

**Time and Date:** The Board meeting will be held on December 17, 2013, from 9:00 a.m. to 12:00 p.m. Mountain Standard Time. The times are subject to change.

**Place:** Board members will meet in Grand Ballroom 1 of the DoubleTree by Hilton Denver, 3203 Quebec Street, Denver, Colorado 80207. Please refer to NTIA's Web site at <http://www.ntia.doc.gov/category/firstnet> for the most current information.

**Other Information:** This meeting is open to the public and press. Given the space limitations of the meeting room, members of the public wishing to attend the meetings in person will be directed to Crystal Ballroom 1 of the DoubleTree by Hilton Denver, 3203 Quebec Street, Denver, Colorado 80207, where they can observe the meetings by video. The meetings are accessible to people with disabilities. Individuals requiring accommodations, such as sign language interpretation or other ancillary aids, are asked to notify Uzoma Onyeije, Secretary, FirstNet, at (202) 482-0016 or [uzoma@firstnet.gov](mailto:uzoma@firstnet.gov) at least five (5) business days before the meeting.

The meeting will also be webcast. Please refer to NTIA's Web site at <http://www.ntia.doc.gov/category/firstnet> <http://www.ntia.doc.gov/firstnet-public-meetings> for webcast instructions and other information. If you have technical questions regarding the webcast, please contact Charles Franz at [cfranz@ntia.doc.gov](mailto:cfranz@ntia.doc.gov).

**Records:** NTIA maintains records of all Board proceedings. Board minutes will be available at <http://www.ntia.doc.gov/category/firstnet>.

Dated: November 27, 2013.

**Milton Brown,**  
Deputy Chief Counsel.

[FR Doc. 2013-28936 Filed 12-2-13; 8:45 am]

**BILLING CODE 3510-60-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 13728-002]

#### Goodwin Power, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On November 8, 2013, Goodwin Power, LLC filed an application for a successive preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Goodwin Dam Project, located on the

Stanislaus River in Tuolumne and Calaveras counties, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be located at the existing Goodwin Dam <sup>1</sup> and would harness water that currently flows over the spillway of the Goodwin Dam. The proposed project would consist of: (1) A 15-foot-wide by 7-foot-high siphon intake and guard; (2) four 150-foot-long, 48 inch diameter penstocks; (3) four inline turbines and associated generators, each having an installed capacity of 1.24 megawatts; (4) four 48-inch-wide draft tube tunnels; (5) a 33-foot-long by 25-foot-wide concrete foundation; (6) a 50-foot-long by 20-foot-wide tailrace canal extending from the powerhouse to the river bed; (7) a new switchyard and 400-foot-long, 17 kV transmission overhead line or a buried cable connecting to PG&E's transmission lines at Goodwin Dam; and (8) appurtenant facilities.

**Applicant Contact:** Magnús Jóhannesson, America Renewables, LLC; 46-E Peninsula Center, Palos Verdes Estates, CA 90274; [mj@americanrenewables.com](mailto:mj@americanrenewables.com).

**FERC Contact:** Jennifer Adams, (202) 502-8087; [jennifer.adams@ferc.gov](mailto:jennifer.adams@ferc.gov).

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36. Comments, motions to intervene, notices of intent, and competing applications may be filed electronically via the Internet. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's Web site <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at 1-866-208-3676, or for TTY, (202) 502-8659. Although the

<sup>1</sup> The existing Goodwin Dam is owned by the Oakdale Irrigation District and San Joaquin Irrigation District.

Commission strongly encourages electronic filing, documents may also be paper-filed. To paper-file, mail an original and five copies to: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's Web site at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-13728) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: November 26, 2013.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2013-28899 Filed 12-2-13; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP14-21-000]

#### Florida Gas Transmission Company, LLC; Notice of Application

Take notice that on November 15, 2013, Florida Gas Transmission Company, LLC (FGT), 1300 Main Street, Houston, Texas 77002, filed an application pursuant to section 7(c) of the Natural Gas Act (NGA) for the Pompano Compressor Station 21.5 Project. Specifically, FGT proposes to construct and operate one new electric 22,000 horsepower compressor station, extend its mainline piping, construct a new regulator station, and install appurtenances, all located in Broward County, Florida. FGT states that the proposed project will increase the maximum delivery quantity by 25,000 million British thermal units per day to Florida Power & Light Company, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

Any questions concerning this application may be directed to Stephen Veatch, Senior Director of Certificates &