. If a non-public utility does not have a FERC Tariff Reference, it should enter "NPU" for the FERC Tariff Reference.
20	Contract Service Agreement ID	✓	Unrestricted text (30 characters)	Unique identifier given to each service agreement that can be used by the Seller to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed with and accepted by the Commission, or it may be generated as part of an internal identification system.
21	Contract Execution Date	✓	YYYYMMDD	The date the contract was signed. If the parties signed on different dates, use the most recent date signed.
22	Commencement Date of Contract Terms	✓	YYYYMMDD	The date the terms of the contract reported in fields 18, 23 and 25 through 44 (as defined in the data dictionary) became effective. If those terms became effective on multiple dates (i.e., due to one or more amendments), the date to be reported in this field is the date the most recent amendment became effective. If the contract or the most recent reported amendment does not have an effective date, the date when service began pursuant to the contract or most recent reported amendment may be used. If the terms reported in fields 18, 23 and 25 through 44 have not been amended since January 1,

EQR Data Dictionary
Contract Data

Field #	Field	Required	Value	Definition
				2009, the initial date the contract became effective (or absent an effective date the initial date when service began) may be used.
23	Contract Termination Date	If specified in the contract. If not specified in the contract, field should remain blank.	YYYYMMDD	The date that the contract expires.
24	Actual Termination Date	If contract terminated. If contract has not terminated, field should remain blank.	YYYYMMDD	The date the contract actually terminates.
25	Extension Provision Description	✓ If not specified in contract, enter None or N/A.	Unrestricted text	Description of terms that provide for the continuation of the contract.
26	Class Name	✓	---	See definitions of each class name below.
26	Class Name	✓	F - Firm	For transmission sales, a service or product that always has priority over non-firm service. For power sales, a service or product that is not interruptible for economic reasons.
26	Class Name	✓	NF - Non-firm	For transmission sales, a service that is reserved and/or scheduled on an as-available basis and is subject to curtailment or interruption at a lesser priority compared to Firm service. For an energy sale, a service or product for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.
26	Class Name	✓	UP - Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one specified

EQR Data Dictionary
Contract Data

Field #	Field	Required	Value	Definition
				generation unit(s).
26	Class Name	✓	N/A - Not Applicable	To be used only when the other available Class Names do not apply.
27	Term Name	✓	LT - Long Term ST - Short Term N/A - Not Applicable	Contracts with durations of one year or greater are long-term. Contracts with shorter durations are short-term.
28	Increment Name	✓	---	See definitions for each increment below.
28	Increment Name	✓	H - Hourly	Terms of the contract (if specifically noted in the contract) set for up to 6 consecutive hours (≤ 6 consecutive hours).
28	Increment Name	✓	D - Daily	Terms of the contract (if specifically noted in the contract) set for more than 6 and up to 60 consecutive hours (>6 and ≤ 60 consecutive hours).
28	Increment Name	✓	W - Weekly	Terms of the contract (if specifically noted in the contract) set for over 60 consecutive hours and up to 168 consecutive hours (>60 and ≤ 168 consecutive hours).
28	Increment Name	✓	M - Monthly	Terms of the contract (if specifically noted in the contract) set for more than 168 consecutive hours up to, but not including, one year (>168 consecutive hours and < 1 year).
28	Increment Name	✓	Y - Yearly	Terms of the contract (if specifically noted in the contract) set for one year or more (≥ 1 year).
28	Increment Name	✓	N/A - Not Applicable	Terms of the contract do not specify an increment.
29	Increment Peaking Name	✓	---	See definitions for each increment peaking name below.
29	Increment Peaking Name	✓	FP - Full Period	The product described may be sold during those hours designated as on-peak and off-peak at the point of delivery.
29	Increment Peaking Name	✓	OP - Off-Peak	The product described may be sold only during those hours designated as off-peak at the point of delivery.
29	Increment Peaking Name	✓	P - Peak	The product described may be sold only during those hours designated as on-peak at the point of delivery.
29	Increment Peaking Name	✓	N/A - Not Applicable	To be used only when the increment peaking name is not specified in the contract.
30	Product Type Name	✓	---	See definitions for each product type below.

EQR Data Dictionary
Contract Data

Field #	Field	Required	Value	Definition
30	Product Type Name	✓	CB - Cost Based	Energy or capacity sold under a FERC-approved cost-based rate tariff.
30	Product Type Name	✓	CR - Capacity Reassignment	An agreement under which a transmission provider sells, assigns or transfers all or portion of its rights to an eligible customer.
30	Product Type Name	✓	MB - Market Based	Energy or capacity sold under the seller's FERC-approved market-based rate tariff.
30	Product Type Name	✓	T - Transmission	The product is sold under a FERC-approved transmission tariff.
30	Product Type Name	✓	NPU – Non-Public Utility	The product is sold by a non-public utility that is required to file the EQR under section 220 of the Federal Power Act.
30	Product Type Name	✓	Other	The product cannot be characterized by the other product type names.
31	Product Name	✓	See Product Name Table, Appendix A.	Description of product being offered.
32	Quantity	If specified in the contract. If not specified in the contract, field should remain blank.	Number with up to 4 decimals	Quantity for the contract product identified.
33	Units	If specified in the contract. If not specified in the contract, field should remain blank.	See Units Table, Appendix E.	Measure stated in the contract for the product sold.
34	Rate	One of four rate fields (34, 35, 36, or 37) must be included. If not	Number with up to 4 decimals	The charge for the product per unit as stated in the contract.

EQR Data Dictionary
Contract Data

Field #	Field	Required	Value	Definition
		specified in the contract, field should remain blank.		
35	Rate Minimum	One of four rate fields (34, 35, 36, or 37) must be included. If not specified in the contract, field should remain blank.	Number with up to 4 decimals	Minimum rate to be charged per the contract, if a range is specified.
36	Rate Maximum	One of four rate fields (34, 35, 36, or 37) must be included. If not specified in the contract, field should remain blank.	Number with up to 4 decimals	Maximum rate to be charged per the contract, if a range is specified.
37	Rate Description	One of four rate fields (34, 35, 36, or 37) must be included	Unrestricted text (up to 300 characters)	Text description of rate. If the rate is currently available on the FERC website, a citation of the FERC Accession Number and the relevant FERC tariff including page number or section may be included instead of providing the entire rate algorithm. If the rate is not available on the FERC website, include the rate algorithm, if rate is calculated. If the algorithm would exceed the 300 character field limit, it may be provided in a descriptive summary (including bases and methods of calculations) with a detailed citation of the relevant FERC tariff including page number and section.
38	Rate Units	If specified in the contract	See Rate Units Table, Appendix F.	Measure stated in the contract for the product sold.
39	Point of Receipt Balancing	If specified in the contract.	See Balancing Authority Table Appendix B.	The registered Balancing Authority (formerly called NERC Control Area) where service begins for a transmission or transmission-related jurisdictional sale. The Balancing

EQR Data Dictionary
Contract Data

Field #	Field	Required	Value	Definition
	Authority(PORBA)	If not specified in the contract, this field should remain blank.		Authority will be identified with the abbreviation used in OASIS applications. If receipt occurs at a trading hub, the term "Hub" should be used.
40	Point of Receipt Specific Location (PORSL)	If specified in the contract. If not specified in the contract, this field should remain blank.	Unrestricted text (50 characters). If "HUB" is selected for PORBA, see Hub Table, Appendix C.	The specific location at which the product is received if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used. If more points of receipt are listed in the contract than can fit into the 50 character space, a description of the collection of points may be used. 'Various,' alone, is unacceptable unless the contract itself uses that terminology.
41	Point of Delivery Balancing Authority(PODBA)	If specified in the contract. If not specified in the contract, field should remain blank.	See Balancing Authority Table Appendix B.	The registered Balancing Authority (formerly called NERC Control Area) where a jurisdictional product is delivered and/or service ends for a transmission or transmission-related jurisdictional sale. The Balancing Authority will be identified with the abbreviation used in OASIS applications. If delivery occurs at the interconnection of two control areas, the control area that the product is entering should be used. If delivery occurs at a trading hub, the term "Hub" should be used.
42	Point of Delivery Specific Location (PODSL)	If specified in the contract. If not specified in the contract, field should remain blank.	Unrestricted text (50 characters). If "HUB" is selected for PODBA, see Hub Table, Appendix C.	The specific location at which the product is delivered if designated in the contract. If receipt occurs at a trading hub, a standardized hub name must be used.
43	Begin Date	If specified in the contract. If not specified in the contract,	YYYYMMDDHHMM	First date and time for the sale of the product at the rate specified.

EQR Data Dictionary
Contract Data

Field #	Field	Required	Value	Definition
		field should remain blank.		
44	End Date	If specified in the contract. If not specified in the contract, field should remain blank.	YYYYMMDDHHMM	Last date and time for the sale of the product at the rate specified.

EQR Data Dictionary
Transaction Data

Field #	Field	Required	Value	Definition
45	Transaction Unique ID	✓	An integer preceded by the letter "T" (only used when importing transaction data)	An identifier beginning with the letter "T" and followed by a number (e.g., "T1", "T2") used to designate a record containing transaction information. One record for each transaction record must be included in an EQR for a given quarter. A new transaction record must be used every time a price changes in a sale.
46	Seller Company Name	✓	Unrestricted text (100 Characters)	The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act. This name must match the name provided as a Seller's "Company Name" in Field 2 of the ID Data (Seller Data).
47	Customer Company Name	✓	Unrestricted text (70 Characters)	The name of the purchaser of contract products and services.
48	FERC Tariff Reference	✓	Unrestricted text (60 Characters)	The FERC tariff reference cites the document that specifies the terms and conditions under which a Seller is authorized to make transmission sales, power sales or sales of related jurisdictional services at cost-based rates or at market-based rates. If the sales are market-based, the tariff that is specified in the FERC order granting the Seller Market Based Rate Authority must be listed. If a non-public utility does not have a FERC Tariff Reference, it should enter "NPU" for the FERC Tariff Reference.
49	Contract Service Agreement ID	✓	Unrestricted text (30 Characters)	Unique identifier given to each service agreement that can be used by the Seller to produce the agreement, if requested. The identifier may be the number assigned by FERC for those service agreements that have been filed and approved by the Commission, or it may be generated as part of an internal identification system.
50	Transaction Unique Identifier	✓	Unrestricted text (24 Characters)	Unique reference number assigned by the Seller for each transaction.
51	Transaction Begin Date	✓	YYYYMMDDHHMM	First date and time the product is sold during the quarter.
52	Transaction End Date	✓	YYYYMMDDHHMM	Last date and time the product is sold during the quarter.
53	Trade Date	✓	YYYYMMDD	The date upon which the parties made the legally binding agreement on the price of a transaction.
54	Exchange/Brokerage Service		See Exchange/Brokerage Service Table, Appendix H.	If a broker service is used to consummate or effectuate a transaction, the term "Broker" shall be provided. If an exchange is used, the specific exchange that is used shall be selected from the Commission-provided list.
55	Type of Rate	✓	---	See type of rate definitions below.
55	Type of Rate	✓	Fixed	A fixed charge per unit of consumption. No variables are used to determine this rate.
55	Type of Rate	✓	Formula	A calculation of a rate based upon a formula that does not contain an electric index

EQR Data Dictionary
Transaction Data

Field #	Field	Required	Value	Definition
				component.
55	Type of Rate	✓	Electric Index	A calculation of a rate based upon an index or a formula that contains an electric index component. An electric index includes an index published by an index publisher such as those required to be listed in Field Number 73 or a price published by an RTO/ISO (e.g., PJM West or Illinois Hub).
55	Type of Rate	✓	RTO/ISO	If the price is the result of an RTO/ISO market or the sale is made to the RTO/ISO.
56	Time Zone	✓	See Time Zone Table, Appendix D.	The time zone in which the sale was made .
57	Point of Delivery Balancing Authority (PODBA)	✓	Balancing Authority Table Appendix B.	The registered Balancing Authority (formerly called NERC Control Area) abbreviation used in OASIS applications.
58	Point of Delivery Specific Location (PODSL)	✓	Unrestricted text (50 characters). If "HUB" is selected for PODBA, see Hub Table, Appendix C.	The specific location at which the product is delivered. If receipt occurs at a trading hub, a standardized hub name must be used.
59	Class Name	✓	---	See class name definitions below.
59	Class Name	✓	F - Firm	A sale, service or product that is not interruptible for economic reasons.
59	Class Name	✓	NF - Non-firm	A sale for which delivery or receipt of the energy may be interrupted for any reason or no reason, without liability on the part of either the buyer or seller.
59	Class Name	✓	UP - Unit Power Sale	Designates a dedicated sale of energy and capacity from one or more than one specified generation unit(s).
59	Class Name	✓	BA - Billing Adjustment	Designates an incremental material change to one or more transactions due to a change in settlement results. "BA" may be used in a refiling after the next quarter's filing is due to reflect the receipt of new information. It may not be used to correct an inaccurate filing.
59	Class Name	✓	N/A - Not Applicable	To be used only when the other available class names do not apply.
60	Term Name	✓	LT - Long Term ST - Short Term N/A - Not Applicable	Power sales transactions with durations of one year or greater are long-term. Transactions with shorter durations are short-term.
61	Increment Name	✓	---	See increment name definitions below.
61	Increment Name	✓	H - Hourly	Terms of the particular sale set for up to 6 consecutive hours (≤ 6 consecutive hours) Includes LMP based sales in ISO/RTO markets.
61	Increment Name	✓	D - Daily	Terms of the particular sale set for more than 6 and up to 60 consecutive hours (>6 and ≤ 60 consecutive hours). Includes sales over a peak or off-peak block during a single day.
61	Increment Name	✓	W - Weekly	Terms of the particular sale set for over 60 consecutive hours and up to 168 consecutive

EQR Data Dictionary
Transaction Data

Field #	Field	Required	Value	Definition
				hours (>60 and ≤ 168 consecutive hours). Includes sales for a full week and sales for peak and off-peak blocks over a particular week.
61	Increment Name	✓	M - Monthly	Terms of the particular sale set for set for more than 168 consecutive hours up to, but not including, one year (>168 consecutive hours and < 1 year). Includes sales for full month or multi-week sales during a given month.
61	Increment Name	✓	Y - Yearly	Terms of the particular sale set for one year or more (≥ 1 year). Includes all long-term contracts with defined pricing terms (fixed-price, formula, or index).
61	Increment Name	✓	N/A - Not Applicable	To be used only when other available increment names do not apply.
62	Increment Peaking Name	✓	---	See definitions for increment peaking below.
62	Increment Peaking Name	✓	FP - Full Period	The product described was sold during Peak and Off-Peak hours.
62	Increment Peaking Name	✓	OP - Off-Peak	The product described was sold only during those hours designated as off-peak at the point of delivery.
62	Increment Peaking Name	✓	P - Peak	The product described was sold only during those hours designated as on-peak at the point of delivery.
62	Increment Peaking Name	✓	N/A - Not Applicable	To be used only when the other available increment peaking names do not apply.
63	Product Name	✓	See Product Names Table, Appendix A.	Description of product being offered.
64	Transaction Quantity	✓	Number with up to 4 decimals.	The quantity of the product in this transaction record.
65	Price	✓	Number with up to 4 decimals.	Actual price charged for the product per unit. The price reported cannot be averaged or otherwise aggregated
66	Rate Units	✓	See Rate Units Table, Appendix F	Measure appropriate to the price of the product sold.
67	Standardized Quantity	✓	Number with up to 4 decimals.	For product names energy, capacity, and booked out power only. Specify the quantity in MWh if the product is energy or booked out power and specify the quantity in MW-month if the product is capacity or booked out power
68	Standardized Price	✓	Number with up to 4 decimals.	For product names energy, capacity, and booked out power only. Specify the price in $/MWh if the product is energy or booked out power and specify the price in $/MW-month if the product is capacity or booked out power.
69	Total Transmission Charge	✓ If no transmission	Number with up to 4 decimals.	Payments received for transmission services when explicitly identified.

EQR Data Dictionary
Transaction Data

Field #	Field	Required	Value	Definition
		charge to report, enter zero.		
70	Total Transaction Charge	✓	Number with up to 4 decimals	Transaction Quantity (Field 64) times Price (Field 65) plus Total Transmission Charge (Field 69).

EQR Data Dictionary
Index Reporting Data

Field #	Field	Required	Value	Definition
71	Filer Unique Identifier	✓ If Field 13 is Y	FS# (where "#" is an integer	The "FS" seller number from the ID Data table corresponding to the index reporting company.
72	Seller Company Name	✓ If Field 13 is Y	Unrestricted text (100 characters)	The name of the company that is authorized to make sales as indicated in the company's FERC tariff(s) or that is required to file the EQR under section 220 of the Federal Power Act. This name must match the name provided as a Seller's "Company Name" in Field Number 2 of the ID Data (Seller Data).
73	Index Price Publisher(s) To Which Sales Transactions Have Been Reported	✓ If Field 13 is Y	See Index Price Publisher Table, Appendix G.	The index price publisher(s) to which sales transactions have been reported.
74	Transactions Reported	✓ If Field 13 is Y	Unrestricted text (100 characters)	Description of the types of transactions reported to the index publisher identified in this record.

EQR Data Dictionary

Field #	Field	Required	Value	Definition
75	e-Tag ID	If an e-Tag ID was used to schedule the EQR transaction	Unrestricted text (30 Characters)	The e-Tag ID contains: The Source Balancing Authority where the generation is located; The Purchasing-Selling Balancing Authority Entity Code; the e-Tag Code; and the Sink Balancing Authority.
76	e-Tag Begin Date	If an e-Tag ID was used to schedule the EQR transaction	YYYYMMDD (csv import) MMDDYYYY (manual entry)	The first date the transaction is scheduled using the e-Tag ID reported in Field Number 75. Begin Date must not be before the Transaction Begin Date specified in Field Number 51 and must be reported in the same time zone specified in Field Number 56.
77	e-Tag End Date	If an e-Tag ID was used to schedule the EQR transaction	YYYYMMDD (csv import) MMDDYYYY (manual entry)	The last date the transaction is scheduled using the e-Tag ID reported in Field Number 75. End Date must not be after the Transaction End Date specified in Field Number 52 and must be reported in the same time zone specified in Field Number 56.
78	Transaction Unique Identifier	If an e-Tag ID was used to schedule the EQR transaction	Unrestricted text (24 Characters)	Unique reference number assigned by the seller for each transaction that must be the same as reported in Field Number 50.

**Compliance with e-Tag Data requirement has been delayed. *See Electricity Market Transparency Provisions of Section 220 of the Federal Power Act*, 142 FERC ¶ 61,105 (2013).

EQR Data Dictionary

Appendix A. Product Names

Product Name	Contract Product	Transaction Product	Definition
BLACK START SERVICE	✓	✓	Service available after a system -wide blackout where a generator participates in system restoration activities without the availability of an outside electric supply (Ancillary Service).
BOOKED OUT POWER		✓	Energy or capacity contractually committed bilaterally for delivery but not actually delivered due to some offsetting or countervailing trade (Transaction only).
CAPACITY	✓	✓	A quantity of demand that is charged on a $/KW or $/MW basis.
CUSTOMER CHARGE	✓	✓	Fixed contractual charges assessed on a per customer basis that could include billing service.
DIRECT ASSIGNMENT FACILITIES CHARGE	✓		Charges for facilities or portions of facilities that are constructed or used for the sole use/benefit of a particular customer.
EMERGENCY ENERGY	✓		Contractual provisions to supply energy or capacity to another entity during critical situations.
ENERGY	✓	✓	A quantity of electricity that is sold or transmitted over a period of time.
ENERGY IMBALANCE	✓	✓	Service provided when a difference occurs between the scheduled and the actual delivery of energy to a load obligation (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.
EXCHANGE	✓	✓	Transaction whereby the receiver accepts delivery of energy for a supplier's account and returns energy at times, rates, and in amounts as mutually agreed if the receiver is not an RTO/ISO.
FUEL CHARGE	✓	✓	Charge based on the cost or amount of fuel used for generation.
GENERATOR IMBALANCE	✓	✓	Service provided when a difference occurs between the output of a generator located in the Transmission Provider's Control Area and a delivery schedule from that generator to (1) another Control Area or (2) a load within the Transmission Provider's Control Area over a single hour (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.

EQR Data Dictionary

Appendix A. Product Names

Product Name	Contract Product	Transaction Product	Definition
GRANDFATHERED BUNDLED	✓	✓	Services provided for bundled transmission, ancillary services and energy under contracts effective prior to Order No. 888's OATTs.
INTERCONNECTION AGREEMENT	✓		Contract that provides the terms and conditions for a generator, distribution system owner, transmission owner, transmission provider, or transmission system to physically connect to a transmission system or distribution system.
MEMBERSHIP AGREEMENT	✓		Agreement to participate and be subject to rules of a system operator.
MUST RUN AGREEMENT	✓		An agreement that requires a unit to run.
NEGOTIATED-RATE TRANSMISSION	✓	✓	Transmission performed under a negotiated rate contract (applies only to merchant transmission companies).
NETWORK	✓		Transmission service under contract providing network service.
NETWORK OPERATING AGREEMENT	✓		An executed agreement that contains the terms and conditions under which a network customer operates its facilities and the technical and operational matters associated with the implementation of network integration transmission service.
OTHER	✓	✓	Product name not otherwise included.
POINT-TO-POINT AGREEMENT	✓		Transmission service under contract between specified Points of Receipt and Delivery.
REACTIVE SUPPLY & VOLTAGE CONTROL	✓	✓	Production or absorption of reactive power to maintain voltage levels on transmission systems (Ancillary Service).
REAL POWER TRANSMISSION LOSS	✓	✓	The loss of energy, resulting from transporting power over a transmission system.
REASSIGNMENT AGREEMENT	✓		Transmission capacity reassignment agreement.
REGULATION & FREQUENCY RESPONSE	✓	✓	Service providing for continuous balancing of resources (generation and interchange) with load, and for maintaining scheduled interconnection frequency by committing on-line generation where output is raised or lowered and by other non-generation resources capable of providing this service as necessary to follow the moment-by-moment changes in load (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.

EQR Data Dictionary

Appendix A. Product Names

Product Name	Contract Product	Transaction Product	Definition
REQUIREMENTS SERVICE	✓	✓	Firm, load-following power supply necessary to serve a specified share of customer's aggregate load during the term of the agreement. Requirements service may include some or all of the energy, capacity and ancillary service products. (If the components of the requirements service are priced separately, they should be reported separately in the transactions tab.)
SCHEDULE SYSTEM CONTROL & DISPATCH	✓	✓	Scheduling, confirming and implementing an interchange schedule with other Balancing Authorities, including intermediary Balancing Authorities providing transmission service, and ensuring operational security during the interchange transaction (Ancillary Service).
SPINNING RESERVE	✓	✓	Unloaded synchronized generating capacity that is immediately responsive to system frequency and that is capable of being loaded in a short time period or non-generation resources capable of providing this service (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.
SUPPLEMENTAL RESERVE	✓	✓	Service needed to serve load in the event of a system contingency, available with greater delay than SPINNING RESERVE. This service may be provided by generating units that are on-line but unloaded, by quick-start generation, or by interruptible load or other non-generation resources capable of providing this service (Ancillary Service). For Contracts, reported if the contract provides for sale of the product. For Transactions, sales by third-party providers (i.e., non-transmission function) are reported.
SYSTEM OPERATING AGREEMENTS	✓		An executed agreement that contains the terms and conditions under which a system or network customer shall operate its facilities and the technical and operational matters associated with the implementation of network.
TOLLING ENERGY	✓	✓	Energy sold from a plant whereby the buyer provides fuel to a generator (seller) and receives power in return for pre-established fees.
TRANSMISSION OWNERS AGREEMENT	✓		The agreement that establishes the terms and conditions under which a transmission owner transfers operational control over designated transmission facilities.
UPLIFT	✓	✓	A make-whole payment by an RTO/ISO to a utility.

EQR Data Dictionary

Appendix B. Balancing Authority*

Balancing Authority	Abbreviation	Outside US*
AEP Service Corp. -- Transmission System	AEP	
AESC, LLC - AEBN	AEBN	
AESC, LLC - Gleason	AEGL	
AESC, LLC - Lincoln Center	AELC	
AESC, LLC - Wheatland CIN	AEWC	
AESC, LLC - Wheatland IPL	AEWI	
Alabama Electric Cooperative, Inc.	AEC	
Alberta Electric System Operator	AESO	✓
Alliant Energy Corporate Services, LLC	ALEX	
Alliant Energy Corporate Services, LLC	ALWX	
Alliant Energy Corporate Services, LLC - East	ALTE	
Alliant Energy Corporate Services, LLC- West	ALTW	
Ameren Transmission	AMRN	
Ameren Transmission-Illinois	AMIL	
Ameren Transmission-Missouri	AMMO	
American Transmission Systems, Inc.	FE	
Aquila Networks - Kansas	WPEK	
Aquila Networks - Missouri Public Service	MPS	
Aquila Networks - West Plains Dispatch	WPEC	
Arizona Public Service Company	AZPS	
Associated Electric Cooperative, Inc.	AECI	
Avista Corp.	AVA	
B.C. Hydro & Power Authority	BCHA	✓
Batesville Balancing Authority	BBA	
Batesville Control Area	BCA	
BC Hydro T & D - Grid Operations	BCHA	✓
Big Rivers Electric Corp.	BREC	
Board of Public Utilities	KACY	
Bonneville Power Administration Transmission	BPAT	
BridgeCo	DSK1	
British Columbia Transmission Corporation	BCTC	✓
California Independent System Operator	CISO	
Carolina Power & Light Company - CPLW	CPLW	
Carolina Power and Light Company - East	CPLE	
Central and Southwest	CSWS	
Central Illinois Light Co	CILC	
Chelan County PUD	CHPD	

EQR Data Dictionary

Balancing Authority	Abbreviation	Outside US*
Cinergy Corporation	CIN	
City of Homestead	HST	
City of Independence P&L Dept.	INDN	
City of Tallahassee	TAL	
City Water Light & Power	CWLP	
Cleco Power LLC	CLEC	
Columbia Water & Light	CWLD	
Comision Federal de Electricidad	CFE	
Comision Federal de Electricidad	CFEN	✓
Commonwealth Edison	CE	✓
Constellation Energy Control and Dispatch	GRIF	
Constellation Energy Control and Dispatch - Arkansas	PUPP	
Constellation Energy Control and Dispatch - City of Benton, Arkansas	BUBA	
Constellation Energy Control and Dispatch - City of Ruston, LA	DERS	
Constellation Energy Control and Dispatch - Conway, Arkansas	CNWY	
Constellation Energy Control and Dispatch - Gila River	GRMA	
Constellation Energy Control and Dispatch - Glacier Wind Energy	GWA	
Constellation Energy Control and Dispatch - Harquehala	HGMA	
Constellation Energy Control and Dispatch - North Little Rock, AK	DENL	
Constellation Energy Control and Dispatch - Osceola Municipal Light an	OMLP	
Constellation Energy Control and Dispatch - Plum Point	PLUM	
Constellation Energy Control and Dispatch - Vermillion	DEVI	
Constellation Energy Control and Dispatch - West Memphis, Arkansas	WMUC	
Dairyland Power Cooperative	DPC	
Dayton Power & Light	DPL	
DECA, LLC	BERC	
DECA, LLC	DEHA	
DECA, LLC	DELO	
DECA, LLC	DEMG	
DECA, LLC	DESM	
DECA, LLC - Arlington Valley	DEAA	
DECA, LLC - Enterprise	DEEM	
DECA, LLC - Lee	DELI	
DECA, LLC - Murray	DEMT	
DECA, LLC - Sandersville	DESG	
DECA, LLC - Washington	DEWO	
Dominion Virginia Power	VAP	
Duke Energy Corporation	DUK	
Duquesne Light	DLCO	

EQR Data Dictionary

Balancing Authority	Abbreviation	Outside US*
East Kentucky Power Cooperative, Inc.	EKPC	
El Paso Electric	EPE	
Electric Energy, Inc.	EEI	
Empire District Electric Co., The	EDE	
Entergy	EES	
ERCOT ISO	ERCO	
Florida Municipal Power Pool	FMPP	
Florida Power & Light	FPL	
Florida Power Corporation	FPC	
Gainsville Regional Utilities	GVL	
Georgia System Operations Corporation	GSOC	
Georgia Transmission Corporation	GTC	
Grand River Dam Authority	GRDA	
Grant County PUD No.2	GCPD	
Great River Energy	GRE	
Great River Energy	GREC	
Great River Energy	GREN	
Great River Energy	GRES	
GridAmerica	GA	
Hoosier Energy	HE	
Hydro-Quebec, TransEnergie	HQT	✓
Idaho Power Company	IPCO	
Illinois Power Co.	IP	
Illinois Power Co.	IPRV	
Imperial Irrigation District	IID	
Indianapolis Power & Light Company	IPL	
ISO New England Inc.	ISNE	
JEA	JEA	
Kansas City Power & Light, Co	KCPL	
Lafayette Utilities System	LAFA	
LG&E Energy Transmission Services	LGEE	
Lincoln Electric System	LES	
Los Angeles Department of Water and Power	LDWP	
Louisiana Energy & Power Authority	LEPA	
Louisiana Generating, LLC	LAGN	
Louisiana Generating, LLC - City of Conway	CWAY	
Louisiana Generating, LLC - City of West Memphis	WMU	
Louisiana Generating, LLC - North Little Rock	NLR	
Madison Gas and Electric Company	MGE	

EQR Data Dictionary

Balancing Authority	Abbreviation	Outside US*
MHEB, Transmission Services	MHEB	✓
Michigan Electric Coordinated System	MECS	
Michigan Electric Coordinated System - CONS	CONS	
Michigan Electric Coordinated System - DECO	DECO	
MidAmerican Energy Company	MEC	
Midwest ISO	MISO	
Minnesota Power, Inc.	MP	
Montana-Dakota Utilities Co.	MDU	
Muscatine Power and Water	MPW	
Nebraska Public Power District	NPPD	
Nevada Power Company	NEVP	
New Brunswick Power Corporation	NBPC	✓
New Brunswick System Operator	NBSO	✓
New Horizons Electric Cooperative	NHC1	
New York Independent System Operator	NYIS	
North American Electric Reliability Council	TEST	
Northern Indiana Public Service Company	NIPS	
Northern States Power Company	NSP	
NorthWestern Energy	NWMT	
NRG South Central Generating LLC	MCLN	
Ohio Valley Electric Corporation	OVEC	
Oklahoma Gas and Electric	OKGE	
Ontario - Independent Electricity Market Operator	IMO	✓
Ontario - Independent Electricity System Operator	ONT	✓
OPPD CA/TP	OPPD	
Otter Tail Power Company	OTP	
P.U.D. No. 1 of Douglas County	DOPD	
PacifiCorp-East	PACE	
PacifiCorp-West	PACW	
PJM Interconnection	PJM	
Portland General Electric	PGE	
Public Service Company of Colorado	PSCO	
Public Service Company of New Mexico	PNM	
Puget Sound Energy Transmission	PSEI	
Reedy Creek Improvement District	RC	
Sacramento Municipal Utility District	SMUD	
Salt River Project	SRP	
Santee Cooper	SC	
SaskPower Grid Control Centre	SPC	✓

EQR Data Dictionary

Balancing Authority	Abbreviation	Outside US*
Seattle City Light	SCL	
Seminole Electric Cooperative	SEC	
Sierra Pacific Power Co. - Transmission	SPPC	
South Carolina Electric & Gas Company	SCEG	
South Mississippi Electric Power Association	SME	
South Mississippi Electric Power Association	SMEE	
Southeastern Power Administration - Hartwell	SEHA	
Southeastern Power Administration - Russell	SERU	
Southeastern Power Administration - Thurmond	SETH	
Southern Company Services, Inc.	SOCO	
Southern Illinois Power Cooperative	SIPC	
Southern Indiana Gas & Electric Co.	SIGE	
Southern Minnesota Municipal Power Agency	SMP	
Southwest Power Pool	SWPP	
Southwestern Power Administration	SPA	
Southwestern Public Service Company	SPS	
Sunflower Electric Power Corporation	SECI	
Tacoma Power	TPWR	
Tampa Electric Company	TEC	
Tennessee Valley Authority ESO	TVA	
Trading Hub	HUB	
TRANSLink Management Company	TLKN	
Tucson Electric Power Company	TEPC	
Turlock Irrigation District	TIDC	
Upper Peninsula Power Co.	UPPC	
Utilities Commission, City of New Smyrna Beach	NSB	
Westar Energy - MoPEP Cities	MOWR	
Western Area Power Administration - Colorado-Missouri	WACM	
Western Area Power Administration - Lower Colorado	WALC	
Western Area Power Administration - Upper Great Plains East	WAUE	
Western Area Power Administration - Upper Great Plains West	WAUW	
Western Farmers Electric Cooperative	WFEC	
Western Resources dba Westar Energy	WR	
Wisconsin Energy Corporation	WEC	
Wisconsin Public Service Corporation	WPS	
Yadkin, Inc.	YAD	

* Balancing Authorities outside the United States may only be used in the contract data section to identify specified receipt/delivery points in jurisdictional transmission contracts.

EQR Data Dictionary

Appendix C. PODSL Hub Names

HUB	Definition
ADHUB	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the AEP/Dayton Hub.
AEPGenHub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the AEPGenHub.
COB	The set of delivery points along the California-Oregon commonly identified as and agreed to by the counterparties to constitute the COB Hub.
Cinergy (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Cinergy balancing authority.
Entergy (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Entergy balancing authority
FE Hub	The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as FE Hub (MISO).
Four Corners	The set of delivery points at the Four Corners power plant commonly identified as and agreed to by the counterparties to constitute the Four Corners Hub.
Illinois Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as Illinois Hub (MISO).
Indiana Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as Indiana Hub (MISO).
Mead	The set of delivery points at or near Hoover Dam commonly identified as and agreed to by the counterparties to constitute the Mead Hub.
Michigan Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest Independent Transmission System Operator, Inc., as Michigan Hub (MISO).
Mid-Columbia (Mid-C)	The set of delivery points along the Columbia River commonly identified as and agreed to by the counterparties to constitute the Mid-Columbia Hub
Minnesota Hub (MISO)	The aggregated Elemental Pricing nodes ("Epnodes") defined by the Midwest IndependentTransmission System Operator, Inc., as Minnesota Hub (MISO).
NEPOOL (Mass Hub)	The aggregated Locational Marginal Price ("LMP") nodes defined by ISO New England Inc., as Mass Hub
NIHUB	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the Northern Illinois Hub.
NOB	The set of delivery points along the Nevada-Oregon border commonly identified as and agreed to by the counterparties to constitute the NOB Hub.
NP15	The set of delivery points north of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the NP15 Hub.
NWMT	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the

EQR Data Dictionary

Appendix C. PODSL Hub Names

HUB	Definition
	Northwestern Energy Montana balancing authority.
PJM East Hub	The aggregated Locational Marginal Price nodes ("LMP") defined by PJM Interconnection, LLC as the PJM East Hub.
PJM South Hub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the PJM South Hub.
PJM West Hub	The aggregated Locational Marginal Price ("LMP") nodes defined by PJM Interconnection, LLC as the PJM Western Hub.
Palo Verde	The switch yard at the Palo Verde nuclear power station west of Phoenix in Arizona. Palo Verde Hub includes the Hassayampa switchyard 2 miles south of Palo Verde.
SOCO (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Southern Company balancing authority.
SP15	The set of delivery points south of Path 15 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the SP15 Hub.
TVA (into)	The set of delivery points commonly identified as and agreed to by the counterparties to constitute delivery into the Tennessee Valley Authority balancing authority.
ZP26	The set of delivery points associated with Path 26 on the California transmission grid commonly identified as and agreed to by the counterparties to constitute the ZP26 Hub.

EQR Data Dictionary

Appendix D. Time Zone

Time Zone	Definition
AD	*Atlantic Daylight*
AP	*Atlantic Prevailing*
AS	*Atlantic Standard*
CD	*Central Daylight*
CP	*Central Prevailing*
CS	*Central Standard*
ED	*Eastern Daylight*
EP	*Eastern Prevailing*
ES	*Eastern Standard*
MD	*Mountain Daylight*
MP	*Mountain Prevailing*
MS	*Mountain Standard*
N/A	*Not Applicable*
PD	*Pacific Daylight*
PP	*Pacific Prevailing*
PS	*Pacific Standard*
UT	*Universal Time*

EQR Data Dictionary

Appendix E. Units

Units	Definition
KV	*Kilovolt*
KVA	*Kilovolt Amperes*
KVR	*Kilovar*
KW	*Kilowatt*
KWH	*Kilowatt Hour*
KW-DAY	*Kilowatt Day*
KW-MO	*Kilowatt Month*
KW-WK	*Kilowatt Week*
KW-YR	*Kilowatt Year*
MVAR-YR	*Megavar Year*
MW	*Megawatt*
MWH	*Megawatt Hour*
MW-DAY	*Megawatt Day*
MW-MO	*Megawatt Month*
MW-WK	*Megawatt Week*
MW-YR	*Megawatt Year*
RKVA	*Reactive Kilovolt Amperes*

EQR Data Dictionary

Appendix F. Rate Units

Rate Units	Definition
$/KV	*dollars per kilovolt*
$/KVA	*dollars per kilovolt amperes*
$/KVR	*dollars per kilovar*
$/KW	*dollars per kilowatt*
$/KWH	*dollars per kilowatt hour*
$/KW-DAY	*dollars per kilowatt day*
$/KW-MO	*dollars per kilowatt month*
$/KW-WK	*dollars per kilowatt week*
$/KW-YR	*dollars per kilowatt year*
$/MW	*dollars per megawatt*
$/MWH	*dollars per megawatt hour*
$/MW-DAY	*dollars per megawatt day*
$/MW-MO	*dollars per megawatt month*
$/MW-WK	*dollars per megawatt week*
$/MW-YR	*dollars per megawatt year*
$/MVAR-YR	*dollars per megavar year*
$/RKVA	*dollars per reactive kilovar amperes*
CENTS	*cents*
CENTS/KVR	*cents per kilovolt amperes*
CENTS/KWH	*cents per kilowatt hour*
FLAT RATE	*rate not specified in any other units*

EQR Data Dictionary

Appendix G. Index Price Publisher

Index PricePublisher Abbreviation	Index Price Publisher
AM	*Argus Media*
EIG	*Energy Intelligence Group, Inc.*
IP	*Intelligence Press*
P	*Platts*
B	*Bloomberg*
Pdx	*Powerdex*
SNL	*SNL Energy*
IR	*Insight Research Inc*

Appendix H. Exchange/Broker Services

Exchange/Brokerage Service	Definition
BROKER	*A broker was used to consummate or effectuate the transaction.*
ICE	*Intercontinental Exchange*
NODAL	*Nodal Exchange*

[FR Doc. 2014–05583 Filed 3–13–14; 8:45 am]

BILLING CODE 6717–01–C

DEPARTMENT OF HOMELAND SECURITY

U.S. Customs and Border Protection

DEPARTMENT OF THE TREASURY

19 CFR Part 133

Trademarks, Trade Names, and Copyrights

CFR Correction

In Title 19 of the Code of Federal Regulations, Parts 0 to 140, revised as of April 1, 2013, on page 882, the general authority to part 133 is correctly revised to read ''**Authority:** 15 U.S.C. 1124, 1125, 1127; 17 U.S.C. 101, 601, 602, 603; 19 U.S.C. 66, 1202, 1499, 1526, 1624; 31 U.S.C. 9701;''

[FR Doc. 2014–05804 Filed 3–13–14; 8:45 am]

BILLING CODE 1505–01–D

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 117

[Docket No. USCG–2014–0115]

Drawbridge Operation Regulation; Gulf Intracoastal Waterway, Galveston, TX

AGENCY: Coast Guard, DHS.

ACTION: Notice of deviation from drawbridge regulation.

SUMMARY: The Coast Guard has issued a temporary deviation from the operating schedule that governs the operation of the Galveston Causeway Railroad Vertical Lift Bridge across the Gulf Intracoastal Waterway, mile 357.2 west of Harvey Locks, at Galveston, Galveston County, Texas. The deviation is necessary in order to conduct maintenance on the bridge. These actions are essential for the continued safe operation of the bridge. This deviation allows the bridge to remain temporarily closed to navigation for 10 hours during day light hours and will operate normally at all other times.

DATES: This deviation is effective from 7 a.m. to 5 p.m., March 24 through March 28, 2014.

ADDRESSES: The docket for this deviation, [USCG–2014–0115] is available at *http://www.regulations.gov.* Type the docket number in the ''SEARCH'' box and click ''SEARCH.'' Click on Open Docket Folder on the line associated with this deviation. You may also visit the Docket Management Facility in Room W12–140 on the ground floor of the Department of Transportation West Building, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: If you have questions on this temporary deviation, call or email David Frank, Bridge Administration Branch, Coast Guard; telephone 504–671–2128, email *David.M.Frank@uscg.mil.* If you have questions on viewing the docket, call Cheryl F. Collins, Program Manager, Docket Operations, telephone 202–366–9826.

SUPPLEMENTARY INFORMATION: The BNSF Railway Company requested a temporary deviation from the operating schedule on the the Galveston Causeway Railroad Vertical Lift Bridge across the Gulf Intracoastal Waterway, mile 357.2 west of Harvey Locks, at Galveston, Galveston County, Texas.

The bridge has a vertical clearance of 8.0 feet above mean high water, elevation 3.0 feet NAVD88, in the closed-to-navigation position and 73 feet above mean high water in the open-to-navigation position. In accordance with 33 CFR 117.5, the draw shall open on signal for the passage of vessels.

This temporary deviation allows the vertical lift bridge to remain closed to navigation from 7 a.m. through 5 p.m., March 24 through March 28, 2014. The bridge will operate normally at all other times. During this deviation, the bridge owner will complete periodic maintenance requirements and grease all operating cables of the bridge.

Navigation at the site of the bridge consists mainly of tows with barges and some recreational pleasure craft. Based on known waterway users, as well as coordination with those waterway users, it has been determined that this closure will not have a significant effect on these vessels. No alternate routes are available.

In accordance with 33 CFR 117.35, the drawbridge must return to its regular operating schedule immediately at the end of the effective period of this temporary deviation.

This deviation from the operating regulations is authorized under 33 CFR 117.35.

Dated: February 26, 2014.

David M. Frank,

Bridge Administrator.

[FR Doc. 2014–05546 Filed 3–13–14; 8:45 am]

BILLING CODE 9110–04–P

DEPARTMENT OF HOMELAND SECURITY

Coast Guard

33 CFR Part 117

[Docket No. USCG–2014–0114]

Drawbridge Operation Regulation; Lake Pontchartrain, Between Jefferson and St. Tammany Parishes, LA

AGENCY: Coast Guard, DHS.

ACTION: Notice of deviation from drawbridge regulation.

SUMMARY: The Coast Guard has issued a temporary deviation from the operating schedule that governs the draws of bascule span of the Greater New Orleans Expressway Commission Causeway across Lake Pontchartrain between Metairie, Jefferson Parish and Mandeville, St. Tammany Parish, Louisiana. This deviation allows the draws of the bridge to remain closed to navigation for six weeks to allow for the replacement of electrical parts of the bridge. This deviation is necessary to provide for the continued safe operation of the bridge.

DATES: This deviation is effective from 5:30 a.m. on Monday March 24, 2014 through 7 p.m. on Friday, May 2, 2014.

ADDRESSES: The docket for this deviation, [USCG–2014–0114] is available at *http://www.regulations.gov.* Type the docket number in the ''SEARCH'' box and click ''SEARCH.'' Click on Open Docket Folder on the line associated with this deviation. You may also visit the Docket Management Facility in Room W12–140 on the ground floor of the Department of Transportation West Building, 1200 New Jersey Avenue SE., Washington, DC 20590, between 9 a.m. and 5 p.m., Monday through Friday, except Federal holidays.

FOR FURTHER INFORMATION CONTACT: If you have questions on this temporary deviation, call or email David Frank, Bridge Administration Branch, Coast Guard; telephone 504–671–2128, email *David.M.Frank@uscg.mil.* If you have questions on viewing the docket, call Cheryl F. Collins, Program Manager, Docket Operations, telephone 202–366–9826.

SUPPLEMENTARY INFORMATION: The Greater New Orleans Expressway Commission requested a temporary deviation from the published regulation for the Greater New Orleans Expressway Commission Causeway bascule bridge across Lake Pontchartrain. The deviation allows the draws of the north bascule span to remain closed to