

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings # 1**

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER12-1401-001.
Applicants: Southwest Power Pool, Inc.
Description: Motion to Withdraw Rate Schedule No. 11 in ER12-1401 to be effective 12/19/2013.
Filed Date: 1/31/14.
Accession Number: 20140131-5416.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER12-1779-001.
Applicants: Southwest Power Pool, Inc.
Description: Motion to Withdraw Rate Schedule No. 11 in ER12-1779 to be effective 12/19/2013.
Filed Date: 1/31/14.
Accession Number: 20140131-5438.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER13-1697-000.
Applicants: Kiwi Energy Inc.
Description: Refund Report to be effective N/A.
Filed Date: 1/31/14.
Accession Number: 20140131-5501.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1212-001.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-01-31_Schedule 43C Illinois Power Edwards SSR Amendment to be effective 1/1/2014.
Filed Date: 1/31/14.
Accession Number: 20140131-5239.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1225-001.
Applicants: Southwest Power Pool, Inc.
Description: Lea County Stated Rate Amendment Filing to be effective 4/1/2014.
Filed Date: 1/31/14.
Accession Number: 20140131-5486.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1239-000.
Applicants: San Diego Gas & Electric Company.
Description: SDGE TO4 Formula Settlement Filing to be effective 9/1/2013.
Filed Date: 1/31/14.
Accession Number: 20140131-5487.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1240-000.
Applicants: Southwest Power Pool, Inc.
Description: 1276R6 KCP&L NITSA NOA to be effective 1/1/2014.
Filed Date: 1/31/14.

- Accession Number:* 20140131-5490.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1241-000.
Applicants: Southwest Power Pool, Inc.
Description: 2028R6 Sunflower Electric Power Corporation NITSA NOA to be effective 1/1/2014.
Filed Date: 1/31/14.
Accession Number: 20140131-5495.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1242-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-01-31_SA 6506 Presque Isle SSR Agreement to be effective 2/1/2014.
Filed Date: 1/31/14.
Accession Number: 20140131-5503.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1243-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-01-31_Schedule 43G Presque Isle SSR to be effective 2/1/2014.
Filed Date: 1/31/14.
Accession Number: 20140131-5506.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1244-000.
Applicants: New England Power Pool Participants Committee.
Description: February 2014 Membership Filing to be effective 1/1/2014.
Filed Date: 1/31/14.
Accession Number: 20140131-5508.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1245-000.
Applicants: FirstEnergy Solutions Corp.
Description: Application of FirstEnergy Solutions Corp. for authorization to sell electricity to The Potomac Edison Company, an affiliate.
Filed Date: 1/31/14.
Accession Number: 20140131-5537.
Comments Due: 5 p.m. e.t. 2/21/14.
Docket Numbers: ER14-1246-000.
Applicants: MATL LLP.
Description: Revise Schedule 7 for Auction to be effective 4/4/2014.
Filed Date: 2/3/14.
Accession Number: 20140203-5139.
Comments Due: 5 p.m. e.t. 2/24/14.
Docket Numbers: ER14-1247-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: 2014-02-03_SGIP Order 792 Compliance Filing to be effective N/A.
Filed Date: 2/3/14.
Accession Number: 20140203-5153.
Comments Due: 5 p.m. e.t. 2/24/14

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 3, 2014.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2014-02819 Filed 2-7-14; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER14-1040-000]

**Lumens Energy Supply LLC;
Supplemental Notice That Initial
Market-Based Rate Filing Includes
Request for Blanket Section 204
Authorization**

This is a supplemental notice in the above-referenced proceeding, of Lumens Energy Supply LLC's application for market-based rate authority, with an accompanying rate schedule, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability is February 24, 2014.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic

service, persons with Internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

The filings in the above-referenced proceeding(s) are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the Web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: February 3, 2014.

Kimberly D. Bose,
Secretary.

[FR Doc. 2014-02737 Filed 2-7-14; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD13-12-000]

Joint Petition of the North American Electric, Reliability Corporation, and Texas Reliability Entity, Inc. for Approval of Proposed Regional Reliability Standard BAL-001-TRE- 01—Primary Frequency Response in the ERCOT Region

In Reply Refer To: North American
Electric, Reliability Corporation,
Docket No. RD13-12-000.

Holly A. Hawkins, Assistant General
Counsel, North American Electric
Reliability Corporation, 1325 G Street,
NW., Suite 600, Washington, DC
20005.

Tammy Cooper, General Counsel, Texas
Reliability Entity, Inc., 805 Las Cimas
Parkway, Suite 200, Austin, Texas
78746.

Reference: Joint Petition of the North
American Electric Reliability
Corporation and Texas Reliability
Entity, Inc. for approval of proposed
regional Reliability Standard BAL-001-

TRE-01—Primary Frequency Response
in the ERCOT region.

Dear Mmes. Hawkins and Cooper:

1. On September 18, 2013, the North
American Electric Reliability
Corporation (NERC) and the Texas
Reliability Entity, Inc. (Texas RE) filed
a joint petition (Petition) seeking
approval of proposed regional
Reliability Standard BAL-001-TRE-01
(Primary Frequency Response),
implementation plan, and the associated
violation risk factors and

1. violation severity levels in response
to the Order No. 693 directive to
develop a regional Reliability Standard
for assuring frequency performance in
the ERCOT Interconnection.¹

2. The Petition states that the
purpose of proposed regional Reliability
Standard BAL-001-TRE-01 is to
maintain ERCOT Interconnection
steady-state frequency within defined
limits by balancing real-power demand
and supply in real-time. This reliability
goal is accomplished by requiring
prompt and sufficient frequency
response from resources to stabilize
frequency during changes in the system
generation-demand balance.² Pursuant
to section 215(d) of the Federal Power
Act, we approve regional Reliability
Standard BAL-001-TRE-01 as just,
reasonable, not unduly discriminatory
or preferential, and in the public
interest.

3. On March 16, 2007, the
Commission issued Order No. 693,
approving 83 of the 107 Reliability
Standards and associated definitions
filed by NERC, including Reliability
Standard BAL-001-0.³ In Order No.
693, the Commission approved a
regional difference for the ERCOT
Interconnection from Reliability
Standard BAL-001-0, allowing ERCOT
to be exempt from Requirement R2. In
doing so, the Commission found that
ERCOT's approach to frequency
response under its own protocols
appeared to be more stringent than
Requirement R2. As with other new
regional Reliability Standards, the
Commission stated that it "expects that
the ERCOT regional difference will
include Requirements, Measures and
Levels of Non-Compliance sections."⁴

4. On September 18, 2013, NERC and
the Texas RE filed a joint petition
(Petition) seeking approval of regional

¹ *Mandatory Reliability Standards for the Bulk
Power System*, Order No. 693, 72 FR 16416 (Apr.
4, 2007), FERC Stats. & Regs. ¶ 31,242, at PP 313-
15 (2007), *order on reh'g*, Order No. 693-A, 120
FERC ¶ 61,053 (2007).

² Petition at 10.

³ Order No. 693, FERC Stats. & Regs. ¶ 31,242 at
PP 313-315.

⁴ *Id.* P 315.

Reliability Standard BAL-001-TRE-01
(Primary Frequency Response),
implementation plan, and the associated
violation risk factors and violation
severity levels. The Petition states that
regional Reliability Standard BAL-001-
TRE-01 complies with the
Commission's directive in Order No.
693. The Petition further states that,
while the regional Reliability Standard
requires individual generators to
provide frequency response, it does not
restrict the balancing authority from
obtaining frequency response from other
sources to meet the Interconnection's
required level of performance.⁵

5. NERC states that the regional
Reliability Standard was developed and
approved by industry stakeholders
using the Texas RE *Texas Reliability
Entity Standards Development Process*,
approved by the Texas RE Board of
Directors on April 23, 2013, and
subsequently approved by the NERC
Board of Trustees on August 15, 2013.
NERC states that the proposed regional
Reliability Standard is applicable to
balancing authorities, generator owners,
and generator operators within the
footprint of the Texas RE in the ERCOT
Interconnection.

6. NERC asserts that regional
Reliability Standard BAL-001-TRE-01
improves upon ERCOT's existing
practices for frequency response, is
necessitated by physical differences in
the ERCOT system and represents an
alternative, more stringent means of
ensuring frequency response
performance than the continent-wide
NERC Reliability Standard.⁶

7. Regional Reliability Standard BAL-
001-TRE-01 has ten requirements
related to: (1) identifying and posting
frequency measureable events
(Requirement R1); (2) calculating the
primary frequency response of each
resource in the Interconnection
(Requirement R2); (3) calculating the
Interconnection minimum frequency
response and monitoring the actual
frequency response of the
Interconnection (Requirements R3-R5);
(4) requiring resources to operate in
accordance with specified governor
deadband and droop parameters and to
promptly notify the balancing authority
of any change in governor status
(Requirements R6-R8); and (5)
providing primary frequency response
performance requirements for each
generator (Requirements R9-R10). The
requirements in BAL-001-TRE-01 work
together to help ensure that generation
and load remain balanced—or are
quickly restored to balance—in the

⁵ Petition at 11.

⁶ *Id.* at 3.