

*Abstract:* OMB clearance is requested for a comprehensive randomized control trial study of the Retired Mentors for New Teachers program for probationary teachers developed by the Aurora Public School District (APS), in Aurora Colorado. The program uses recently retired master teachers to provide one-on-one mentoring to probationary teachers in high poverty elementary schools. The program was developed by APS over a three year period from 2008–2011. The district has partnered with REL Central to conduct an RCT study of the program because it desires to understand program impacts on teacher retention, performance, and teacher evaluations. The district has committed resources to pay for the intervention as well as for teachers to participate in any data gathering activities, such as surveys or focus groups. This OMB clearance request is to collect data from 100 teachers and 8 teacher mentors. It does not include data collection from students.

Dated: January 30, 2014.  
**Stephanie Valentine,**  
*Acting Director, Information Collection Clearance Division, Privacy, Information and Records Management Services, Office of Management.*  
 [FR Doc. 2014–02369 Filed 2–4–14; 8:45 am]  
**BILLING CODE 4000–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. CD14–12–000]

**Terry Porter; Notice of Preliminary Determination of a Qualifying Conduit Hydropower Facility and Soliciting Comments and Motions To Intervene**

On January 15, 2014, Terry Porter filed a notice of intent to construct a qualifying conduit hydropower facility, pursuant to section 30 of the Federal Power Act, as amended by section 4 of the Hydropower Regulatory Efficiency Act of 2013 (HREA). The project would have an installed capacity of 5.1 kilowatts (kW) Porter-Akali Turbine

Project, and it would utilize an existing 6,400-long pipeline, which varies from eight inches to four inches in diameter, that provides water from Alkali Creek for agricultural purposes. The project would be located near the Town of New Castle, Garfield County, Colorado.

*Applicant Contact:* Terry Porter, P.O. Box 8, New Caste, CO 81647 Phone No. (970) 379–5360.

*FERC Contact:* Robert Bell, Phone No. (202) 502–6062, email: *robert.bell@ferc.gov*.

*Qualifying Conduit Hydropower Facility Description:* The proposed project would consist of: (1) A small segment of an existing 300-foot-long, four-inch diameter high-pressure intake pipeline; (2) a proposed powerhouse containing two generating units, having a total installed capacity of 5.1-kW; (3) proposed eight-inch-diameter discharge pipe; and (4) appurtenant facilities. The proposed project would have an estimated annual generating capacity of 22.032 megawatt-hours.

A qualifying conduit hydropower facility is one that is determined or deemed to meet all of the criteria shown in the table below.

TABLE 1—CRITERIA FOR QUALIFYING CONDUIT HYDROPOWER FACILITY

<i>Statutory provision</i>	<i>Description</i>	<i>Satisfies (Y/N)</i>
FPA 30(a)(3)(A), as amended by HREA ....	The conduit the facility uses is a tunnel, canal, pipeline, aqueduct, flume, ditch, or similar manmade water conveyance that is operated for the distribution of water for agricultural, municipal, or industrial consumption and not primarily for the generation of electricity.	Y
FPA 30(a)(3)(C)(i), as amended by HREA	The facility is constructed, operated, or maintained for the generation of electric power and uses for such generation only the hydroelectric potential of a non-federally owned conduit.	Y
FPA 30(a)(3)(C)(ii), as amended by HREA	The facility has an installed capacity that does not exceed 5 megawatts .....	Y
FPA 30(a)(3)(C)(iii), as amended by HREA	On or before August 9, 2013, the facility is not licensed, or exempted from the licensing requirements of Part I of the FPA.	Y

*Preliminary Determination:* Based upon the above criteria, Commission staff preliminarily determines that the proposal satisfies the requirements for a qualifying conduit hydropower facility not required to be licensed or exempted from licensing.

*Comments and Motions to Intervene:* Deadline for filing comments contesting whether the facility meets the qualifying criteria is 45 days from the issuance date of this notice.

Deadline for filing motions to intervene is 30 days from the issuance date of this notice.

Anyone may submit comments or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210 and 385.214. Any motions to intervene must be received on or before the specified

deadline date for the particular proceeding.

*Filing and Service of Responsive Documents:* All filings must (1) bear in all capital letters the “COMMENTS CONTESTING QUALIFICATION FOR A CONDUIT HYDROPOWER FACILITY” or “MOTION TO INTERVENE,” as applicable; (2) state in the heading the name of the applicant and the project number of the application to which the filing responds; (3) state the name, address, and telephone number of the person filing; and (4) otherwise comply with the requirements of sections 385.2001 through 385.2005 of the Commission’s regulations.<sup>1</sup> All comments contesting Commission staff’s preliminary determination that the

<sup>1</sup> 18 CFR 385.2001–2005 (2013).

facility meets the qualifying criteria must set forth their evidentiary basis.

The Commission strongly encourages electronic filing. Please file motions to intervene and comments using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

*Locations of Notice of Intent:* Copies of the notice of intent can be obtained directly from the applicant or such copies can be viewed and reproduced at the Commission in its Public Reference Room, Room 2A, 888 First Street NE., Washington, DC 20426. The filing may also be viewed on the web at <http://www.ferc.gov/docs-filing/elibrary.asp> using the "eLibrary" link. Enter the docket number (e.g., CD14-12-000) in the docket number field to access the document. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659.

Dated: January 29, 2014.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2014-02371 Filed 2-4-14; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice Of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1818-004; ER10-1819-005; ER10-1820-007; ER10-1817-005.

*Applicants:* Public Service Company of Colorado, Northern States Power Company, a Minnesota corporation, Northern States Power Company, a Wisconsin corporation, Southwestern Public Service Company.

*Description:* Supplement to June 28, 2013 Triennial Market Power Analysis of Public Service Company of Colorado for the Northwest Region.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5034.

*Comments Due:* 5 p.m. ET 2/19/14.

*Docket Numbers:* ER10-1827-003; ER10-1825-003.

*Applicants:* Cleco Power LLC, Cleco Evangeline LLC.

*Description:* Notice of Non-Material Change in Status of the Cleco Companies.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5067.

*Comments Due:* 5 p.m. ET 2/19/14.

*Docket Numbers:* ER12-2068-006.

*Applicants:* Blue Sky East, LLC.

*Description:* Amendment to December 18, 2013 Order No. 784 Compliance Filing to be effective 12/19/2013.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5228.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER12-2265-002.

*Applicants:* Canandaigua Power Partners, LLC.

*Description:* Amendment to December 18, 2013 Order No. 784 Compliance Filing to be effective 12/19/2013.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5227.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-703-001.

*Applicants:* Entergy Services, Inc.

*Description:* EES LBA Agreement Refile—Tenaska 1-29-2014 to be effective 12/31/9998.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5008.

*Comments Due:* 5 p.m. ET 2/19/14.

*Docket Numbers:* ER14-1169-000.

*Applicants:* Constellation Power Source Generation, LLC.

*Description:* Notice of Succession to be effective 1/1/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5177.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1170-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 1518R5 Arkansas Electric Cooperative Corp NITSA NOA to be effective 1/1/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5183.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1171-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 2198R14 Kansas Power Pool NITSA NOA to be effective 1/1/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5201.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1173-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* NCEMC NITSA revisions OATT SA No. 210 to be effective 1/1/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5229.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1174-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* Submission of Unexecuted Non-Firm PTP Transmission Service Agreement No. 2794 to be effective 1/29/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5231.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1176-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 2655 Kansas Municipal Energy Agency NITSA NOA to be effective 1/1/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5255.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1177-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 2656 Kansas Municipal Energy Agency NITSA NOA to be effective 1/1/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5260.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1178-000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* 2657 Kansas Municipal Energy Agency NITSA NOA to be effective 1/1/2014.

*Filed Date:* 1/28/14.

*Accession Number:* 20140128-5261.

*Comments Due:* 5 p.m. ET 2/18/14.

*Docket Numbers:* ER14-1179-000.

*Applicants:* Midcontinent

Independent System Operator, Inc.,

Alliant Energy Corporate Services, Inc.

*Description:* 2014-01-29\_SA 2631 IPL-Stanhope DAF Agreement to be effective 1/1/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5007.

*Comments Due:* 5 p.m. ET 2/19/14.

*Docket Numbers:* ER14-1180-000.

*Applicants:* Cleco Power LLC.

*Description:* Cleco Power Comp Filing to be effective 1/30/2014.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5056.

*Comments Due:* 5 p.m. ET 2/19/14.

Take notice that the Commission received the following land acquisition reports:

*Docket Numbers:* LA13-4-000.

*Applicants:* Flat Rock Windpower LLC, Flat Rock Windpower II, LLC, Marble River, LLC, and Sustaining Power Solutions LLC.

*Description:* Quarterly Land Acquisition Report of Flat Rock Windpower LLC, et al.

*Filed Date:* 1/29/14.

*Accession Number:* 20140129-5065.

*Comments Due:* 5 p.m. ET 2/19/14.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's