intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests should set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to project works which are the subject of the license surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: December 5, 2013.
Kimberly D. Bose, Secretary.

[FR Doc. 2013–29602 Filed 12–11–13; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Applicants: Gulf South Pipeline Company, LP.
Description: Cap Rel Neg Rate Agmt Filing (Petrohawk 41455 to Texla 41554) to be effective 12/1/2013.
Filed Date: 12/2/13.
Accession Number: 20131202–5050.
Comments Due: 5 p.m. ET 12/16/13.
Docket Numbers: RP14–244–000.
Applicants: Gulf South Pipeline Company, LP.
Description: Cap Rel Neg Rate Agmt Filing (Encana 37663 to Texla 41556) to be effective 12/1/2013.
Filed Date: 12/2/13.
Accession Number: 20131202–5051.
Comments Due: 5 p.m. ET 12/16/13.
Applicants: Gulf South Pipeline Company, LP.
Description: Amendment to Neg Rate Agmt (BP 37–13) to be effective 12/3/2013.
Filed Date: 12/2/13.
Accession Number: 20131202–5052.
Comments Due: 5 p.m. ET 12/16/13.
Applicants: Gulf South Pipeline Company, LLC.
Description: Seabrook Pipeline Company, LLC submits tariff filing per 154.312: Sea Robin Docket No. RP14–xxx Rate Case to be effective 1/1/2014.
Filed Date: 12/2/13.
Accession Number: 20131202–5124.
Comments Due: 5 p.m. ET 12/16/13.
Applicants: Transcontinental Gas Pipe Line Company.
Filed Date: 12/2/13.
Accession Number: 20131202–5125.
Comments Due: 5 p.m. ET 12/16/13.
Applicants: Iroquis Gas Transmission System, L.P.
Description: Iroquis Gas Transmission System, L.P.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Applicants: Northern Natural Gas Company.
Description: 20131127 Negotiated Rate Non-Conforming to be effective 1/1/2014.
Filed Date: 11/27/13.
Accession Number: 20131127–5063.
Comments Due: 5 p.m. ET 12/9/13.
Applicants: KPC Pipeline, LLC.
Description: Request for Waiver of Tariff Provision Requiring the Filing of an Annual Interruptible Transportation Revenue Crediting Report of KPC Pipeline, LLC.
Filed Date: 11/27/13.
Accession Number: 20131127–5072.
Comments Due: 5 p.m. ET 12/9/13.
Docket Numbers: RP14–228–000.
Applicants: Elba Express Company, L.L.C.
Description: Clean-Up Filing to be effective 1/1/2014.
Filed Date: 11/27/13.
Accession Number: 20131127–5073.
Comments Due: 5 p.m. ET 12/9/13.
Applicants: MarkWest Pioneer, L.L.C.
Description: Quarterly Fuel Adjustment Filing of MarkWest Pioneer, L.L.C.
Filed Date: 11/27/13.
Accession Number: 20131127–5080.
Comments Due: 5 p.m. ET 12/9/13.
Applicants: Columbia Gas Transmission, LLC.
Description: TCO Modernization—2014 Base Rate Reduction to be effective 1/1/2014.
Filed Date: 11/27/13.
Accession Number: 20131127–5081.
Comments Due: 5 p.m. ET 12/9/13.
Applicants: Columbia Gas Transmission, LLC.
Description: TCO Modernization—2014 Base Rate Reduction to be effective 1/1/2014.