

status of the information and treat it according to its determination.

Issued in Washington, DC, on November 6, 2013.

Kathleen B. Hogan,

Deputy Assistant Secretary for Energy Efficiency, Energy Efficiency and Renewable Energy.

22nd October 2013.

Dr. David T Danielson, Assistant Secretary, Energy Efficiency & Renewable Energy, U.S. Department of Energy, Mail Station EE-1, 1000 Independence Avenue SW., Washington, DC 20585.

Dear Assistant Secretary Danielson, Indesit Company International Business S.A. based in Lugano, Ticino 6928 Switzerland hereby submits this Petition for Waiver and application for Interim Waiver, pursuant to 10 CFR 430.27, for its Ariston branded condenser tumble dryer models TCL 73 X NA and TCL 73 XS NA.

Indesit Company is a European manufacturer of household appliances including refrigeration, washing machines, cookers and dishwashers in addition to tumble dryers. The company head office is in Italy and the tumble dryer manufacturing plant is in the UK. In addition to tumble dryers Indesit Company also sells, washers, washerdryers, hobs, ovens and hoods in the USA under the Ariston, Scholtes and Splendide brands.

This petition and application are based on the following major points:

1. Indesit's petition is for condenser clothes dryer models TCL73XNA and TCL73XSNA for sale in the USA during the remainder of 2013 and 2014.

2. The test procedures outlined in 10 CFR part 430, subpart B, appendix D cannot be applied to condensing type tumble dryers.

3. Waivers have previously been granted for similar products produced by other manufacturers including Bosch, Miele and ASKO.

4. The equivalent product on sale in Europe has been tested in accordance the European energy labelling standard and complies with the European energy labelling directives.

5. Lack of relief will impose economic hardship on Indesit Company particularly where Indesit washing machines are sold as a pair with a matching tumble dryer, which is common practice in the USA.

6. Indesit will notify all clothes dryer manufacturers of domestically marketed units known to Indesit of this petition and application by letter.

We would be pleased to discuss this request with the DOE and to provide any further information as required.

Yours sincerely,

Aldo Cariati,
Marketing Manager International Business,
Indesit Company—International Business
S.A., Centro Gerre 2000, Via Pobiette, 11,
CH—6928 Manno (Lugano), Telephone (+41)
916119900, Fax (+41) 916119900.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7320-042]

Erie Boulevard Hydropower, L.P.; Notice of Scoping Meetings and Environmental Site Review and Soliciting Scoping Comments

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

a. *Type of Application:* New Major License.

b. *Project No.:* 7320-042.

c. *Date filed:* July 1, 2013.

d. *Applicant:* Erie Boulevard Hydropower, L.P.

e. *Name of Project:* Chasm Hydroelectric Project.

f. *Location:* On the Salmon River, in Franklin County, New York. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Steven Murphy, Compliance Specialist, Brookfield Renewable Power—New York West Operations, 33 West 1st Street South, Fulton, NY 13069; (315) 589-6130; email—steven.murphy@brookfieldpower.com.

i. *FERC Contact:* John Mudre at (202) 502-8902; or email at john.mudre@ferc.gov.

j. *Deadline for filing scoping comments:* January 6, 2014.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-7320-042.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the

Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The existing Chasm Project consists of: (1) A 201-foot-long, 32-foot-high maximum height concrete gravity-type dam having a spillway section with crest elevation 1,283.8 feet mean sea level (msl) about 100 feet long, surmounted by 2-foot-high flashboards and having an intake section with steel trash racks and headgates; (2) a reservoir having a surface area of about 22 acres and a gross storage capacity of 74 acre-feet at normal pool elevation of 1,285.8 feet msl; (3) a 7-foot-diameter welded steel pipeline approximately 3,355 feet in length connecting to a 6-foot-diameter steel manifold pipeline just upstream of the powerhouse; (4) a powerhouse containing three Francis-type generating units having a total rated capacity of 3,350 kilowatts operated under a 268-foot head and at a flow of 195 cubic feet per second; (5) a 20-foot-wide, 850-foot-long tailrace; (6) 50-foot-long buried generator leads extending from the powerhouse to a non-project substation owned and operated by National Grid; and 7) appurtenant facilities.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Scoping Process

The Commission intends to prepare an Environmental assessment (EA) on the project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

Scoping Meetings

FERC staff will conduct one agency scoping meeting and one public meeting. The agency scoping meeting will focus on resource agency and non-

governmental organization (NGO) concerns, while the public scoping meeting is primarily for public input. All interested individuals, organizations, and agencies are invited to attend one or both of the meetings, and to assist the staff in identifying the scope of the environmental issues that should be analyzed in the EA. The times and locations of these meetings are as follows:

Public Scoping Meeting

DATE: December 4, 2013.
TIME: 7:00 p.m.
PLACE: Holiday Inn Express Conference Room.
ADDRESS: 3351 State Route 11, Malone, New York.

Agency Scoping Meeting

DATE: December 5, 2013.
TIME: 10:00 a.m.
PLACE: Holiday Inn Express Conference Room.
ADDRESS: 3351 State Route 11, Malone, New York.

Copies of the Scoping Document (SD1) outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list. Copies of the SD1 will be available at the scoping meeting or may be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link (see item m above).

Environmental Site Review

The Applicant and FERC staff will conduct a project Environmental Site Review beginning at 1:00 p.m. on December 5, 2013. All interested individuals, organizations, and agencies are invited to attend. All participants should meet in the lobby of the Holiday Inn Express, 3351 State Route 11, Malone, New York. All participants are responsible for their own transportation to the site. Anyone with questions about the Environmental Site Review should contact Mr. Steven Murphy at steven.murphy@brookfieldpower.com.

Objectives

At the scoping meetings, the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantifiable data, on the resources at issue; (3) encourage statements from experts and the public on issues that should be analyzed in the EA, including viewpoints in opposition to, or in support of, the staff's preliminary views; (4) determine the resource issues to be addressed in the EA; and (5) identify those issues that require a detailed analysis, as well as

those issues that do not require a detailed analysis.

Procedures

The meetings are recorded by a stenographer and become part of the formal record of the Commission proceeding on the project.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to attend the meeting and to assist the staff in defining and clarifying the issues to be addressed in the EA.

Dated: November 5, 2013.

Kimberly D. Bose,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2629-014]

Village of Morrisville, Vermont; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Preliminary Terms and Conditions, and Preliminary Fishway Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application*: Major License.
- b. *Project No.*: 2629-014.
- c. *Date Filed*: April 25, 2013.
- d. *Applicant*: Village of Morrisville, Vermont (Morrisville).
- e. *Name of Project*: Morrisville Hydroelectric Project.
- f. *Location*: On the Green River, Elmore Pond Brook, and Lamoille River, in Lamoille County, Vermont. The project does not affect federal lands.
- g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. *Applicant Contact*: Craig Myotte, Village of Morrisville, Water & Light Department, P.O. Box 460—857 Elmore Street, Morrisville, Vermont, 05661-0460; (802) 888-6521 or cmyotte@mwlvvt.com.
- i. *FERC Contact*: Steve Kartalia, (202) 502-6131 or stephen.kartalia@ferc.gov.
- j. *Deadline for filing motions to intervene and protests, comments, recommendations, preliminary terms and conditions, and preliminary prescriptions*: 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, recommendations, preliminary terms and conditions, and preliminary fishway prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. The first page of any filing should include docket number P-2629-014.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is now ready for environmental analysis.

l. *The Project Description*:

The existing Morrisville Hydroelectric Project consists of four developments with a total installed capacity of 4,990 kilowatts (kW). The project's average annual generation is 9,032,221 kilowatt-hours. The power generated by the Morrisville Project is used by Morrisville to meet the power needs of its regional retail customers within the Village of Morrisville and surrounding communities.

Green River Development

The existing Green River Development is located on the Green River and consists of: (1) A 360-foot-long, 105-foot-high concrete arch dam that includes, near its center, a 60-foot-long ungated spillway with a crest elevation of 1,220 feet above mean sea level (msl); (2) a 45-foot-long, 15-foot-high concrete gravity weir that creates a 180-foot-long, 11-foot-deep stilling pool downstream of the concrete arch dam; (3) a 200-foot-long, 16-foot-high earthen embankment with 2-foot-high wooden wave barriers approximately 1.25 miles southeast of the concrete arch dam; (4) a 690-acre impoundment with a storage