

requirements among various parts of the form.

Response: Some of the details already exist in the Parts H through R introductory instructions. PHMSA has expanded these details in accordance with INGAA's request.

6. Categories for Leaks and Failures

After the publication of the 60-day notice, PHMSA found an error in the instructions for leak and failure categories in Part M of the instructions. Under the heading titled "Third Party Damage/Mechanical Damage," operators are instructed to report first, second, and third party excavation damage. Only third party excavation damage should be reported under this heading. First and second party excavation damage leaks and failures represent an error by either the operator (first party) or a contractor working for the operator (second party) and should be reported in the "Incorrect Operations" category. PHMSA has revised the instructions accordingly.

V. Proposed Information Collection Revisions and Request for Comments

The following information is provided for each revised information collection: (1) Title of the information collection; (2) OMB control number; (3) Type of request; (4) Abstract of the information collection activity; (5) Description of affected public; (6) Estimate of total annual reporting and recordkeeping burden; and (7) Frequency of collection. PHMSA will request a three-year term of approval for each information collection activity. PHMSA is only focusing on the revisions detailed in this notice and will request revisions to the following information collection activities.

Title: Incident and Annual Reports for Gas Pipeline Operators.

OMB Control Number: 2137-0522.

Current Expiration Date: 02/28/2014.

Type of Request: Revision.

Abstract: PHMSA is looking to revise several reporting forms for gas pipeline operators to improve the granularity of the data collected in several areas.

Affected Public: Gas pipeline operators.

Annual Reporting and Recordkeeping Burden:

Total Annual Responses: 12,164.

Total Annual Burden Hours: 92,321.

Frequency of Collection: On occasion.

Comments are invited on:

(a) The need for the proposed collection of information for the proper performance of the functions of the agency, including whether the information will have practical utility;

(b) The accuracy of the agency's estimate of the burden of the proposed

collection of information, including the validity of the methodology and assumptions used;

(c) Ways to enhance the quality, utility, and clarity of the information to be collected; and

(d) Ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques.

Issued in Washington, DC on November 22, 2013.

Jeffrey D. Wiese,

Associate Administrator for Pipeline Safety.

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DEPARTMENT OF TRANSPORTATION

Pipeline and Hazardous Materials Safety Administration

[Docket ID PHMSA-2013-0248]

Pipeline Safety: Random Drug Testing Rate; Contractor Management Information System Reporting; and Obtaining Drug and Alcohol Management Information System Sign-In Information

AGENCY: Pipeline and Hazardous Materials Safety Administration (PHMSA), DOT.

ACTION: Notice of Calendar Year 2014 Minimum Annual Percentage Rate for Random Drug Testing; Reminder for Operators to Report Contractor Management Information System (MIS) Data; and New Method for Operators to Obtain User Name and Password for Electronic Reporting.

SUMMARY: PHMSA has determined that the minimum random drug testing rate for covered employees will remain at 25 percent during calendar year 2014. Operators are reminded that drug and alcohol testing information must be submitted for contractors performing or ready to perform covered functions. For calendar year 2013 reporting, PHMSA will not mail the "user name" and "password" for the Drug and Alcohol Management Information System (DAMIS) to operators, but will make the user name and password available in the PHMSA Portal (<https://portal.phmsa.dot.gov/pipeline>).

DATES: Effective January 1, 2014, through December 31, 2014.

FOR FURTHER INFORMATION CONTACT: Blaine Keener, National Field Coordinator, by telephone at 202-366-0970 or by email at blaine.keener@dot.gov.

SUPPLEMENTARY INFORMATION:

Notice of Calendar Year 2014 Minimum Annual Percentage Rate for Random Drug Testing

Operators of gas, hazardous liquid, and carbon dioxide pipelines and operators of liquefied natural gas facilities must randomly select and test a percentage of covered employees for prohibited drug use. Pursuant to 49 CFR 199.105(c)(2), (3), and (4), the PHMSA Administrator's decision on whether to change the minimum annual random drug testing rate is based on the reported random drug test positive rate for the pipeline industry. The data considered by the Administrator comes from operators' annual submissions of MIS reports required by § 199.119(a). If the reported random drug test positive rate is less than one percent, the Administrator may continue the minimum random drug testing rate at 25 percent. In calendar year 2012, the random drug test positive rate was less than one percent. Therefore, the *PHMSA minimum annual random drug testing selection rate will remain at 25 percent for calendar year 2014.*

Reminder for Operators To Report Contractor MIS Data

On January 19, 2010, PHMSA published an Advisory Bulletin (75 FR 2926) implementing the annual collection of contractor MIS drug and alcohol testing data. All applicable § 199.119 (drug testing) and § 199.229 (alcohol testing) MIS reporting operators are responsible for the submission to PHMSA of all contractor MIS reports to PHMSA, as well as their own, by March 15, 2014.

Contractors with employees in safety-sensitive positions who performed covered functions as defined in § 199.3 of Part 199, must submit these reports only through the auspices of each operator for whom these covered employees performed those covered functions (i.e., maintenance, operations or emergency response).

New Method for Operators To Obtain User Name and Password for Electronic Reporting

In previous years, PHMSA attempted to mail the DAMIS user name and password to operator staff with responsibility for submitting DAMIS reports. Based on the number of phone calls to PHMSA each year requesting this information, the mailing process has not been effective. Pipeline operators have been submitting reports required by Parts 191 and 195 through the PHMSA Portal (<https://portal.phmsa.dot.gov/pipeline>) for the

past few years. Each company with an Office of Pipeline Safety issued Operator Identification Number should employ staff with access to the PHMSA Portal.

The user name and password required for an operator to access DAMIS and enter calendar year 2013 data will be available to all staff with access to the PHMSA Portal in late December 2013. When the DAMIS user name and password is available in the Portal, all registered users will receive an email to that effect. Operator staff with responsibility for submitting DAMIS reports should coordinate with registered Portal users to obtain the DAMIS user name and password. Registered Portal users for an operator typically include the U.S. Department of Transportation Compliance Officer and staff or consultants with responsibility for submitting annual and incident reports on PHMSA F 7000- and 7100-series forms.

For operators that have failed to register staff in the PHMSA Portal for Part 191/195 reporting purposes, operator staff responsible for submitting DAMIS reports can register in the Portal by following the instructions at: http://opsweb.phmsa.dot.gov/portal_message/PHMSA_Portal_Registration.pdf.

Pursuant to §§ 199.119(a) and 199.229(a), operators with 50 or more covered employees, including both operator and contractor staff, are required to submit DAMIS reports annually. Operators with less than 50 total covered employees are required to report only upon written request from PHMSA. If an operator submitted a calendar year 2011 DAMIS report with fewer than 50 total covered employees, the PHMSA Portal message may state that no calendar year 2013 DAMIS report is required. Some of these operators may have grown to more than 50 covered employees during calendar year 2013. The Portal message will include instructions for how these operators can obtain a calendar year 2013 DAMIS user name and password.

Authority: 49 U.S.C. 5103, 60102, 60104, 60108, 60117, and 60118; 49 CFR 1.53.

Issued in Washington, DC on November 21, 2013.

Jeffrey D. Wiese,

Associate Administrator for Pipeline Safety.

[FR Doc. 2013-28384 Filed 11-26-13; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[Docket No. AB 1117X]

St. Lawrence & Atlantic Railroad Company—Discontinuance of Service Exemption—in Cumberland County, Me.

On November 8, 2013, St. Lawrence & Atlantic Railroad Company (SLR) filed with the Surface Transportation Board (Board) a petition under 49 U.S.C. 10502 for exemption from the prior approval requirements of 49 U.S.C. 10903 to discontinue service over approximately 24.23 miles of rail line, owned by the State of Maine, between milepost 1.74 near Deering, Cumberland County, Me., and milepost 25.97 at the town line between New Gloucester, Cumberland County and Auburn, Androscoggin County, Me. (the Line).¹ The Line traverses U.S. Postal Service Zip Codes 04101, 04102, 04103, 04104, 04105, 04096, and 04069. According to the petition, the Line is stub-ended and therefore not capable of handling overhead traffic.

There is one shipper on the Line, B&M Beans, and SLR states that B&M Beans ships all of its outbound products and some of its inbound ingredients by truck. SLR estimates that B&M Beans will ship 12 cars of inbound ingredients in the forecast year.²

SLR states that, based on information in its possession, the Line does not contain any federally granted rights-of-way. Any documentation in SLR's possession will be made available promptly to those requesting it.

The interests of railroad employees will be protected by the conditions set forth in *Oregon Short Line Railroad—Abandonment Portion Goshen Branch Between Firth & Ammon, in Bingham & Bonneville Counties, Idaho*, 360 I.C.C. 91 (1979).

By issuance of this notice, the Board is instituting an exemption proceeding pursuant to 49 U.S.C. 10502(b). A final decision will be issued by February 26, 2014.

Because this is a discontinuance proceeding and not an abandonment, interim trail use/rail banking, and public use conditions are not appropriate. Similarly, no environmental or historic

¹ SLR owns an exclusive, perpetual freight easement over the Line. See *Maine—Petition for Declaratory Order*, FD 35440 (STB served Dec. 29, 2010); *Maine—Acquisition Exemption—Certain Assets of St. Lawrence & Atl. R.R.*, FD 35018 (STB served Sept. 13, 2007).

² For the purposes of its petition, SLR uses June 1, 2013, through May 31, 2014, as the forecast year.

documentation is required under 49 CFR 1105.6(c)(2) and 1105.8(b).

Any offer of financial assistance (OFA) under 49 CFR 1152.27(b)(2) to subsidize continued rail service will be due no later than March 7, 2014, or 10 days after service of a decision granting the petition for exemption, whichever occurs sooner. Each offer must be accompanied by a \$1,600 filing fee. See 49 CFR 1002.2(f)(25).

All filings in response to this notice must refer to Docket No. AB 1117X and must be sent to: (1) Surface Transportation Board, 395 E Street SW., Washington, DC 20423-0001, and (2) Eric M. Hocky, Clark Hill Thorp Reed, One Commerce Square, 2005 Market Street, Suite 1000, Philadelphia, PA 19103. Replies to the petition are due on or before December 17, 2013.

Persons seeking further information concerning discontinuance procedures may contact the Board's Office of Public Assistance, Governmental Affairs, and Compliance at (202) 245-0238 or refer to the full abandonment and discontinuance regulations at 49 CFR part 1152. Questions concerning environmental issues may be directed to the Board's Office of Environmental Analysis (OEA) at (202) 245-0305. Assistance for the hearing impaired is available through the Federal Information Relay Service (FIRS) at 1-800-877-8339.

Board decisions and notices are available on our Web site at "WWW.STB.DOT.GOV."

Decided: November 21, 2013.

By the Board, Rachel D. Campbell, Director, Office of Proceedings.

Jeffrey Herzig,

Clearance Clerk.

[FR Doc. 2013-28477 Filed 11-26-13; 8:45 am]

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DEPARTMENT OF TRANSPORTATION

Surface Transportation Board

[Docket No. FD 35777]

New Orleans & Gulf Coast Railway Company, Inc.—Lease Exemption Containing Interchange Commitment—Union Pacific Railroad Company

New Orleans & Gulf Coast Railway Company, Inc. (NOGC), a Class III rail carrier, has filed a verified notice of exemption under 49 CFR 1150.41 to continue to lease from Union Pacific Railroad Company (UP) and operate approximately 11.52 miles of rail line. The line consists of 7.02 miles of UP's main line located between milepost 0.98 at Goldsboro, La., and milepost 8.00 near Westwego, La., and the 4.5-mile