

The EPA proposed lease sale area covers approximately 657,905 acres (approximately 175 whole and partial blocks) and includes those blocks previously included in the EPA Lease Sale 224 Area and a triangular-shaped area south of the EPA Lease Sale 224 area. The EPA proposed lease sale area is currently bordered to the north by the southern boundary of the Sale 181 area, to the west and south by the CPA boundary, and to east by the Military Mission Line (86°41' W. longitude). The nearest point of land is about 125 mi (201 km) northwest in Louisiana. As of November 2013, approximately 465,200 acres of the proposed EPA lease sale area are currently unleased. The estimated amount of natural resources projected to be developed as a result of a proposed EPA lease sale is 0–0.071 billion barrels of oil and 0–0.162 trillion cubic feet of gas.

**Alternative B—No Action:** This alternative is the cancellation of proposed EPA Lease Sale 225 and is identified as the environmentally preferred alternative.

After careful consideration, BOEM has selected the proposed action, identified as BOEM's preferred alternative (Alternative A) in the EPA 225/226 EIS. BOEM's selection of the preferred alternative meets the purpose and need for the action, as identified in the EPA 225/226 EIS, and reflects an orderly resource development with protection of the human, marine, and coastal environments, while also ensuring that the public receives an equitable return for these resources and that free-market competition is maintained.

**Record of Decision Availability:** To obtain a single printed or CD-ROM copy of the ROD for proposed EPA Lease Sale 225, you may contact BOEM, Gulf of Mexico OCS Region, Public Information Office (GM 335A), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123–2394 (1–800–200–GULF). An electronic copy of the ROD is available on BOEM's Internet Web site at <http://boem.gov/Environmental-Stewardship/Environmental-Assessment/NEPA/nepaprocess.aspx>.

**FOR FURTHER INFORMATION CONTACT:** For more information on the ROD, you may contact Mr. Gary D. Goeke, Bureau of Ocean Energy Management, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard (GM 623E), New Orleans, Louisiana 70123–2394. You may also contact Mr. Goeke by telephone at (504) 736–3233.

**Authority:** This NOA is published pursuant to the regulations (40 CFR part 1503) implementing the provisions of the

National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. 4321 *et seq.*).

Dated: February 11, 2014.

**Tommy P. Beaudreau,**  
Director, Bureau of Ocean Energy  
Management.

[FR Doc. 2014–04184 Filed 2–25–14; 8:45 am]

**BILLING CODE 4310–MR–P**

## DEPARTMENT OF THE INTERIOR

### Bureau of Ocean Energy Management

[MMAA104000]

#### Gulf of Mexico, Outer Continental Shelf (OCS), Central Planning Area (CPA) Oil and Gas Lease Sale 231

**AGENCY:** Bureau of Ocean Energy Management (BOEM), Interior.

**ACTION:** Notice of Availability (NOA) of a Record of Decision (ROD) for CPA Lease Sale 231 in the *Gulf of Mexico OCS Oil and Gas Lease Sales: 2013–2014; Western Planning Area Lease Sale 233, and Central Planning Area Lease Sale 231; Final Supplemental Environmental Impact Statement (WPA 233/CPA 231 Supplemental EIS).*

**Authority:** This NOA is published pursuant to the regulations (40 CFR part 1506) implementing the provisions of the National Environmental Policy Act (NEPA) of 1969, as amended (42 U.S.C. 4321 *et seq.*).

**SUMMARY:** BOEM has prepared a ROD for oil and gas CPA Lease Sale 231 scheduled for March 19, 2014. CPA Lease Sale 231 is the second CPA lease sale scheduled in the Outer Continental Shelf Oil & Gas Leasing Program for 2012–2017 (Five-Year Program). The proposed lease sale is in the Gulf of Mexico's CPA off the States of Louisiana, Alabama, and Mississippi. In making its decision, BOEM considered alternatives to the proposed action and the potential impacts as presented in the WPA 233/CPA 231 Supplemental EIS and all comments received throughout the NEPA process. The WPA 233/CPA 231 Supplemental EIS updated the baseline conditions and potential environmental effects of oil and natural gas leasing, exploration, development, and production in the WPA and CPA since publication of the *Gulf of Mexico OCS Oil and Gas Lease Sales: 2012–2017; Western Planning Area Lease Sales 229, 233, 238, 246, and 248; Central Planning Area Lease Sales 227, 231, 235, 241, and 247, Final Environmental Impact Statement (2012–2017 WPA/CPA Multisale EIS)* (USDO, BOEM, 2012b). The WPA 233/CPA 231 Supplemental EIS analyzed the potential impacts of the proposed action

in the CPA and was completed in April 2013.

**SUPPLEMENTARY INFORMATION:** In the WPA 233/CPA 231 Supplemental EIS, BOEM evaluated three alternatives for CPA Lease Sale 231, which are summarized below:

**Alternative A—The Proposed Action:** This is BOEM's preferred alternative. This alternative would offer for lease all unleased blocks within the CPA for oil and gas operations, except whole and partial blocks deferred by the Gulf of Mexico Energy Security Act of 2006.

The proposed CPA lease sale area encompasses about 63 million acres of the total CPA area of 66.45 million acres. As of December 2013, approximately 40 million acres of the proposed CPA lease sale area are currently unleased. The estimated amount of resources projected to be developed as a result of proposed CPA Lease Sale 231 is 0.460–0.894 billion barrels of oil (BBO) and 1.939–3.903 trillion cubic feet (Tcf) of gas.

**Alternative B—The Proposed Action Excluding the Unleased Blocks Near Biologically Sensitive Topographic Features:** This alternative would offer for lease all unleased blocks within the proposed CPA lease sale area, as described for the proposed action (Alternative A), with the exception of any unleased blocks subject to the Topographic Features Stipulation.

**Alternative C—No Action:** This alternative is the cancellation of proposed CPA Lease Sale 231 and is identified as the environmentally preferred alternative.

After careful consideration, BOEM has selected a subset of the proposed action, (a portion of the lease sale area analyzed in Alternative A) in the WPA 233/CPA 231 Supplemental EIS. As noted in its Record of Decision, BOEM has decided to hold CPA Lease Sale 231 and offer for lease all unleased blocks in the CPA, except: (1) whole and partial of blocks deferred by the Gulf of Mexico Energy Security Act of 2006; (2) blocks that are adjacent or beyond the United States Exclusive Economic Zone in the area known as the northern portion of the Eastern Gap; and (3) whole and partial blocks that lie within the 1.4 nautical mile buffer zone north of the Continental Shelf Boundary between the United States and Mexico. BOEM's selection of a subset of the preferred alternative reflects an orderly resource development with protection of the human, marine, and coastal environments, while also ensuring that the public receives an equitable return for these resources and that free-market competition is maintained.

*Record of Decision Availability:* To obtain a single printed or CD-ROM copy of the ROD for proposed CPA Lease Sale 231, you may contact the BOEM, Gulf of Mexico OCS Region, Public Information Office (GM 335A), 1201 Elmwood Park Boulevard, New Orleans, Louisiana 70123-2394 (1-800-200-GULF). An electronic copy of the ROD is available on BOEM's Internet Web site at <http://boem.gov/Environmental-Stewardship/Environmental-Assessment/NEPA/napaprocess.aspx>.

**FOR FURTHER INFORMATION CONTACT:** For more information on the ROD, you may contact Mr. Gary D. Goeke, Bureau of Ocean Energy Management, Gulf of Mexico OCS Region, 1201 Elmwood Park Boulevard (GM 623E), New Orleans, Louisiana 70123-2394. You may also contact Mr. Goeke by telephone at (504) 736-3233.

Dated: February 13, 2014.

**Tommy P. Beaudreau,**  
Director, Bureau of Ocean Energy  
Management.

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## DEPARTMENT OF THE INTERIOR

### Bureau of Reclamation

[123R5065C6; RX.59589805.1002000;  
RR85818000]

#### Agency Information Collection Activities; Proposed Collection; Comment Request

**AGENCY:** Bureau of Reclamation,  
Interior.

**ACTION:** Notice.

**SUMMARY:** The Bureau of Reclamation intends to seek approval of the following proposed new information collection: Collection and Compilation of Water Pipeline Field Performance Data. Before submitting the information collection request to the Office of Management and Budget for approval, the Bureau of Reclamation is soliciting public comments on this information collection.

**DATES:** Submit written comments on the information collection on or before *April 28, 2014*.

**ADDRESSES:** Send all written comments concerning this notice to Lee Sears, Materials Engineering Research Laboratory, 86-68180, Bureau of Reclamation, P.O. Box 25007, Denver, Colorado, 80225; or via email to [lsears@usbr.gov](mailto:lsears@usbr.gov).

**FOR FURTHER INFORMATION CONTACT:** To request more information on this

information collection or to request a copy of the collection instrument, please contact Lee Sears at 303-445-2392.

#### SUPPLEMENTARY INFORMATION:

##### I. Abstract

In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.), this notice announces that the Bureau of Reclamation has obtained the services of an outside entity to survey water facilities and collect data on water pipeline corrosion related failures. The information requested is required to comply with a request from Congress for the Bureau of Reclamation to assemble data on pipeline reliability for specific types of pipes.

##### II. Data

*Title:* Collection and Compilation of Water Pipeline Field Performance Data.  
*OMB Control Number:* 1006-XXXX.

*Description of respondents:* Drinking water utility and Federal facility pipe data managers.

*Frequency:* One-time collection.  
*Estimated completion time:* 3 minutes (making participation decision); 15 minutes (online survey); 2 minutes (online refusal survey); 60 minutes (uploading data); and 2 minutes (data upload refusal survey).

*Estimated Total Number of Respondents:* 418 (making participation decision); 209 (online survey); 209 (online refusal survey); 68 (uploading data); and 68 (data upload refusal survey).

*Estimated Number of Responses per Respondent:* 1.

*Estimated Total of Annual Responses:* 418 (making participation decision); 209 (online survey); 209 (online refusal survey); 68 (uploading data); and 68 (data upload refusal survey).

*Estimated Total Annual Burden Hours on Respondents:* 21 hours (making participation decision); 53 hours (online survey); 7 hours (online refusal survey); 68 hours (uploading data); and 3 hours (data upload refusal survey), for a combined total of 152 hours.

##### III. Request for Comments

We invite your comments on:  
(a) Whether the proposed collection of information is necessary for the proper performance of our functions, including whether the information will have practical use;

(b) the accuracy of our burden estimate for the proposed collection of information;

(c) ways to enhance the quality, usefulness, and clarity of the information to be collected; and

(d) ways to minimize the burden of the collection of information on respondents, including the use of automated collection techniques or other forms of information technology.

We will summarize all comments received regarding this notice. We will publish that summary in the **Federal Register** when the information collection request is submitted to OMB for review and approval.

##### IV. Public Disclosure

Before including your address, phone number, email address, or other personal identifying information in your comment, you should be aware that your entire comment—including your personal identifying information—may be made publicly available at any time. While you can ask us in your comment to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Date: February 20, 2014.

**Richard W. LaFond,**  
Chief, Civil Engineering Services Division,  
Bureau of Reclamation.

[FR Doc. 2014-04145 Filed 2-25-14; 8:45 am]

**BILLING CODE 4310-MN-P**

## DEPARTMENT OF LABOR

### Employment and Training Administration

#### Notice of Availability of Funds and Solicitation for Grant Applications for H-1B Ready to Work Partnership Grants

**AGENCY:** Employment and Training  
Administration, Labor.

**ACTION:** Notice of Solicitation for Grant  
Applications (SGA).

*Funding Opportunity Number:* SGA/DFA  
PY-13-07

**SUMMARY:** The Employment and Training Administration (ETA), U.S. Department of Labor (the Department), announces the availability of approximately \$150 million in funds for the H-1B Ready to Work Partnership (Ready to Work) grant program. The Department expects to fund approximately 20-30 grants with individual grant amounts ranging from \$3 million to \$10 million. This grant program is designed to provide long-term unemployed workers with individualized counseling, training and supportive and specialized services leading to rapid employment in skilled occupations and industries for which employers use H-1B visas to hire foreign workers. A small percentage of