received without requesting further public input. Any deferred items will be considered for action at a public meeting of the Commission on a future date.

Advance Sign-up for Oral Comment. Individuals who wish to comment for the record at the public hearing on December 3 or to address the Commissioners informally during the public dialogue portion of the hearing on December 3 are asked to sign up in advance by contacting Ms. Paula Schmitt of the Commission staff, at paula.schmitt@drbc.state.nj.us or by phoning Ms. Schmitt at 609–883–9500 ext. 224.

Addresses for Written Comment. Written comment on items scheduled for hearing may be delivered by hand at the public hearing or submitted in advance of the hearing date to: Commission Secretary, P.O. Box 7360, 25 State Police Drive, West Trenton, NJ 08628; by fax to Commission Secretary, DRBC at 609–883–9522 or by email to paula.schmitt@drbc.state.nj.us. If submitted by email in advance of the hearing date, written comments on a docket should also be sent to Mr. William Muszynski, Manager, Water Resources Management at william.muszynski@drbc.state.nj.us.

Accommodations for Special Needs. Individuals in need of an accommodation as provided for in the Americans with Disabilities Act who wish to attend the informational meeting, conference session or hearings wish to attend the informational meeting, conference session or hearings may contact the Commission's offices by appointment by contacting Carol Adamovic, 609–883–2024, or through the Telecommunications Secretary directly at 609–883–9500 ext. 224 or through the Telecommunications Relay Services (TRS) at 711, to discuss how we can accommodate your needs.

Updates. Items scheduled for hearing are occasionally postponed to allow more time for the Commission to consider them. Other meeting items also are subject to change. Please check the Commission’s Web site, www.drbc.net, closer to the meeting date for changes that may be made after the deadline for filing this notice.

Additional Information. Contacts. The list of projects scheduled for hearing, with descriptions, is currently available in a long form of this notice posted on the Commission’s Web site, www.drbc.net. Draft dockets and resolutions for hearing items will be posted as hyperlinks from the notice at the same location approximately ten days prior to the hearing date. Additional public records relating to hearing items may be examined at the Commission’s offices by appointment by contacting Carol Adamovic, 609–883–9500, ext. 249. For other questions concerning hearing items, please contact Project Review Section assistant Victoria Lawson at 609–883–9500, ext. 216.

Dated: November 20, 2013.

Pamela M. Bush,
Commission Secretary and Assistant General Counsel.

[FR Doc. 2013–28300 Filed 11–25–13; 8:45 am]
BILLING CODE 6360–01–P

DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission


KEI (Maine) Power Management (I) LLC, KEI (Maine) Power Management (II) LLC, KEI (Maine) Power Management (III) LLC, KEI (Maine) Power Management (IV) LLC; Notice of Application for Amendment of Licenses and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Application Type: Amendment of License.


c. Date Filed: February 19, 2013.

d. Applicants: KEI (Maine) Power Management (I) LLC, KEI (Maine) Power Management (II) LLC, KEI (Maine) Power Management (III) LLC, KEI (Maine) Power Management (IV) LLC.

e. Name of Projects: The Burnham Project, the Eustis Project, the Marcal Project, the Lowell Tannery Project, and the Barker Mill Upper Project.

f. Locations: The Burnham Project is located on the Sébascook River, in Waldo and Somerset Counties, Maine; the Eustis Project is located on the North Branch of the Dead River, in Franklin County, Maine; the Marcal Project is located on the Little Androscoggin River, in Androscoggin County, Maine; the Lowell Tannery Project is located on the Passadumkeag River, in Penobscot County, Maine; and the Barker Mill Upper Project is located on the Little Androscoggin River, in Androscoggin County, Maine.

g. Filed Pursuant to: Federal Power Act, 16 USC 791a–825r.

h. Applicant Contact: Lewis C. Loon, Manager, KEI (USA) Power Management Inc., 37 Alfred Ploude Parkway, Suite 2, Lewiston, ME 04240.

i. FERC Contact: Christopher Chaney, (202) 502–6778, or christopher.chaney@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests: 30 days from issuance date of this notice by the Commission.

The Commission strongly encourages electronic filing. Please file any motion to intervene, protest, comments, and/or recommendations using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling.asp. Commenters may submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The front page of any filing should include docket number P–11472–060, P–11132–028, P–11482–030, P–4202–023, and/or P–3562–024, as applicable.

k. Description of Request: The licensee requests to amend the project licenses to eliminate the authorization to conduct store-and-release drawdowns, and to authorize run-of-river operation, limiting drawdowns. Under the licensee’s proposal, drawdowns would be limited to those necessary for maintenance or emergency operations.

l. Locations of the Application: This filing may be viewed on the Commission’s Web site at http://www.ferc.gov/docs-filing/ehome.asp. Enter the docket number P–11472, P–11132, P–11482, P–4202, or P–3562 in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/subscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov. For TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above and at the Commission’s Public Reference Room, located at 888 First Street NE., Room 2A, Washington, DC 20426, or by calling (202) 502–8371.

m. Individuals desiring to be included on the Commission’s mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Protests, or Motions To Intervene: Anyone may submit comments, a protest, or a motion to intervene, in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210. .211, .214,
DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission
[Project No. 7518–015]

Erie Boulevard Hydropower, L.P.; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Subsequent License.
b. Project No.: 7518–015.
c. Date Filed: September 30, 2013.
d. Applicant: Erie Boulevard Hydropower, L.P.
e. Name of Project: Hogansburg Hydroelectric Project.
f. Location: On the St. Regis River in Franklin County, New York. The project does not occupy any federal lands.
g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791 (a)–825(t).
h. Applicant Contact: Steven Murphy, Licensing Manager, Erie Boulevard Hydropower, L.P., 33 West 1st Street South, Fulton, New York, 13069, (315) 598–6130 or email at steven.murphy@brookfieldpower.com.
i. FERC Contact: John Mudre at (202) 502–8902 or email at john.mudre@ferc.gov.
j. Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission’s eFiling system at http://www.ferc.gov/docs-filing/eFiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http://www.ferc.gov/docs-filing/eComment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov. (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–7518–015.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

This application has been accepted for filing and is now ready for environmental analysis.

i. Project Description: The existing Hogansburg Project consists of: (1) A reservoir having a surface area of about 18.6 acres and a maximum storage capacity of approximately 112 acre-feet; (2) a 247-foot-long, 11.5-foot-high concrete gravity dam with a spillway crest elevation of 165.2 feet above mean sea level; (3) a 34-foot-long, 22-foot-high stoplog gate structure; (4) a 45-foot by 48-foot integrated intake/powerhouse structure at the dam’s right abutment; (5) a single S. Morgan Smith vertical propeller generating unit having a rated capacity of 485 kilowatts; (6) a 600-foot-long tailrace having varying widths between 24 feet and 100 feet; and (7) 2.4-kilovolt (kV) generator leads extending about 25 feet to an adjacent electrical substation containing a 2.4/4.8-kV, 600-kilovolt-amperes, step-up transformer bank. A transmission line owned and operated by National Grid Corporation connects directly to the substation. Power generated at the project interconnects with the electrical grid at the substation.

At the time the Commission issued the original license for the Hogansburg Project (1985), the Commission’s regulations did not require minor projects occupying non-federal lands to have an established project boundary. Therefore, the boundary for the project is being established through this relicensing process.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s Web site at http://www.ferc.gov using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

Register online at http://www.ferc.gov/docs-filing/