

Applicants: Gulfstream Natural Gas System, L.L.C.

Description: Order No. 787 to be effective 3/14/2014.

Filed Date: 2/11/14.

Accession Number: 20140211-5089.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-466-000.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: Vol 2—Non-Conforming Agreement-Cotton Valley Compression, LLC to be effective 2/11/2014.

Filed Date: 2/11/14.

Accession Number: 20140211-5096.

Comments Due: 5 p.m. ET 2/24/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 12, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-03922 Filed 2-24-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice Of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP14-467-000.

Applicants: Gulf South Pipeline Company, LP.

Description: PAL Neg Rate Agmts Filing (41983, 41984, 41985, 41986, 41989) to be effective 2/12/2014.

Filed Date: 2/12/14.

Accession Number: 20140212-5018.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-468-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 02/12/14 Negotiated Rates—Trafigura (HUB) 7445-89 to be effective 2/11/2014.

Filed Date: 2/12/14.

Accession Number: 20140212-5024.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-469-000.

Applicants: Northern Natural Gas Company.

Description: Northern Natural Gas submits for filing a report of the penalty and daily delivery variance charge (DDVC) revenues for the period November 1, 2012, through October 31, 2013, that have been credited to shippers.

Filed Date: 2/12/14.

Accession Number: 20140212-5029.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-470-000.

Applicants: Gulf South Pipeline Company, LP.

Description: PAL Neg Rate Agmts (41996, 41997, 41998, 42000, 42001, 42004) to be effective 2/12/2014.

Filed Date: 2/12/14.

Accession Number: 20140212-5058.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-471-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 02/12/14 Negotiated Rates—Sequent Energy Management (HUB) 3075-89 to be effective 2/11/2014.

Filed Date: 2/12/14.

Accession Number: 20140212-5091.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-472-000.

Applicants: Midwestern Gas Transmission Company.

Description: PAL Negotiated Rate Agreement—NJR Energy Services Company to be effective 2/13/2014.

Filed Date: 2/12/14.

Accession Number: 20140212-5092.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-473-000.

Applicants: Natural Gas Pipeline Company of America.

Description: Negotiated Rate Filing—Winsconsin Electric Amendment to be effective 4/1/2014.

Filed Date: 2/12/14.

Accession Number: 20140212-5103.

Comments Due: 5 p.m. ET 2/24/14.

Docket Numbers: RP14-474-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 02/12/14 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025-89 to be effective 2/12/2014.

Filed Date: 2/13/14.

Accession Number: 20140213-5002.

Comments Due: 5 p.m. ET 2/25/14.

Docket Numbers: RP14-475-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 02/14/14 Negotiated Rates—Trafigura AG (HUB) 7445-89 to be effective 2/13/2014.

Filed Date: 2/14/14.

Accession Number: 20140214-5022.

Comments Due: 5 p.m. ET 2/26/14.

Docket Numbers: RP14-476-000.

Applicants: Great Lakes Gas Transmission Limited Par.

Description: CIAC Agreements to be effective 3/18/2014.

Filed Date: 2/14/14.

Accession Number: 20140214-5024.

Comments Due: 5 p.m. ET 2/26/14.

Docket Numbers: RP14-477-000.

Applicants: National Fuel Gas Supply Corporation.

Description: Fuel Tracker (04/01/14) to be effective 4/1/2014.

Filed Date: 2/14/14.

Accession Number: 20140214-5066.

Comments Due: 5 p.m. ET 2/26/14.

Docket Numbers: RP14-478-000.

Applicants: Cameron Interstate Pipeline, LLC.

Description: Cameron Interstate Pipeline Section 9 Update to be effective 11/1/2010.

Filed Date: 2/14/14.

Accession Number: 20140214-5067.

Comments Due: 5 p.m. ET 2/26/14.

Docket Numbers: RP14-479-000.

Applicants: Equitrans, L.P.

Description: Rate Schedule NOFT Revisions to be effective 3/31/2014.

Filed Date: 2/14/14.

Accession Number: 20140214-5148.

Comments Due: 5 p.m. ET 2/26/14.

Docket Numbers: RP14-480-000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: 02/18/14 Negotiated Rates—JP Morgan Ventures Energy Corp (HUB) 6025-89 to be effective 2/16/2014.

Filed Date: 2/18/14.

Accession Number: 20140218-5001.

Comments Due: 5 p.m. ET 3/3/14.

Docket Numbers: RP14-481-000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: Rate Schedule PAL to be effective 11/15/2013.

Filed Date: 2/18/14.

Accession Number: 20140218-5002.

Comments Due: 5 p.m. ET 3/3/14.

Docket Numbers: RP14-482-000.

Applicants: Natural Gas Pipeline Company of America.

Description: City of Salem Negotiated Rate to be effective 4/1/2014.

Filed Date: 2/18/14.

Accession Number: 20140218-5003.

Comments Due: 5 p.m. ET 3/3/14.

Docket Numbers: RP14-483-000.

Applicants: Gulf South Pipeline Company, LP.

Description: PAL Neg Rate Agmt Filing (MacQuarie 42014) to be effective 2/15/2014.

Filed Date: 2/18/14.

Accession Number: 20140218–5066.

Comments Due: 5 p.m. ET 3/3/14.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

Filings in Existing Proceedings

Docket Numbers: CP07–398–006.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Abbreviated Joint Application Requesting Amendment of a Certificate of Public Convenience and Necessity of Gulf Crossing Pipeline Company LLC, et al under CP07–398, et al.

Filed Date: 12/19/13.

Accession Number: 20131219–5247.

Comments Due: 5 p.m. ET 2/26/14.

Docket Numbers: CP07–403–002.

Applicants: Gulf Crossing Pipeline Company LLC.

Description: Abbreviated Joint Application Requesting Amendment of a Certificate of Public Convenience and Necessity of Gulf Crossing Pipeline Company LLC, et al under CP07–398, et al.

Filed Date: 12/19/13.

Accession Number: 20131219–5247.

Comments Due: 5 p.m. ET 2/26/14.

Docket Numbers: RP13–941–004.

Applicants: Southern Star Central Gas Pipeline, Inc.

Description: Rate Case (RP13–941) Interim Settlement Rates Filing to be effective 2/1/2014.

Filed Date: 2/12/14.

Accession Number: 20140212–5090.

Comments Due: 5 p.m. ET 2/24/14.

Any person desiring to protest in any of the above proceedings must file in accordance with Rule 211 of the Commission's Regulations (18 CFR 385.211) on or before 5:00 p.m. Eastern time on the specified comment date.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/>

docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 18, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014–03921 Filed 2–24–14; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[EPA–HQ–OECA–2013–0317; FRL–9907–13–OEI]

Information Collection Request Submitted to OMB for Review and Approval; Comment Request; NESHAP for Gold Mine Ore Processing (Renewal)

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: The Environmental Protection Agency has submitted an information collection request (ICR), “NESHAP for Gold Mine Ore Processing (40 CFR Part 63, Subpart EEEEEEE) (Renewal)” (EPA ICR No. 2383.03, OMB Control No. 2060–0659) to the Office of Management and Budget (OMB) for review and approval in accordance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*). This is a proposed extension of the ICR, which is currently approved through April 30, 2014. Public comments were previously requested via the **Federal Register** (78 FR 35023) on June 11, 2013 during a 60-day comment period. This notice allows for an additional 30 days for public comments. A fuller description of the ICR is given below, including its estimated burden and cost to the public. An Agency may not conduct or sponsor and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number.

DATES: Additional comments may be submitted on or before March 27, 2014.

ADDRESSES: Submit your comments, referencing Docket ID Number EPA–HQ–OECA–2013–0317, to: (1) EPA online using www.regulations.gov (our preferred method), by email to docket.oeca@epa.gov, or by mail to: EPA Docket Center, Environmental Protection Agency, Mail Code 28221T, 1200 Pennsylvania Ave. NW., Washington, DC 20460; and (2) OMB via email to oira_submission@omb.eop.gov. Address comments to OMB Desk Officer for EPA.

EPA's policy is that all comments received will be included in the public

docket without change including any personal information provided, unless the comment includes profanity, threats, information claimed to be Confidential Business Information (CBI) or other information whose disclosure is restricted by statute.

FOR FURTHER INFORMATION CONTACT:

Learia Williams, Monitoring, Assistance, and Media Programs Division, Office of Compliance, Mail Code 2227A, Environmental Protection Agency, 1200 Pennsylvania Ave. NW., Washington, DC 20460; telephone number: (202) 564–4113; fax number: (202) 564–0050; email address: williams.learia@epa.gov.

SUPPLEMENTARY INFORMATION:

Supporting documents which explain in detail the information that the EPA will be collecting are available in the public docket for this ICR. The docket can be viewed online at www.regulations.gov or in person at the EPA Docket Center, EPA West, Room 3334, 1301 Constitution Ave. NW., Washington, DC. The telephone number for the Docket Center is 202–566–1744. For additional information about EPA's public docket, visit: <http://www.epa.gov/dockets>.

Abstract: The NESHAP for Gold Mine Ore Processing (40 CFR Part 63, Subpart EEEEEEE) were proposed on April 28, 2010, and promulgated on December 16, 2010. The owner or operator of either an existing or new affected source is required to prepare and submit an initial notification report of applicability and an initial notification of compliance status. Each owner or operator of either an affected source is required to keep records to document compliance with the mercury emission limits and also maintain records of all monitoring data and specified process throughput data. If a deviation from the rule requirements occurs, an affected source is required to submit a compliance report for that semi-annual reporting period.

Form Numbers: None.

Respondents/affected entities: Owners or operators of gold mine ore processing facilities.

Respondent's obligation to respond: Mandatory (40 CFR part 63, subpart EEEEEEE).

Estimated number of respondents: 21 (total).

Frequency of response: Initially, semiannually, and annually.

Total estimated burden: 2,358 hours (per year). “Burden” is defined at 5 CFR 1320.3(b).

Total estimated cost: \$445,124 (per year), which includes \$227,130 in either