

The first page of any filing should include docket number P-10522-022.

Dated: February 25, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-04608 Filed 2-28-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP14-84-000]

Northwest Pipeline LLC; Notice of Request Under Blanket Authorization

Take notice that on February 14, 2014 Northwest Pipeline, Inc. (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84158, filed in the above Docket, a prior notice request pursuant to sections 157.205 and 157.208 of the Commission's regulations under the Natural Gas Act (NGA) and Northwest's blanket authorization in CP82-433, for authorization to expand the function of an existing compressor unit (1,339 horsepower) to include operating the unit in tandem with an existing reciprocating compressor unit located at Northwest's Oregon City compressor station in Clackamas County, Oregon, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Pam Barnes, Project Manager, Business Development, at (801) 584-6857, Northwest Pipeline LLC, P.O. Box 58900, Salt Lake City, Utah 84158.

Specifically, Northwest states that the project will only result in an operational change to comply with current Environmental Protection Agency emissions standards. There will be no change in current daily design capacity, daily maximum capacity, and/or maximum operating pressures of existing facilities as a result of this proposal. Northwest states that the mobile unit will maintain its primary function of replacing out-of-service permanent compression elsewhere on the system when needed, and the

project requires no additional capital cost expenditures.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the Natural Gas Act (NGA) (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site (www.ferc.gov) under the "e-Filing" link.

Dated: February 24, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-04510 Filed 2-28-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14241-000]

Alaska Energy Authority; Notice of Proposed Restricted Service List for a Programmatic Agreement for Managing Properties Included in or Eligible for Inclusion in the National Register of Historic Places

Rule 2010 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure provides that, to eliminate unnecessary expense or improve administrative efficiency, the Secretary may establish a restricted service list for a particular phase or issue in a proceeding.¹ The restricted service list should contain the names of persons on the service list who, in the judgment of the decisional authority establishing the list, are active participants with respect to the phase or issue in the proceeding for which the list is established.

The Commission staff is consulting with the Alaska State Historic Preservation Officer (hereinafter, Alaska SHPO), and the Advisory Council on Historic Preservation (hereinafter, Council) pursuant to the Council's regulations, 36 CFR Part 800, implementing section 106 of the National Historic Preservation Act, *as amended*, (16 U.S.C. section 470 f), to prepare and execute a programmatic agreement for managing properties included in, or eligible for inclusion in, the National Register of Historic Places at the Susitna-Watana Hydroelectric Project No. 14241.

The programmatic agreement, when executed by the Commission and the Alaska SHPO would satisfy the Commission's section 106 responsibilities for all individual undertakings carried out in accordance with the license until the license expires or is terminated (36 CFR 800.13[e]). The Commission's responsibilities pursuant to section 106 for the Susitna-Watana Project would be fulfilled through the programmatic agreement, which the Commission proposes to draft in consultation with certain parties listed below. The executed programmatic agreement would be incorporated into any Order issuing a license.

Alaska Energy Authority, as the prospective licensee applicant for the Proposed Susitna-Watana Hydroelectric Project No. 14241, and the parties below have expressed an interest in this preceding and are invited to participate

¹ 18 CFR section 385.2010.